

**AMENDMENT NO. 12
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

THIS Amendment No. 12 (“Amendment No. 12”) is made and entered into as of July 1, 2025 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 12 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of June 26, 2020 (“Amendment No. 1”), as further amended by Amendment No. 2 made and entered into as of June 25, 2021 (“Amendment No. 2”), as further amended by Amendment No. 3 made and entered into as of August 31, 2021 (“Amendment No. 3”), as further amended by Amendment No. 4 made and entered into as of March 9, 2022 (“Amendment No. 4”), as further amended by Amendment No. 5 made and entered into as of June 17, 2022 (“Amendment No. 5”), as further amended by Amendment No. 6 made and entered into as of July 1, 2022 (“Amendment No. 6”), as further amended by Amendment No. 7 made and entered into as of September 1, 2022 (“Amendment No. 7”), as further amended by Amendment No. 8 made and entered into as of December 21, 2022 (“Amendment No. 8”), as further amended by Amendment No. 9 made and entered into as of July 1, 2023 (“Amendment No. 9”), as further amended by Amendment No. 10 made and entered into on July 1, 2024 (“Amendment No. 10”), and as further amended by Amendment No. 11 made and entered into on February 24, 2025 (“Amendment No. 11”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.” Any capitalized terms not defined herein shall be given the meaning ascribed to them in Amendment Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, or 11, as applicable.

RECITALS

WHEREAS, the Agreement was set to expire by its terms on June 30, 2022, but the Parties entered into a one-year extension, through and including June 30, 2023 (the “One-Year Extension”), which was memorialized in Amendment No. 5, followed by an additional two-year extension, through and including June 30, 2025 (the “Two-Year Extension”), which was memorialized in Amendment No. 8. Finally, in Amendment No. 11, the Parties agreed to extend the agreement for an additional one-year term, from July 1, 2025 through June 30, 2026, with a \$20 million increase in base rates necessitated in part by the incorporation of costs previously recovered from Riders R-CM, S-CM, and W-CM into base rates (the “Base Rates Increase.”) The Parties further agreed in Amendment No. 11 that the rate design associated with the Base Rates Increase would be memorialized in a future amendment. The Parties acknowledge that Section M of the Agreement directs that if the Parties extend the Agreement, the VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses will be based on Dominion Energy Virginia’s January 25, 2025 proposal; and

WHEREAS, the Agreement addresses the VEPGA Generation RACs, VEPGA Rider T-CM, the VEPGA Distribution RACs, and VEPGA Fuel Charge Rider A (collectively, the “Original RACs”), Amendment No. 2 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2021 through and including June 30, 2022, as contemplated by the Agreement, Amendment No. 6 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2022 through and including June 30, 2023, Amendment No. 9 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2023 through and including June 30, 2024, and Amendment No. 10 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2024 through and including June 30, 2025; and

WHEREAS, Section C of the Agreement provides a mechanism by which the Parties may add new rate adjustment clauses during the term of the Agreement. Accordingly, the Parties agreed in Amendment No. 1 to implement VEPGA Rider US-4-CM for the Company’s new Solar Projects and Rider E-CM for the Company’s environmental projects (the “2020 RACs”) and subsequently agreed in Amendment No. 2 to implement Rider CE-CM for the CE-1 Solar Projects rate adjustment clause, Rider RBB-CM for the Rural Broadband rate adjustment clause, Rider RGGI-CM for the Regional Greenhouse Gas Initiative (“RGGI”) market-based trading program rate adjustment clause, and Rider RPS-CM for the Renewable Energy Portfolio Standard Program rate adjustment clause (the “2021 RACs”). In Amendment No. 8, the Parties agreed to implement (i) Rider PIPP-CM for the Universal Service Fee rate adjustment clause for the Percentage of Income Payment Program established by the Virginia Clean Economy Act; (ii) Rider CCR-CM for the Closure of Coal Combustion Residual Impoundments rate adjustment clause; (iii) Rider SNA-CM for the Surry & North Anna Nuclear Life Extension Program rate adjustment clause; (iv) Rider PPA-CM for the Power Purchase Agreements rate adjustment clause; (v) Rider OSW-CM for the Coastal Virginia Offshore Wind rate adjustment clause; and (vi) Rider GT-CM for the Grid Transformation rate adjustment clause (collectively, the “2022 RACs”). In Amendment No. 9, the Parties agreed to implement (i) updated/reinstated Rider RGGI-CM for the RGGI market-based trading program rate adjustment clause; (ii) new Grid Transformation Plan (“GT Plan”) Credit Rider for VEPGA customers in the amount of \$6.780 million, which was implemented pursuant to Section C.1.b of the Agreement and Amendment No. 8; (iii) Voluntary Credit Rider as provided for in Amendment No. 8 (collectively, the “2023 RACs”); and (iv) that Rider R-CM, S-CM, and W-CM, would be combined into VEPGA’s base rates beginning July 1, 2023. In Amendment No. 10, the Parties agreed to exclude Rider RGGI-CM, which ceased billing for VEPGA customers on July 1, 2024, and combine Riders PPA-CM and CE-CM into a single Rider CE-CM pursuant to the Virginia State Corporation Commission’s (“SCC”) order in Case No. PUR-2023-00142 (“2024 RAC Adjustments”); and

WHEREAS, Section M of the Agreement contemplates that the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, the 2023 RACs, the 2024 RACs, and any other new rate adjustment clauses “that may become effective for VEPGA (in accordance with Section C.4 ...) at the beginning of a new agreement will be based on Dominion’s January 25, 202[5] proposal as reviewed and agreed to by VEPGA, until such riders are subsequently updated”; and

WHEREAS, on January 27, 2025, pursuant to an agreed-upon extension, Dominion Energy Virginia provided VEPGA with the proposed Riders that will become effective on July 1, 2025,

including Fuel Charge Rider A, for which the Company proposed a decrease of \$0.014816 cents/kWh, or from \$0.03017 to \$0.015354. Following subsequent discussions, however, the Parties have agreed that the fuel rate should instead decrease from \$0.03017 to \$0.020968 cents/kWh (or a total decrease of \$0.009202 cents/kWh), resulting in VEPGA deferring to a future period a portion of their estimated fuel bank identified in the January 25, 2025 proposal for the 2024-2025 rate year, as memorialized further in Attachment A-1; and

WHEREAS, the Parties have now agreed to a rate design for the Base Rates Increase pursuant to their agreement in Amendment No. 11, which is also memorialized in Attachment A-1; and

WHEREAS, in Case No. PUR-2024-00097, the SCC approved the consolidation of the Company's current and future generating facilities into a single Rider GEN, resulting in the withdrawal of current Riders B, BW, GV, US-2, US-3, and US-4 for jurisdictional customers, and the Parties have agreed to likewise implement a single Rider GEN-CM and withdraw Riders B-CM, BW-CM, GV-CM, US-2-CM, US-3-CM, US-4-CM beginning with the July 1, 2025 – June 30, 2026 rate year; and

WHEREAS, in Case No. PUR-2024-00137, the SCC approved the consolidation of the Company's current Distribution Riders GT, and U into a single Rider DIST, resulting in the withdrawal of current Riders GT and U for jurisdictional customers, and the Parties have agreed to likewise implement a single Rider DIST-CM and withdraw Riders GT-CM, U-PREV PH-CM, and U-FUTURE PH-CM beginning with the July 1, 2025 – June 30, 2026 rate year; and

WHEREAS, in Case No. PUR-2024-00205, the Company filed to recover cost associated with Small Modular Reactor through Rider SMR effective September 1, 2025, for jurisdictional customers, and the Parties have agreed to likewise implement a Rider SMR-CM beginning with the July 1, 2025 – June 30, 2026 rate year, and

WHEREAS, Credit Riders GTP-CM, and VCR-CM will cease billing for VEPGA customers on July 1, 2025.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 12 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A-1** to this Amendment No. 12 sets forth the VEPGA annualized revenue requirements, including the Base Rate Increase, the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, the 2023 RACs, and the 2024 RACs, as modified by implementing a single Rider GEN-CM and withdrawing Riders B-CM, BW-CM, GV-CM, US-2-CM, US-3-CM, US-4-CM, implementing a single Rider DIST-CM and withdrawing Riders GT-CM, U-PREV PH-CM, and U-FUTURE PH-CM, eliminating Riders GTP-CM and VCR-CM, and implementing Rider SMR-CM ("2025 RAC Adjustments"), with such annualized revenue requirements to be implemented for usage on and after July 1, 2025 through and including June 30, 2026. **Attachment A-2** to this Amendment No. 12 sets forth the rates associated with the Base Rate Increase, and the riders associated with the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, the 2023 RACs, and the 2024 RACs, as modified by the 2025 RAC Adjustments.

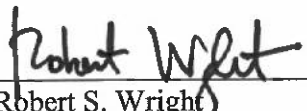
2. The rates agreed to for the Attachment A VEPGA Generation RACs, the 2020 RACs, and the generation-related rate adjustment clauses that comprise the 2021, 2022, 2023, and 2024 RACs, as modified by the 2025 RAC Adjustments, were calculated utilizing the Option 2 allocation methodology of an across-the-board percentage change in each of the VEPGA Generation RACs, as outlined in Section C.5.h of the Agreement.

3. **Attachment B** to this Amendment No. 12 sets forth the revised list of rate schedules included in the Agreement's Terms and Conditions.

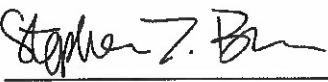
4. Any provisions of the Agreement and/or any prior amendments that are not explicitly addressed herein or in any prior amendments or agreements between the Parties remain in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 12 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: 
Robert S. Wright
Vice President—Strategic Partnerships

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: 
Stephen Burr
Chair

Attachment A-1

ATTACHMENT A
AMENDMENT NO. 12
Virginia Electric and Power Company
VEPGA Revenue Requirements and Total Average Rates
To be Effective on July 1, 2025

I. Revenue Requirements Based on Forecasted 12 MO 7/01/25 - 6/30/26 Usage:

<u>Base Rates</u>	<u>Revenues</u>			<u>Average Rate Per kWh 1/</u>		
	<u>Current 1/</u>	<u>Proposed 4/</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$217,814,822	\$217,814,822	\$0			
<u>Distribution \$20M Increase</u>	<u>\$0</u>	<u>\$20,000,000</u>	<u>\$20,000,000</u>			
Total Base Rates	\$217,814,822	\$237,814,822	\$20,000,000	\$0.047505	\$0.051867	\$0.00436
<u>Generation and Other Riders</u>						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Rider B	\$2,243,549	\$0	(\$2,243,549)	\$0.00049	\$0.000000	(\$0.000489)
Rider BW	\$8,647,589	\$0	(\$8,647,589)	\$0.00189	\$0.000000	(\$0.001886)
Rider GV	\$7,532,542	\$0	(\$7,532,542)	\$0.00164	\$0.000000	(\$0.001643)
Rider US-2	\$557,523	\$0	(\$557,523)	\$0.00012	\$0.000000	(\$0.000122)
Rider US-3	\$2,243,549	\$0	(\$2,243,549)	\$0.00049	\$0.000000	(\$0.000489)
Rider US-4	\$819,399	\$0	(\$819,399)	\$0.00018	\$0.000000	(\$0.000179)
Rider RPS	\$23,475,455	\$39,601,743	\$16,126,288	\$0.00512	\$0.008637	\$0.003517
Rider RGGI	\$0	\$0	\$0	\$0.00000	\$0.000000	\$0.000000
Rider CE	\$9,220,593	\$7,208,424	(\$2,012,169)	\$0.00201	\$0.001572	(\$0.000439)
Rider RBB	\$1,695,365	\$2,057,014	\$361,649	\$0.00037	\$0.000449	\$0.000079
Rider E	\$7,870,715	\$3,137,891	(\$4,732,823)	\$0.00172	\$0.000684	(\$0.001032)
Rider U Previous Phases	\$7,381,679	\$0	(\$7,381,679)	\$0.00161	\$0.000000	(\$0.001610)
Rider U Future Phase	\$0	\$0	\$0	\$0.00000	\$0.000000	\$0.000000
Rider CCR	\$20,403,472	\$5,696,902	(\$14,706,570)	\$0.00445	\$0.001242	(\$0.003208)
Rider SNA	\$8,168,387	\$11,605,475	\$3,437,088	\$0.00178	\$0.002531	\$0.000750
Rider OSW	\$29,697,541	\$30,138,813	\$441,271	\$0.00648	\$0.006573	\$0.000096
Rider GT	\$10,725,048	\$0	(\$10,725,048)	\$0.00234	\$0.000000	(\$0.002339)
GT Plan Credit Rider	(\$3,622,189)	\$0	\$3,622,189	(\$0.00079)	\$0.000000	\$0.000790
Rider PIPP	\$3,392,937	\$0	(\$3,392,937)	\$0.00074	\$0.000000	(\$0.000740)
Rider GEN	\$0	\$18,595,384	\$18,595,384	\$0.00000	\$0.004056	\$0.004056
Rider DIST	\$0	\$17,569,234	\$17,569,234	\$0.00000	\$0.003832	\$0.003832
Rider SMR	\$0	\$955,631	\$955,631	\$0.00000	\$0.000208	\$0.000208
<u>Voluntary Credit Rider</u>	<u>(\$550,206)</u>	<u>\$0</u>	<u>\$550,206</u>	<u>(\$0.00012)</u>	<u>\$0.000000</u>	<u>\$0.000120</u>
Total	\$139,902,950	\$136,566,512	(\$3,336,438)	\$0.03051	\$0.029785	(\$0.000728)
<u>Transmission Rider</u>						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Transmission Rider - Rider T	\$39,523,116	\$65,051,506	\$25,528,390	\$0.00862	\$0.014188	\$0.005568
<u>Fuel Riders</u>						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Rider A - Fuel Rider	\$138,330,953	\$96,139,324	(\$42,191,628)	\$0.03017	\$0.020968	(\$0.009202)
Total All Revenue	\$535,571,841	\$535,572,165	\$324			

I. Average Rates Based on Forecasted 12 MO 7/01/25 - 6/30/26 Usage:

<u>Revenue</u>		<u>Forecasted kWh @ Current (Jul 24-Jun 25) Average Rates</u>			
		<u>Base Rate</u>	<u>G,T & D Rider</u>	<u>Fuel</u>	<u>Total</u>
<u>kWh Sales</u>		<u>Revenue 1/</u>	<u>Revenue 2/</u>	<u>Revenue 3/</u>	<u>Revenue</u>
4,585,049,803		\$217,814,822	\$179,426,066	\$138,330,953	\$535,571,841
<u>Proposed (Jul 25-Jun 26) Rates 4/</u>					
		<u>Base Rate</u>	<u>G,T & D Rider</u>	<u>Fuel</u>	<u>Total</u>
<u>kWh Sales</u>		<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>
4,585,049,803		\$237,814,822	\$201,618,018	\$96,139,324	\$535,572,165
<u>Current Average Rates \$/kWh</u>					
		<u>Base Rate</u>	<u>G,T & D Rider</u>	<u>Fuel</u>	
<u>kWh Sales</u>		<u>Revenue 1/</u>	<u>Revenue 2/</u>	<u>Revenue</u>	
4,585,049,803		\$0.04751	\$0.03913	\$0.03017	

Attachment A-2
Rate Schedules Tariffs & Rider Tariffs

SCHEDULE 100

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for miscellaneous light and power service for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Non-Demand Billing

(When current and historical use is less than 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge

- 1) For Metered Service \$7.59 per Billing Month per Meter
- 2) For Unmetered Service \$2.76 per Billing Month

b. Plus Distribution Energy Charge All kWh

@ 1.619¢ per kWh

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge All ES kWh

@ 4.420¢ per kWh

3. Each kWh used is subject to all applicable riders.

B. Demand Billing

(When current or historical use is at least 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge

\$7.59 per Billing Month per Meter

b. Plus Distribution Energy Charge All kWh

@ 1.619¢ per kWh

(Continued)

SCHEDULE 100

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

II. MONTHLY RATE (Continued)

B. Demand Billing (Continued)

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

First 150 kWh per kW	@	4.420¢ per kWh
Next 150 kWh per kW	@	3.320¢ per kWh
Next 150 kWh per kW	@	2.684¢ per kWh
Additional kWh	@	2.037¢ per kWh

3. Each kWh used is subject to all applicable riders.

- C. For purposes of billing for unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.**
- D. The minimum charge for Miscellaneous Light and Power Service shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.**

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to the Customer whose monthly kWh usage during the current and previous 11 billing months is 9,999 kWh or less, or where a demand meter is not present.**
- B. The demand billing charges of Paragraph II.B. apply to the Customer whose monthly kWh usage during any billing month of the current and previous 11 billing months is 10,000 kWh or more, and where a demand meter is present.**

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 7,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW.**
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.**

(Continued)

SCHEDULE 100

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

VI. FESTOON AND OTHER DECORATIVE LIGHTING

- A. Festoon and other decorative lighting facilities installed, owned and maintained by or for the Customer may be attached to Company-owned poles provided, the Customer pays to the Company the rates and charges contained in Section II of this schedule and appropriate charge(s) as outlined in the Temporary Service Charge schedule attached hereto. Additionally, attachments of festoon or other decorative lighting facilities to Company poles shall not be made before the Customer requests in writing to make such attachments, obtains approval from the Company for such attachments, and executes any agreements for such attachments as may be required by the Company. Permission to attach on poles or structures not owned by the Company must be secured by the Customer from the owner of such poles or structures.
- B. The Customer assumes all responsibility for such festoon or other decorative lighting installations.

SCHEDULE 102

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for traffic control signals for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

- a. For Metered Service \$7.59 per Billing Month per Meter
- b. For Unmetered Service or \$2.76 per Billing Month
when the current and historical
kWh usage is 49 kWh or less per
month for an otherwise metered
account. For details, see Paragraph V.D.

2. Plus Distribution Energy Charge

All kWh @ 1.128¢ per kWh

B. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

All ES kWh @ 3.293¢ per kWh

C. Each kWh used is subject to all applicable riders.

D. For purposes of billing for unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

E. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

(Continued)

SCHEDULE 102

(Continued)

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

IV. SIGNALS ARE RESPONSIBILITY OF CUSTOMER

All traffic control signals shall be installed, owned, and maintained by the Customer at the cost and expense of the Customer.

V. METERED SERVICE VERSUS UNMETERED SERVICE

- A. Except as specifically mentioned below in Paragraph V.B., metered service shall be required for any traffic service facilities installed at an intersection where no traffic control facilities were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that had no facilities as of July 1, 2007.
- B. Stand-alone school flashing lights and other similar installations, which are not located at an intersection and are not connected to the electric service package at the intersection, may remain unmetered.
- C. In this paragraph, "Reconfiguration" shall mean any addition of new traffic control devices, removal of existing traffic control devices, and/or any relocation or upgrade of existing traffic control devices at an unmetered intersection where traffic control facilities existed prior to July 1, 2007 ("Grandfathered Unmetered Intersection").
 - 1. Whenever (a) Reconfiguration occurs at a Grandfathered Unmetered Intersection or (b) the Customer (i) exchanges an incandescent bulb for a light emitting diode bulb or (ii) installs video equipment at a Grandfathered Unmetered Intersection, the Customer has the right to submeter the subsequent kWh usage at the Grandfathered Unmetered Intersection for 24 hours. The Customer shall notify the Company by letter of such submetered kWh usage and provide documentation of such submetered data for the Company's records.
 - 2. The Company, at its sole discretion, may install a submeter at such Grandfathered Unmetered Intersection for audit purposes to verify the accuracy of the Customer's submetering.
 - 3. If the kWh usage, which is submetered by the Customer following Reconfiguration at a Grandfathered Unmetered Intersection, is 500 kWh or more per month, the Company shall have the right to install a meter at such Grandfathered Unmetered Intersection.
- D. Effective November 1, 2014, a Customer, whose account is metered and whose monthly kWh usage is 49 kWh or less in the current and previous 11 billing months, shall be billed the Unmetered Basic Customer Charge in Paragraph I.A.1.b., above. However, a Customer whose account is metered and whose monthly kWh usage is 50 kWh or more in the current and previous 11 billing months shall be billed the Metered Basic Customer Charge in Paragraph I.A.1.a., above.

SCHEDULE 110

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for all electric building service for any municipality or county, or board, agency or authority thereof which owns or leases a building for public purposes in which electric heating equipment has been permanently installed and in which electricity is used for all purposes including space heating, water heating and/or cooking. The space heating system may be either a total electric system or a qualifying dual fuel electric heat pump system with automatic changeover to fossil fuel in lieu of electric resistance heat when the outside temperature drops below the balance point of the electric heat pump unit (customarily 32°F - 35°F).

II. MONTHLY RATE

A. Non-Demand Billing

(When current and historical use is less than 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

- a. Basic Customer Charge \$7.59 per Billing Month per Meter
- b. Plus Distribution Energy Charge
All kWh @ 1.376¢ per kWh

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

- a. For the summer billing months of June through September:
All ES kWh @ 4.677¢ per kWh
- b. For the base billing months of October through May:
All ES kWh @ 4.163¢ per kWh

3. Each kWh used is subject to all applicable riders.

(Continued)

SCHEDULE 110

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

II. MONTHLY RATE (Continued)

B. Demand Billing

(When current or historical use is at least 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

- a. Basic Customer Charge \$7.59 per Billing Month per Meter
- b. Plus Distribution Energy Charge
All kWh @ 1.376¢ per kWh

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

a. For the summer billing months of June through September:

First 150 kWh per kW	@	4.677¢ per kWh
Next 150 kWh per kW	@	3.577¢ per kWh
Next 150 kWh per kW	@	2.940¢ per kWh
Additional kWh	@	2.294¢ per kWh

b. For the base billing months of October through May:

First 150 kWh per kW	@	4.163¢ per kWh
Next 150 kWh per kW	@	3.065¢ per kWh
Next 150 kWh per kW	@	2.427¢ per kWh
Additional kWh	@	1.779¢ per kWh

3. Each kWh used is subject to all applicable riders.

C. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 110

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to the Customers whose monthly kWh usage during the current and previous 11 billing months is 9,999 kWh or less, or where a demand meter is not present.
- B. The demand billing charges of Paragraph II.B. apply to the Customers whose monthly kWh usage during any billing month of the current and previous 11 billing months is 10,000 kWh or more, and where a demand meter is present.

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 7,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

SCHEDULE 120

MUNICIPAL, COUNTY, AND OTHER AUTHORITIES

WATER PUMPING, SEWAGE PUMPING AND SEWAGE DISPOSAL SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service for water pumping, sewage pumping and sewage disposal service for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge \$7.59 per Billing Month per Meter
2. Plus Distribution Energy Charge
All kWh @ 1.670¢ per kWh

B. Electricity Supply (ES) Service Charges

- Electricity Supply Energy Charge
- | | | |
|---------------------|---|----------------|
| All On-peak ES kWh | @ | 4.289¢ per kWh |
| All Off-peak ES kWh | @ | 2.637¢ per kWh |

C. Each kWh used is subject to all applicable riders.

D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-peak Hours (Except Certain Holidays)

1. For the period of June 1 through September 30, on-peak hours are 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are 7 a.m. to 10 p.m., Mondays through Fridays.

(Continued)

SCHEDULE 120

(Continued)

MUNICIPAL, COUNTY, AND OTHER AUTHORITIES

WATER PUMPING, SEWAGE PUMPING AND SEWAGE DISPOSAL SERVICE

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Continued)

B. Off-peak Hours

1. All hours other than those listed in Paragraph IV.A., above, are off-peak hours.
2. All hours of the following holidays are off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SCHEDULE 130

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

I. APPLICABILITY

This schedule is applicable for 50 kW or more of Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county or any board, agency or authority thereof for miscellaneous light and power service.

II. 30-DAY RATE

A. Distribution Service Charges

- | | | |
|----|---|----------|
| 1. | Basic Customer Charge per Billing Month | \$105.85 |
| 2. | Plus Distribution Demand Charge | |
| a. | Primary Voltage Customer | |
| | First 700 kW of Distribution Demand (per kW) | \$2.407 |
| | Next 4,300 kW of Distribution Demand (per kW) | \$1.926 |
| | Additional kW of Distribution Demand (per kW) | \$1.657 |
| b. | Secondary Voltage Customer | |
| | First 700 kW of Distribution Demand (per kW) | \$3.553 |
| | Next 4,300 kW of Distribution Demand (per kW) | \$2.843 |
| | Additional kW of Distribution Demand (per kW) | \$2.446 |
| 3. | Plus rkVA Demand Charge | |
| | All rkVA of Demand (per rkVA) | \$0.191 |

B. Electricity Supply Service Charges

- | | | |
|----|--|-----------|
| 1. | Electricity Supply Demand Charge | |
| | All kW of Electricity Supply Demand (per kW) | \$7.931 |
| 2. | Plus Electricity Supply Adjustment Demand Charge | |
| | First 700 kW of Distribution Demand (per kW) | (\$1.011) |
| | Next 4,300 kW of Distribution Demand (per kW) | (\$0.809) |
| | Additional kW of Distribution Demand (per kW) | (\$0.697) |
| 3. | Plus Electricity Supply kWh Charge | |
| | First 24,000 ES kWh (per kWh) | 1.763¢ |
| | Next 186,000 ES kWh* (per kWh) | 1.007¢ |
| | Additional ES kWh (per kWh) | 0.667¢ |

* If Electricity Supply Demand is 1,000 kW or more, add 210 kWh for each kW of Electricity Supply Demand over 1,000 kW.

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

II. 30-DAY RATE (Continued)

- D. The minimum charge shall be as much as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, or in the absence of a contracted amount, the minimum charge shall be the sum of the charges in Paragraphs II.A., II.B.1., and II.B.2., above.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND

- A. Except as provided under Paragraph III.B., the kW of demand billed under Paragraph II.B.1. shall be the highest of:
1. The highest average kW measured in any 30-minute interval during the current billing month; or
 2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months; or
 3. 50 kW.
- B. Where the kW of demand determined under Paragraph III.A. is 1,000 kW or more, the kW of demand billed under Paragraph II.B.1. shall be the highest of:
1. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
 - a. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of June 1 through September 30;
 - b. 7 a.m. to 10 p.m., Mondays through Fridays, for the period of October 1 through May 31;
 2. 90% of the highest kW of demand at this location as determined under Paragraph III. B. 1., above, during the billing months of June through September of the preceding eleven billing months; or
 3. 1,000 kW.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND (Continued)

- C. The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand billed under Paragraph II.A.2.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under Paragraph II.A.2. shall be such as may be contracted for in accordance with Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months; or
- B. 50 kW.

V. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only where the Electricity Supply Demand is determined under Paragraph III. B. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, the rkVA Demand Charge, and the quantity of kWh in the first two blocks of the Electricity Supply kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

VIII. SERVICE AVAILABLE

Normally, service will be supplied in accordance with Section II of the Terms and Conditions of the Agreement of which this schedule is a part.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer that requires standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to provide. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with Paragraph XIII.A. of the Terms and Conditions of the Agreement of which this schedule is a part;
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand;
- C. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. shall be the contract demand.

X. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph IV., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph X.A. or Paragraph X.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

XI. TERM OF CONTRACT

The term of contract for the provision of Electric Service under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE 131

MUNICIPAL AND COUNTY

THERMAL STORAGE

I. APPLICABILITY

This schedule is applicable for 50 kW or more of Electricity Supply Service and Electric Delivery Service on a voluntary basis under the Company's Thermal Energy Storage Program to any account (Customer) who operates electric thermal energy storage equipment. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge per Billing Month \$96.93
2. Plus Distribution Demand Charge
 - a. Primary Voltage Customer
 - First 700 kW of Distribution Demand (per kW) \$2.205
 - Next 4,300 kW of Distribution Demand (per kW) \$1.763
 - Additional kW of Distribution Demand (per kW) \$1.517
 - b. Secondary Voltage Customer
 - First 700 kW of Distribution Demand (per kW) \$3.253
 - Next 4,300 kW of Distribution Demand (per kW) \$2.603
 - Additional kW of Distribution Demand (per kW) \$2.240
3. Plus rkVA Demand Charge
 - All rkVA of Demand (per rkVA) \$0.175

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Demand Charge
 - All kW of Electricity Supply Demand (per kW) \$7.931
2. Plus Electricity Supply Adjustment Demand
 - First 700 kW of Distribution Demand (per kW) (\$1.042)
 - Next 4,300 kW of Distribution Demand (per kW) (\$0.833)
 - Additional kW of Distribution Demand (per kW) (\$0.717)
3. Plus Electricity Supply Energy Charge
 - First 210 kWh per kW of Electricity Supply Demand (per kWh) 1.007¢
 - Additional ES kWh (per kWh) 0.667¢

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

(Continued)

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

II. 30-DAY RATE (Continued)

- D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, or in the absence of a contracted amount the minimum charge shall be the sum of the charges in Paragraphs II.A., II.B.1., and II.B.2., above.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31; or
 2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30; or
- B. 90% of the highest kW of demand at this location as determined under Paragraph III.A. during the billing months of June through September of the preceding eleven billing months; or
- C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph III.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

- D. The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand billed under Paragraph II.A.2.

(Continued)

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under Paragraph II.A.2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months; or
- B. 50 kW.

V. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Electricity Supply Demand is 1,000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, and the quantity of kWh in the initial block of the Electricity Supply Energy Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

VIII. SERVICE AVAILABLE

Normally, service will be supplied in accordance with Section II of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer that requires standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A. of the Terms and Conditions of the Agreement;
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand;
- C. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. shall be the contract demand.

X. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph IV., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph X.A. or Paragraph X.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XI. TERM OF CONTRACT

The term of contract for the provision of Electric Service under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE 132

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for a municipality or county, or board, agency or authority thereof, provided the Customer's peak measured average 30-minute interval demand has reached or exceeded 500 kW during the current or previous 11 consecutive billing months immediately prior to the Customer's effective date for service under this schedule. Service under this Schedule shall be in accordance with Paragraph XIII and shall be supplied to no more than 25 additional services per calendar year with a maximum of 125 total services.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program. This schedule is not available to customers electing to participate, either directly or indirectly through a third-party curtailment service provider ("CSP"), in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge per Billing Month \$191.04
2. Plus Distribution Demand Charge
 - a. Primary Voltage Customer
First 5,000 kW of Distribution Demand @ \$1.295 per kW
Additional kW of Distribution Demand @ \$0.975 per kW
 - b. Secondary Voltage Customer
All kW of Distribution Demand @ \$3.306 per kW

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Contract Demand Charge
All kW of Electricity Supply Contract Demand @ \$0.000 per kW

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

III. 30-DAY VARIABLE RATE (Continued)

2. Plus Electricity Supply Adjustment Demand Charge

- a. Primary Voltage Customer
 - First 5,000 kW of Distribution Demand @ (\$0.215) per kW
 - Additional kW of Distribution Demand @ (\$0.128) per kW
- b. Secondary Voltage Customer
 - All kW of Distribution Demand @ (\$0.770) per kW

3. Plus Electricity Supply Energy Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

- a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	11 a.m.- 9 p.m.	31.918¢	3.035¢
B	11 a.m.- 9 p.m.	1.941¢	1.060¢
C	7 a.m. – 10 p.m.	1.060¢	0.539¢

- b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	31.918¢	3.603¢
B	6 a.m.- noon & 5 p.m.- 9 p.m.	1.941¢	1.177¢
C	6 a.m.- noon & 5 p.m.- 9 p.m.	1.177¢	0.790¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

III. 30-DAY VARIABLE RATE (Continued)

- C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.
- D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part but not less than the sum of the charges in A., B.1., and B.2., above.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Electricity Supply Energy Charge day classification for each day will be determined by the Company and will be available via the Company's Internet website after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall be "C" by default.

V. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND

- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:
 - 1. The highest average kW demand measured during the current billing month; or
 - 2. 85% of the highest average kVA demand measured during the current billing month.
- B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to provide, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

VI. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand billed under Paragraph III.A.2.

VII. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VIII. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Electricity Supply Adjustment Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally, service will be provided in accordance with Section II of the Terms and Conditions of the Agreement of which this Schedule is a part.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

XI. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph VII., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph XI.A. or XI.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

XIII. TERM OF CONTRACT

The minimum term of applicability for this schedule shall be for one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

SCHEDULE 134

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

I. APPLICABILITY

This schedule is applicable for Electricity Supply Service and Electric Delivery Service for miscellaneous light and power service only to an account (Customer) for any municipality or county, or board, agency or authority thereof who receives transmission or primary voltage, as defined in Paragraph VIII of this schedule, and whose peak measured average 30-minute interval demand has reached or exceeded 1,500 kW during at least three billing months within the previous 12 consecutive billing months occurring immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph X of this schedule.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$96.93 per billing month.
2. Plus Distribution Contract Demand Charge
First 5,000 kW of Distribution Contract Demand @ \$2.112 per kW
Additional kW of Distribution Contract Demand @ \$1.305 per kW

B. Electricity Supply (ES) Service Charges

1. On-Peak Electricity Supply Demand Charge
All On-Peak Electricity Supply Demand @ \$8.480 per kW
2. Plus Electricity Supply kWh Charge
All On-peak ES kWh @ 0.543¢ per kWh
All Off-Peak ES kWh @ 0.370¢ per kWh

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

D. The minimum charge shall be as may be contracted for.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph III.A., above, are off-peak.

IV. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month; or
2. 85% of the highest average kVA demand measured during the current billing month.

B. The Distribution Contract Demand billed under Paragraph II.A.2. shall be the maximum demand the Company is to provide, but not less than 1,500 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.

C. The Distribution Contract Demand shall be billed only where the service voltage is less than 69 kV.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;
- B. 90% percent of the highest kW of demand at this location as determined under Paragraph V.A., above, during the billing months of June through September of the preceding 11 billing months;
- C. 1,000 kW.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the On-Peak Electricity Supply Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

VIII. DEFINITION OF TRANSMISSION AND PRIMARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Contract Demand, determined in accordance with Paragraph IV., above, for the current billing month is 1,500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area. However, the Customer shall not be allowed to purchase the Company's transformation facilities for the purposes of being classified as a Primary Voltage Customer under this schedule;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.

IX. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

X. TERM OF CONTRACT

The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

SCHEDULE 150

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for the provision of high pressure sodium roadway, directional and area lighting service for any municipality or county, or any board, agency or authority thereof.

II. MONTHLY RATE

A. Roadway, Directional and Area Lighting Service

1. The following Electricity Supply Service and Electric Delivery (Distribution) Service Charges are applicable to Type 1 fixtures, which consist of the following fixture types: open vertical; enclosed (drop or flat lens); small colonial; traditional colonial; contemporary, sphere; and the rectangular.

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	<u>Distribution Service Charge Per Unit Per Month</u>	<u>Electricity Supply Service Charge Per Unit Per Month</u>
5,000	82	30	\$ 7.94	\$ 0.91
8,000	120	40	\$ 8.35	\$ 1.21
14,000	202	70	\$ 9.00	\$ 2.11
23,000	315	105	\$ 12.20	\$ 3.18
42,000	490	160	\$18.48	\$ 4.84
127,000	1,130	380	\$21.37	\$11.51

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

2. The following Electricity Supply Service and Electric Delivery (Distribution) Service Charges are applicable to Type 2 fixtures, which consist of the following fixture types: ultra (drop or flat lens); acorn; carlyle; and the decorative colonial.

a. Distribution Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
5,000	82	30	\$19.32	\$8.36
8,000	120	40	\$19.57	\$8.73
14,000	202	70	\$19.95	\$9.19
23,000	315	105	\$22.69	\$11.19
42,000	490	160	\$26.92	\$12.68

b. Electricity Supply Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
5,000	82	30	\$0.91	\$0.91
8,000	120	40	\$1.20	\$1.20
14,000	202	70	\$2.12	\$2.12
23,000	315	105	\$3.19	\$3.19
42,000	490	160	\$4.85	\$4.85

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

3. Directional Lighting Service

a. Distribution Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
23,000	315	105	\$22.56	\$6.31
42,000	490	160	\$19.75	\$9.63
127,000	1,130	380	\$22.46	\$11.37

b. Electricity Supply Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
23,000	315	105	\$ 3.18	\$ 3.18
42,000	490	160	\$ 4.84	\$ 4.84
127,000	1,130	380	\$11.50	\$11.50

4. Expressway — Specifically designed luminaires allowing greater pole spacing and increased pole setback from the edge of highways.

a. Distribution Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
23,000	315	105	\$39.42	\$21.70
42,000	490	160	\$40.25	\$22.53

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

b. Electricity Supply Service Charge

Approximate <u>Lumens</u>	Input <u>Wattage</u>	Monthly <u>kWh</u>	Electricity Supply Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$3.18	\$3.18
42,000	490	160	\$4.84	\$4.84

5. Additional Distribution Service Charges for Fluted Poles and for Aluminum Bridge Poles Meeting Requirements of Schedule 152:

Some of the luminaires available under Paragraphs II.A.1. and II.A.2., above, are known as pole top luminaires to be installed on either a concrete pole or a tapered textured fiberglass pole. Should the Customer want a 10 to 14 foot fluted decorative pole in lieu of the concrete or tapered textured fiberglass pole, the total Distribution Service Charge per month will be the appropriate Distribution Service Charge from Paragraph II.A.1. or Paragraph II.A.2., above, plus the appropriate Distribution Service Charge, below. For luminaires installed on bridge poles meeting the requirements of Schedule 152, the total Distribution Service Charge per month will be the appropriate Distribution Service Charge from Paragraph II.A.1., above, plus item II.A.5.a., below.

	<u>Distribution Service Charge</u>
a. aluminum fluted decorative pole or bridge pole	\$20.85
b. fiberglass fluted decorative pole	\$ 8.34

The sum of the appropriate pole charges in this paragraph and the charges from Paragraph II.A.1. or II.A.2., above, shall be used to determine the Excess of Four Years' Revenue pursuant to Section XII of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

6. Availability of Additional Fixtures

As additional fixtures become available for inclusion in the Company's system, the Company will endeavor to assign such fixtures an appropriate rate under this schedule.

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the "Monthly kWh" shown above for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Paragraph II. A., above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make either overhead or underground installations in accordance with Section XII of the Terms and Conditions of the Agreement of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

IV. TERMS AND CONDITIONS (Continued)

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

- a. for installations not involving an underground cable failure, three working days; or
- b. for installations involving an underground cable repair, five working days; or
- c. for installations involving an underground cable replacement:
 - 1) in cases where the cable is in Customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - 2) 40 calendar days in all other cases.

The number of days described above assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.

- a. For all installations not involving an underground cable failure, eleven calendar days.
- b. For installations involving an underground cable repair, fifteen calendar days.
- c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit. In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgement determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together, and when appropriate shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

SCHEDULE 151

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county, or any board, agency or authority thereof for the incandescent, mercury vapor and urbanlites lighting units, listed below, for, for roadway, directional and area lighting service, only where the installation existed as of January 1, 1986. Other units listed below are available only as described in the next paragraph.

Existing incandescent (until removed under the Company's incandescent removal plan), mercury vapor or urbanlite units as listed below will continue to be supplied at those locations being served as of January 1, 1986, at the rates set forth below. In addition, replacement mercury vapor-lamped luminaires have been unavailable since April 15, 2008. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed as of January 1, 1986, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor-lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor-lamped luminaire of similar lumen output and light distribution which will be billed under Rate Schedule 150.

In the event such an existing unit is discontinued at Customer's option, it shall not thereafter be available at such location. No additional such units will be supplied, and in the event any such other unit shall fail and cannot be made operative in the field, at Customer's option the Company will, at Company's cost, after reasonable notification to Customer, either (a) remove and not replace the defective fixtures, or (b) replace the same with Company's high pressure sodium vapor fixture of Customer's choice which will thereafter be billed at the appropriate rate.

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE

A. Roadway, Directional and Area Lighting Service

1. Mercury Vapor (MV)

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
3,300	Mercury Vapor	125	40	\$ 7.75	\$ 1.21
7,000	Mercury Vapor	208	70	\$ 8.16	\$ 2.12
11,000	Mercury Vapor	294	100	\$ 10.23	\$ 3.03
20,000	Mercury Vapor	452	150	\$14.41	\$ 4.54
33,000	Mercury Vapor	765	250	\$21.93	\$ 7.55
53,000	Mercury Vapor	1,080	360	\$26.45	\$10.89

2. Urbanlites — Rectangular shaped luminaires which provide sharp cutoff light patterns along with decorative, environmental qualities, applicable to Roadway and Area Lighting Service.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
20,000	Mercury Vapor	452	150	\$26.31	\$ 4.54
14,000	Sodium Vapor	202	70	\$22.03	\$ 2.11
23,000	Sodium Vapor	315	105	\$22.39	\$ 3.18

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE (Continued)

3. Directional Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Distribution Service Charge	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$16.26	\$ 10.27
53,000	Mercury Vapor	1,080	360	\$24.78	\$13.03

Approximate Lumens	Type	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$ 4.54	\$ 4.54
53,000	Mercury Vapor	1,080	360	\$10.89	\$10.89

4. Incandescent (INC) Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
2,500	Incandescent	202	70	\$ 8.10	\$ 2.11
4,000	Incandescent	327	110	\$ 8.44	\$ 3.34
6,000	Incandescent	448	150	\$ 6.43	\$ 4.54
10,000	Incandescent	690	230	\$ 6.47	\$ 6.96

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After
08-01-19. This Schedule Effective For Usage On and After
07-01-25.

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE (Continued)

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown above for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Section II.A., above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this Schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make either overhead or underground installations in accordance with Section XII of the Terms and Conditions of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

a. for installations not involving an underground cable failure, three working days; or

b. for installations involving an underground cable repair, five working days; or

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

IV. TERMS AND CONDITIONS (Continued)

- c. for installations involving an underground cable replacement:
 - i) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - ii) 40 calendar days in all other cases.
- d. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed as of January 1, 1986, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor-lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor-lamped luminaire of similar lumen output and light distribution which will be billed under Rate Schedule 150.

The number of days described above assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

- 2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company. This paragraph shall not apply to mercury vapor-lamped luminaires if the ballast or housing fails or if the lamps and/or photo-cells are no longer readily available from the Company's suppliers. Effective with the date of the first outage report to the Company for such mercury vapor luminaire, the Company will cease billing the Customer on this schedule.
 - a. For all installations not involving an underground cable failure, eleven calendar days.
 - b. For installations involving an underground cable repair, fifteen calendar days.
 - c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit. In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work.

If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work) the Company in its reasonable judgement determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this Schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together, and when appropriate shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.

SCHEDULE 152

MUNICIPAL AND COUNTY

STREET LIGHTING FIXTURES ON BRIDGES AND OVERPASSES

The Company will install, own, and maintain its standard design aluminum bridge poles, fixtures, arms, shock pads, dampers, photo controls, lamps, wire, cable and associated connectors in accordance with the following provisions.

- A. The distance from the water level to the bridge deck does not exceed 115 feet.
- B. The length of the arm does not exceed eight feet.
- C. The luminaire is an ultra or enclosed horizontal, high pressure sodium luminaire rated at 8,000, 14,000, 23,000 or 42,000 lumens.
- D. The Customer meets all of the following requirements:
 - 1. In accordance with Company specifications, the Customer installs maintains, and operates all fixed items including, but not limited to, conduit, handholes, pole foundations, and anchor bolts;
 - 2. At the time of installation, the Customer pays the appropriate charges for the installation of street lighting facilities as described in Section XII of the Terms and Conditions of the Agreement of which this schedule is a part;
 - 3. The Customer shall provide the traffic control necessary to protect the Company's employees and the public when maintenance is required on the facilities supplied by the Company if (a) special safety equipment not used elsewhere on the Company's system is required or if (b) the Company does not have a reasonable need to maintain the required special safety equipment in the area and must transport its own equipment from a different region of the state;
 - 4. The Customer agrees to continue to pay the monthly charge for a period of five years from the date of the original installation and continuing thereafter until ninety days written notice of termination is given by either the Company or the Customer, notwithstanding the termination date of the Agreement to which this provision is a part.
- E. Repair of fixtures will be performed in the same manner and same time period as specified in Section IV of the Street Lighting Schedules. In such case, the schedule of repair will be coordinated with the Customer.
- F. The Customer shall pay the monthly charges for roadway, directional and area lighting service as described in Schedule 150, including the additional charge for bridge poles stated in Paragraph II.A.5.a of that schedule.

SCHEDULE 153

MUNICIPAL AND COUNTY

STREET LIGHTING - SPECIAL FIXTURES

If requested by the Customer, the Company shall install special street lighting fixtures and/or poles that (a) have been selected by the Customer, (b) are of standard manufacture (i.e., manufacturer's inventory items), and (c) do not require extraordinary handling or maintenance, in accordance with the provisions below. This Schedule is closed to new installations of metal halide luminaires, which are billed under Schedule SMH, effective for usage on and after October 1, 2017. However, the Company will continue to install such special metal halide luminaires under this Schedule, until the Customer's inventory of such luminaires is exhausted. Subsequently, the Customer can add a new fixture type to this Schedule, provided the Customer satisfies all of the criteria of this Schedule 153. Alternatively, the Company and the Customer will endeavor to mutually agree to a new standard fixture to be offered by the Company to the Customer. Such new standard fixture shall be billed on the applicable Rate Schedule.

1. The Customer shall pay:
 - a. The Excess of Four Years' Revenue, in accordance with Section XII of the Agreement of which this schedule is a part, plus the applicable Tax Effect Recovery Factor (TERF), pursuant to item 3. in Schedule C – Miscellaneous and Standby Charges which is attached to the Agreement of which this schedule is a part, for a standard lighting installation normally provided by the Company;
 - b. All charges pursuant to Schedule 150 or SSL, as applicable, which apply to a standard lighting installation of the same luminaire type (i.e., high pressure sodium, LED, etc.) and size, plus all applicable riders;
 - c. A facilities charge pursuant to Schedule B for the difference in cost between a standard lighting installation and the special lighting installation.
2. The Customer shall provide all fixed items such as conduit, conductor splice boxes, pole foundations, etc.
3. A perpetual inventory of these special fixtures/poles/replacement parts as may be required will be provided by the Customer to consist of not less than 10% of the installed fixtures/poles. Storage for the inventory shall be provided by the Customer.
4. If the fixtures/poles prove to require an excessive amount of maintenance, the Company and Customer will agree upon a modified facility charge rate.
5. Notwithstanding the termination date of the Agreement of which this schedule is a part, Customer agrees to have an initial term of five years for installation of the fixtures/poles continuing thereafter until 90 days written notice of termination is given.

(Continued)

SCHEDULE 153

(Continued)

MUNICIPAL AND COUNTY

STREET LIGHTING - SPECIAL FIXTURES

6. Should the Customer request a change in the special fixtures/poles such change shall be paid for by the Customer.
7. Customer shall pay the Company its cost of purchasing any special fixtures, poles or parts for replacement for existing installations as well as for repair. Such cost shall be the greater of the invoice cost plus 10% or the invoice cost plus \$50.00.
8. Maintenance and servicing of these special fixtures/poles shall be at a standard not less than that furnished to other fixtures provided by the Company to the Customer under the applicable rate schedule, and as specified in Section IV, Terms and Conditions, of Rate Schedules 150 and SSL.
9. Customer agrees that the special fixtures/poles to be requested will:
 - a. meet ANSI standards;
 - b. be of utility quality or better;
 - c. be capable of being maintained within Company safety standards;
 - d. utilize the Company's standard lamp and photo-control (where applicable); and
 - e. meet Company's engineering requirements, safety requirements, and other specifications.
10. In the event any special lighting fixture and/or pole originally supplied by the Customer under this schedule, or equivalent schedule under a previous agreement, becomes a standard lighting fixture and/or pole (referred to collectively as "installation") for which the Company has provided an applicable rate, the Company will serve such installation under the applicable rate. In such event, the Company will purchase from the Customer all repair parts, poles and luminaires purchased by the Customer for inventory and/or repair which the Customer was required by the Company to have in inventory as provided in Paragraph 3 of this schedule. The Company shall purchase such materials from the Customer at the Company's existing rate for similar materials.

SCHEDULE 154

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service and may be selected by any account (Customer) for any municipality or county or any board, agency or authority thereof for Customer-installed, owned, and maintained street, area or other outdoor lighting facilities, which meet the Terms and Conditions of this schedule. Electric Service provided under this schedule shall not be used for other purposes.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

a. For metered service the Basic Customer Charge is \$7.59

b. For unmetered service the Basic Customer Charge is \$2.76 per Delivery Point.

2. Plus Distribution kWh Charge

All kWh @ 3.550¢ per kWh

B. Electricity Supply (ES) Service Charges

Electricity Supply kWh Charge

All ES kWh @ 0.761¢ per kWh

C. Each kilowatthour used is subject to all applicable riders.

D. For the purposes of billing unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

E. The monthly minimum charge shall be the rate specified in Paragraph II. A.1., above.

(Continued)

SCHEDULE 154

(Continued)

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

III. METERED SERVICE VERSUS UNMETERED SERVICE

Metered service shall be required for any new installations when no installations were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that has no facilities at all; adding facilities to an intersection that has existing traffic facilities as of July 1, 2007, will not be considered a new installation.

IV. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this Schedule is a part.

V. TERMS AND CONDITIONS

- A. Metered service shall be supplied to one Delivery Point. When metered service is provided, the Customer will install, own and maintain an appropriate approved structure to support the Company's metering facilities.
- B. Unmetered service may be supplied to one or more Delivery Points pursuant to Paragraph III. When unmetered service is provided, the Company will connect to the Customer's conductors at the base of the lighting pole in a suitable space which meets the Company's specifications and approval, and the Customer shall not extend power distribution facilities from the light pole. The Customer shall provide, at each Delivery Point, suitable protective devices to protect the Company's facilities from overload. For Electric Service to underpass lighting and illuminated information signs, the location of the Delivery Point shall be as mutually agreed by the Company and the Customer.
- C. Unmetered Customer-owned lighting shall be switched by a photoelectric control that fails in the off position. Photoelectric controls shall be designed to energize the luminaire when the ambient light is 1.5 footcandles (a tolerance of ± 0.3 footcandles is allowed). The control shall be designed so that, once energized, the luminaire is de-energized before the ambient light increases to 2.5 footcandles. The control shall be located such that it is not blocked from the natural ambient light.

(Continued)

SCHEDULE 154

(Continued)

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

V. TERMS AND CONDITIONS (Continued)

- D. The Company shall extend facilities to the Delivery Point(s) upon payment of the Excess of Four Year's Revenue, pursuant to Section XII of the Terms and Conditions of the Agreement of which this schedule is a part. When calculating the Excess of Four Year's Revenue, fuel revenue shall be excluded.
- E. For unmetered service arrangements, the Customer shall provide written notification of the connected load initially served and shall notify the Company in writing prior to any increase in the connected load.

SCHEDULE A

MUNICIPAL AND COUNTY

TEMPORARY SERVICE CHARGE

Upon request of the Customer, temporary service shall be supplied under the following conditions:

- A. Advance payment to the Company will not be required prior to connection of the service. A Temporary Service Charge which, except as modified by Paragraphs B. and C., shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premises, but in no case shall such charge be less than \$23.95.
- B. Temporary service shall be furnished at a future permanent service location in accordance with the following:
 - 1. The charge for temporary service shall be the total of the items listed below:
 - a. The Temporary Service Charge shall be the net cost (including all applicable overhead costs) that is in excess of the cost of furnishing permanent service;
 - b. When primary lines and/or transformers are to be installed for supplying temporary service and the Temporary Service Charge does not include the cost of removing all such primary lines and/or transformers, the Customer shall pay the line extension charges (if any) for permanent service at that location.
 - 2. Permanent underground and pad mounted facilities which operate at more than 600 volts normally shall not be installed to provide temporary service;
 - 3. All provisions of this Agreement for the extension of permanent service facilities shall also apply to the permanent portion of any extension made in accordance with this Paragraph B.
- C. When the construction necessary to install the required service is a service drop (single-phase, 3-wire, overhead) or underground service from an existing secondary, or from an existing padmounted transformer, the Customer may elect to pay, in lieu of the charges described in Paragraph A. or B., the currently effective flat charge as approved by the State Corporation Commission of Virginia, provided that the temporary service meets the required specifications. However, if the Customer requests the Company to prepare an estimate under either Paragraph A. or B., above, then the flat charge under this Paragraph C. will not be applicable.

SCHEDULE B

MUNICIPAL AND COUNTY

EXCESS FACILITIES SERVICE RATE

When the Customer is provided excess of normal facilities in accordance with Section III of the Terms and Conditions of the Agreement of which this schedule is a part, the Customer will pay a facilities charge as follows:

- A. The Customer agrees to pay the Company a Monthly Facilities Charge in addition to all other charges for Electric Service in accordance with the applicable rate schedule. The Monthly Facilities Charge will equal (i) 1.211% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (ii) 0.963% of the estimated new installed cost of all excess transmission facilities provided by the Company to provide Electric Service to the Customer at one Delivery Point.
- B. In lieu of the charge specified in Paragraph A. above, the Customer agrees to pay the Company, (i) a One-time Facilities Charge equal to the estimated new installed cost of all excess distribution and substation facilities provided by the Company plus (ii) a Monthly Facilities Charge equal to 0.339% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (iii) a One-time Facilities Charge equal to the estimated new installed cost of all excess transmission facilities provided by the Company, plus (iv) a Monthly Facilities Charge equal to 0.072% of the estimated new installed cost of all excess transmission facilities provided by the Company to provide Electric Service to the Customer at one Delivery Point. The applicable Monthly Facilities Charge from (ii) and/or (iv), above in this Paragraph B. shall be in addition to the charge for Electric Service in accordance with the applicable rate schedule. The applicable One-time Facilities Charge from (i) and/or (iii), above, in this Paragraph B. shall be multiplied by the Tax Effect Recovery Factor specified in Schedule C - Miscellaneous and Standby Charges.
- C. The percentages used to determine the Monthly Facilities Charge, as described in Paragraphs A. and B., above, shall be updated to the same level and on the same date as the Virginia Jurisdictional percentages are updated in Section IV of the Company's Virginia Jurisdictional Terms and Conditions.

SCHEDULE C

MUNICIPAL AND COUNTY

MISCELLANEOUS AND STANDBY CHARGES

1. Connection Charge

A Service Connection Charge of \$25.31 per service shall apply for each new or additional service initiated.

2. Minimum Temporary Service Charge

The charge for the initiation of temporary service shall not be less than \$23.95 per instance.

3. Tax Effect Recovery Factor (TERF)

A Tax Effect Recovery Factor of 1.15003 shall be applied to monies collected and classified as contributions in aid of construction. This factor is subject to change concurrent with any change authorized by the State Corporation Commission of Virginia for other retail customers in Virginia. Additionally, TERF charges shall no longer apply to the extent revised law eliminates contributions in aid of construction as a component of the Company's taxable income.

4. Minimum Charge for Parallel or Standby Service

Where parallel or standby service is supplied under Schedule 130 or 131, the charges shall be as provided therein. Where such service is supplied under another rate schedule, a demand meter shall be installed and the monthly charge for parallel or standby operation service shall be the sum of a., and b. below:

a. The greater of:

(1) Contract demand per kW (as determined @ \$3.01
in Section XIII of Agreement of which
this schedule is a part)

or

(2) Monthly Minimum Charge per Electricity Supply kWh @ 2.803¢

plus the amount determined below, but not less than zero

b. (Total Distribution and Electricity Supply kWh Charge for the Billing Period as Determined Under the Applicable Rate Schedule) –
(Electricity Supply kWh for the Billing Period X Rate per kWh Listed in 4a.2. Above) +
(Electricity Supply kWh for the Billing Period X Fuel Charge Rider A)

5. Alternate Service Meter Minimum Charge

For alternate service locations billed in accordance with III.C.1. through III.C.5. of the Terms and Conditions of the Agreement of which this schedule is a part, the minimum amount billed for the electricity at the alternate service meter shall be \$23.62.

SCHEDULE D
MUNICIPAL AND COUNTY
LUMINAIRE CONVERSION CHARGES

I. APPLICABILITY

This schedule is applicable to the conversion of existing in-service metal halide (MH), mercury vapor (MV), and high pressure sodium vapor (SV) luminaires, to luminaires with an alternative Standard Basic or Standard Premium LED luminaire where the replacement luminaires are placed on the same poles or posts as the retired luminaires.

- A. The Company will replace an existing MH, MV, or SV luminaire, which is non-functional due to a failure of the luminaire's housing, ballast, or electrical components other than a lamp or photocontrol ("Non-functional Luminaire") in accordance with Paragraph I.A.1. or Paragraph I.A.2, below:
 - 1. The Company will replace, at no charge to the Customer, such Non-functional Luminaire with a comparable Standard Basic or Standard Premium LED luminaire of similar lumen output and photometric distribution characteristics using the same existing support of the retired luminaire, based either on (i) the written conversion selections identified by the Customer or (ii) the Customer's written agreement to use the default conversion chart provided as Attachment 1 to this schedule.
 - 2. Notwithstanding Paragraph I.A.1, above, upon written request of the Customer, the Company will replace, at no charge to the Customer, such Non-functional Luminaire with a comparable SV luminaire of similar lumen output and photometric distribution characteristics using the same existing support of the retired luminaire, until the Company's inventory of such SV luminaires is exhausted.
- B. For luminaires that are in close proximity to such Non-functional Luminaire, when requested by the Customer, the Company will coordinate with the Customer any conversion that involves replacing otherwise functional existing MH, MV, or SV lighting equipment so that the Customer can inform the public in advance of such conversion.
- C. The Customer charge for conversion of any otherwise functional existing MH, MV, or SV lighting equipment, regardless of its proximity to other lighting equipment, and provided that the replacement luminaire is placed on the same pole or post as the retired luminaire, will be calculated pursuant to Paragraph II of this schedule. In no case shall the Customer charge be less than zero.

(Continued)

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

II. CUSTOMER CHARGE

- A. For an otherwise functional existing in-service MH or MV luminaire, for which the Customer requests conversion to a comparable SV luminaire that will be billed under Schedule 150 as a Type 1 luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$149.00 per luminaire , until the Company's inventory of such SV luminaires is exhausted.

For other requests where the Customer wishes to convert an otherwise functional existing in-service MH or MV luminaire to an alternative style standard luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$149.00 conversion credit per luminaire converted. If, however, the Excess of Four Years' Revenue (excluding fuel revenue pursuant to Section XII of the Terms and Conditions of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenue.

- B. For an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a non-premium (basic) rate (e.g., Schedule 150 Type 1) for which the Customer requests conversion to a Standard Basic or Standard Premium LED luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$130.00 per luminaire. MH, MV and SV luminaires billed at a non-premium rate are listed on Attachment 2.

For other requests where the Customer wishes to convert an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a non-premium (basic) rate (e.g., Schedule 150 Type 1) to an alternative style Standard Basic or Standard Premium LED luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$130.00 conversion credit per luminaire converted. If, however, the Excess of Four Years' Revenue (excluding fuel revenue pursuant to Section XII of the Terms and Conditions of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenue.

(Continued)

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

II. CUSTOMER CHARGE (Continued)

- C. For an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a premium rate (e.g., Schedule 150 Type 2), for which the Customer requests conversion to a Standard Basic or Standard Premium LED luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$386.00 per luminaire. MH, MV, and SV luminaires billed at a premium rate are listed on Attachment 2.

For other requests where the Customer wishes to convert an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a premium rate (e.g., Schedule 150 Type 2) to an alternative style Standard Basic or Standard Premium LED luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$386.00 conversion credit per luminaire converted. If, however, the Excess of Four Years' Revenue (excluding fuel revenue pursuant to Section XII of the Terms and Conditions of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenue.

III. TAX EFFECT RECOVERY FACTOR ("TERF")

TERF, as described under Paragraph XII.H of the Terms and Conditions of the Agreement of which this schedule is a part, shall be applied to conversion charges pursuant to the federal Tax Cuts and Jobs Act of 2017, unless otherwise modified by federal law.

(Continued)

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

Attachment 1: Luminaire Conversion Chart

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective 08-01-18.
This Schedule Effective 08-01-19.

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
BASIC ACORN	42075990	70W	5000	HPS	5	42316013	3000	2	4000K	GREEN	10' - 12'	
BASIC ACORN	66384400	70W	5000	HPS	5	42316010	3000	2	3000K	BLACK	10' - 12'	
BASIC ACORN	66392300	70W	5000	HPS	3	42316010	3000	2	3000K	BLACK	10' - 12'	ONLY Type 5 lighting pattern available in LED
CARLYLE ACORN	42130120	70W	5000	HPS	3	42316039	3000	1	4000K	GREEN	10' - 12'	
CARLYLE ACORN	66392400	70W	5000	HPS	3	42316016	3000	1	3000K	BLACK	10' - 12'	
BASIC ACORN	42075991	100W	8000	HPS	5	42316011	5000	2	4000K	GREEN	12'	
BASIC ACORN	66384500	100W	8000	HPS	5	42316008	5000	2	3000K	BLACK	12'	
BASIC ACORN	66392500	100W	8000	HPS	3	42316008	5000	2	3000K	BLACK	12'	ONLY Type 5 lighting pattern available in LED
CARLYLE ACORN	42130121	100W	8000	HPS	3	42316037	5000	2	4000K	GREEN	12'	
CARLYLE ACORN	66392600	100W	8000	HPS	3	42316014	5000	2	3000K	BLACK	12'	
BASIC ACORN	42075992	150W	14000	HPS	5	42316012	7000	3	4000K	GREEN	14'	
BASIC ACORN	66384600	150W	14000	HPS	5	42316009	7000	3	3000K	BLACK	14'	
BASIC ACORN	66392700	150W	14000	HPS	3	42316009	7000	3	3000K	BLACK	14'	ONLY Type 5 lighting pattern available in LED
CARLYLE ACORN	42130122	150W	14000	HPS	3	42316038	7000	3	4000K	GREEN	14'	
CARLYLE ACORN	66392800	150W	14000	HPS	3	42316015	7000	3	3000K	BLACK	14'	
CLEAR DEC ACORN	42062651	100W	7000	MH	3	42316043	5000	2	4000K	GREEN	12'	
CLEAR DEC ACORN	42062649	100W	7000	MH	3	42316040	5000	2	3000K	BLACK	12'	
CLEAR DEC ACORN	42062652	150W	10000	MH	3	42316044	7000	3	4000K	GREEN	14'	
CLEAR DEC ACORN	42062650	150W	10000	MH	3	42316041	7000	3	3000K	BLACK	14'	
CARLYLE ACORN	42252892*	N/A	7300	LED	3	42316038	7000	3	4000K	GREEN	10' - 12'	*Original Standard LED fixture
CARLYLE ACORN	42252893*	N/A	7200	LED	3	42316038	7000	3	4000K	GREEN	10' - 12'	*Original Standard LED fixture
CARLYLE ACORN	42252890*	N/A	7300	LED	3	42316015	7000	3	3000K	BLACK	10' - 12'	*Original Standard LED fixture
CARLYLE ACORN	42252891*	N/A	7200	LED	3	42316015	7000	3	3000K	BLACK	10' - 12'	*Original Standard LED fixture

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
AREA / OPEN VERTICAL	66417000	100W	3300	MV	5	42315893	3000	1	3000K	25'	
AREA / OPEN VERTICAL	66417300	150W	7000	MV	5	42315887	3000	2	3000K	30'	
AREA / OPEN VERTICAL	66395000	70W	5000	HPS	5	42315893	3000	1	3000K	25'	
AREA / OPEN VERTICAL	66395300	100W	8000	HPS	5	42315887	3000	2	3000K	25'	
AREA / OPEN VERTICAL	66395600	150W	14000	HPS	5	42315890	5000	3	3000K	30'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
BALL GLOBE SPHERE	66406100	70W	3300	MV	5	*	*	*	*	10 ' - 12'	There isn't a direct replacement in LEDs for the Ball Globe fixture. Consult with Material Standards for customer options.
BALL GLOBE SPHERE	66407100	100W	7000	MV	5	*	*	*	*	12'	
BALL GLOBE SPHERE	66384900	70W	5000	HPS	5	*	*	*	*	10 ' - 12'	
BALL GLOBE SPHERE	66385100	100W	8000	HPS	5	*	*	*	*	12'	
BALL GLOBE SPHERE	66386100	150W	14000	HPS	5	*	*	*	*	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
ENCLOSED DROP LENS	66420000	100W	3300	MV	3	42315903	3500	1	4000K	25'	
ENCLOSED DROP LENS	66421500	175W	7000	MV	3	42315899	8000	3	4000K	30'	
ENCLOSED DROP LENS	66422500	250W	11000	MV	3	42315900	15000	5	4000K	30'	
ENCLOSED DROP LENS	66431000	400W	20000	MV	3	42315900	15000	5	4000K	40'	
ENCLOSED	66438300	400W	20000	MV	3	being developed	15000	5	4000K	40'	Fixture is a 480V head
ENCLOSED DROP LENS	66440000	700W	33000	MV	3	42315895	30000	9	4000K	45'	
ENCLOSED DROP LENS	66450000	1000W	53000	MV	3	42315895	30000	9	4000K	45'	

ENCLOSED DROP LENS	66396000	70W	5000	HPS	3	42315903	3500	1	4000K	25'	
ENCLOSED FLAT LENS	66396100	70W	5000	HPS	3	42315903	3500	1	4000K	25'	
ENCLOSED DROP LENS	66397000	100W	8000	HPS	3	42315897	5000	2	4000K	25'	
ENCLOSED FLAT LENS	66397100	100W	8000	HPS	3	42315897	5000	2	4000K	25'	
ENCLOSED DROP LENS	66398000	150W	14000	HPS	3	42315899	8000	3	4000K	30'	
ENCLOSED FLAT LENS	66398100	150W	14000	HPS	3	42315899	8000	3	4000K	30'	
ENCLOSED	42120949	250W	23000	HPS	3	being developed	15000	5	4000K	30'	Fixture is a 480V head
ENCLOSED DROP LENS	66399000	250W	23000	HPS	3	42315900	15000	5	4000K	30'	
ENCLOSED FLAT LENS	66399100	250W	23000	HPS	3	42315900	15000	5	4000K	30'	
ENCLOSED	42143977	400W	42000	HPS	3	being developed	22000	7	4000K	40'	Fixture is a 480V head
ENCLOSED DROP LENS	66400000	400W	42000	HPS	3	42315901	22000	7	4000K	40'	
ENCLOSED FLAT LENS	66400100	400W	42000	HPS	3	42315901	22000	7	4000K	40'	
ENCLOSED DROP LENS	66402000	400W	42000	HPS	3	42315901	22000	7	4000K	40'	
ENCLOSED DROP LENS	66403000	1000W	127000	HPS	3	42315895	30000	9	4000K	45'	

ENCLOSED	42209539*	N/A	5000*	LED	3	42315897	5000	2	3000K	25'	*Original Standard LED fixture
ENCLOSED	42209540*	N/A	8800*	LED	3	42315899	8000	3	3000K	25'	*Original Standard LED fixture
ENCLOSED	42209541*	N/A	18100*	LED	3	42315901	22000	7	3000K	40'	*Original Standard LED fixture
ENCLOSED	42241360*	N/A	27000*	LED	3	42315895	30000	9	3000K	40'	*Original Standard LED fixture

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
COLONIAL	66408000	70W	3300	MV	3	42315746	3000	2	3000K	BLACK	10' - 12'	
TRAD COLONIAL	66408200	70W	3300	MV	3	42315822	3000	2	3000K	BLACK	10' - 12'	
COLONIAL	66409000	100W	7000	MV	3	42315910	5000	3	3000K	BLACK	12'	
TRAD COLONIAL	66409200	100W	7000	MV	3	42315818	5000	3	3000K	BLACK	12'	
COLONIAL	66386600	70W	5000	HPS	3	42315746	3000	2	3000K	BLACK	10' - 12'	
SUB COLONIAL II	66386400	70W	5000	HPS	5	42315817	3000	2	3000K	BLACK	10' - 12'	
DEC COLONIAL	66386900	70W	5000	HPS	3	42315908	3000	2	3000K	BLACK	10' - 12'	
TRAD COLONIAL	66386800	70W	5000	HPS	3	42315822	3000	2	3000K	BLACK	10' - 12'	
COLONIAL	66387000	100W	8000	HPS	3	42315910	5000	3	3000K	BLACK	12'	
SUB COLONIAL II	66387700	100W	8000	HPS	5	42315911	5000	3	3000K	BLACK	14'	
DEC COLONIAL	66387300	100W	8000	HPS	3	42315904	5000	3	3000K	BLACK	12'	
TRAD COLONIAL	66387200	100W	8000	HPS	3	42315818	5000	3	3000K	BLACK	12'	
COLONIAL	66388000	150W	14000	HPS	3	42315912	7000	4	3000K	BLACK	14'	
DEC COLONIAL	66388300	150W	14000	HPS	3	42315906	7000	4	3000K	BLACK	14'	
TRAD COLONIAL	66388200	150W	14000	HPS	3	42315820	7000	4	3000K	BLACK	14'	
DEC COLONIAL	42062647	100W	7000	MH	3	42315904	5000	3	3000K	BLACK	12'	
DEC COLONIAL	42062648	150W	10000	MH	3	42315906	7000	4	3000K	BLACK	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
CONTEMPORARY	66410000	70W	3300	MV	3	42315826	3000	2	3000K	GRAY	10' - 12'	
CONTEMPORARY	66412000	100W	7000	MV	3	42315824	5000	2	3000K	GRAY	12'	
CONTEMPORARY	66388800	70W	5000	HPS	3	42315826	3000	2	3000K	GRAY	10' - 12'	
CONTEMPORARY	66389000	100W	8000	HPS	3	42315824	5000	2	3000K	GRAY	12'	
CONTEMPORARY	66390000	150W	14000	HPS	3	42315825	7000	3	3000K	GRAY	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
CUTOFF COLONIAL	42131330	70W	5000	HPS	3	42315981	3000	2	3000K	10' - 12'	The existing cutoff fixture is a Colonial style. There other other cutoff style options for the customer.
CUTOFF COLONIAL	42131331	100W	8000	HPS	3	42315979	5000	3	3000K	12'	
CUTOFF COLONIAL	42131332	150W	14000	HPS	3	42315980	7000	4	3000K	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
EXPRESSWAY	42057990	250W	23000	HPS	3 - Wide Roadway	42315830	15000	6	4000K	30'	0 - 18 degree tilt
EXPRESSWAY	42057991	400W	42000	HPS	3 - Wide Roadway	42315832	22000	8	4000K	35'	0 - 18 degree tilt

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
FLOOD	66463000	400W	20000	MV	N/A	42315829	22000	7	4000K	GRAY	40'	
FLOOD	66463500	1000W	53000	MV	N/A	42315827	30000	9	4000K	GRAY	45'	
FLOOD	66403800	250W	23000	HPS	N/A	42315828	15000	5	4000K	GRAY	40'	
FLOOD	66404000	400W	42000	HPS	N/A	42315829	22000	7	4000K	GRAY	40'	
FLOOD	66405000	1000W	127000	HPS	N/A	42315827	30000	9	4000K	GRAY	45'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
RECTANGULAR	66414000	70W	3300	MV	3	42323689	3500	2	3000K	BLACK	25'	
RECTANGULAR	66415000	100W	7000	MV	3	42323693	5000	2	3000K	BLACK	25'	
RECTANGULAR	66390800	70W	5000	HPS	3	42323689	3500	2	3000K	BLACK	25'	
ULTRA DROP LENS	66393000	70W	5000	HPS	3	42323687	3500	2	3000K	GRAY	25'	
ULTRA FLAT LENS	66393100	70W	5000	HPS	3	42323687	3500	2	3000K	GRAY	25'	
RECTANGULAR	66391000	100W	8000	HPS	3	42323693	5000	2	3000K	BLACK	25'	
ULTRA DROP LENS	66393200	100W	8000	HPS	3	42323691	5000	2	3000K	GRAY	25'	
ULTRA FLAT LENS	66393300	100W	8000	HPS	3	42323691	5000	2	3000K	GRAY	25'	
RECTANGULAR	66392000	150W	14000	HPS	3	42323697	8000	3	3000K	BLACK	30'	
SHOEBOX	42111902	150W	14000	HPS	3	42315795	8000	3	4000K	DARK BRONZE	30'	
ULTRA DROP LENS	66393400	150W	14000	HPS	3	42323695	8000	3	3000K	GRAY	30'	
ULTRA FLAT LENS	66393500	150W	14000	HPS	3	42323695	8000	3	3000K	GRAY	30'	
SHOEBOX	42111903	250W	23000	HPS	3	42315797	15000	5	4000K	DARK BRONZE	30'	
ULTRA DROP LENS	66393600	250W	23000	HPS	3	42315785	15000	5	4000K	GRAY	30'	
ULTRA FLAT LENS	66393700	250W	23000	HPS	3	42315785	15000	5	4000K	GRAY	30'	
ULTRA DROP LENS	66393800	400W	42000	HPS	3	42315787	22000	7	4000K	GRAY	40'	
ULTRA FLAT LENS	66393900	400W	42000	HPS	3	42315787	22000	7	4000K	GRAY	40'	
DEC SHOEBOX	42144847	150W	14000	MH	3	42315795	8000	3	4000K	DARK BRONZE	30'	
DEC SHOEBOX	42144848	200W	19000	MH	3	42315797	15000	5	4000K	DARK BRONZE	30'	
DEC SHOEBOX	42144849	320W	23000	MH	3	42315799	22000	7	4000K	DARK BRONZE	30'	

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

Attachment 2: Listing of Non-Premium (Basic) and Premium Non-Luminaires

I. Non-Premium (Basic) SV Luminaires

Existing non-premium (Basic) SV luminaires (e.g., those fixtures billed as Type 1 under Schedule 150) are listed below:

- Open Vertical
- Enclosed Drop
- Enclosed Flat
- Suburban
- Colonial
- Traditional Colonial
- Cutoff Colonial
- Contemporary
- Sphere (Ball Globe)
- Basic Shoebox (Rectangular)
- Directional (Flood)

II. Premium SV Luminaires

Existing premium SV luminaires (e.g., those fixtures billed as Type 2 under Schedule 150) are listed below:

- Ultra Drop
- Ultra Flat
- Acorn*
- Carlyle Acorn*
- Decorative Colonial (Sodium Vapor and Metal Halide)
- Expressway/Interstate (Mongoose)
- Clear Decorative Acorn (Metal Halide)
- Decorative Shoebox (Metal Halide – Reston Demo Area)

*The LED version of these fixtures is in the **Standard Basic** rate category.

SCHEDULE E
MUNICIPAL AND COUNTY
STREET LIGHTING PATROL SERVICE

Upon request by the Customer, the Company will furnish to Customer a patrolling service of one or more units consisting of a motor vehicle and operator (who shall be an employee of Company) to patrol the streets, roadways, alleys and other accessible public areas within the Customer's jurisdictional limits, as designated by Customer, and report street lights furnished by Company which are not in proper operating condition. The charge for such service shall be at the rate of \$120.55 per hour for each patrolling unit furnished. Such service shall be for such hours and days of the week as agreed upon by the Company and Customer. In the event such patrolling service is furnished, hereunder, each patrol shall give prompt notice of all such lights not properly operating to Company and to Customer (with reasonable identification thereof) and such notice shall satisfy all notice requirements in Paragraph IV.B. of Schedules 150,151, SMH, and SSL of the Agreement of which this schedule is a part. Such patrol rate is subject to adjustment for increased costs by the Company at the beginning of each succeeding year of this Agreement.

SCHEDULE RG-CM
RENEWABLE GENERATION SUPPLY SERVICE

I. APPLICABILITY

- A. This Schedule is a companion to an approved tariff applicable to customers who are members of the Virginia Energy Purchasing Governmental Association (“VEPGA”) and is available, on a voluntary basis, only to any VEPGA Customer who is receiving Electricity Supply Service and Electric Delivery Service from the Company at the Customer’s service location under a Company-assigned electric service account number pursuant to one of the rate schedules specified in Attachment B to the Amended and Restated Agreement dated August 1, 2019 between VEPGA and Virginia Electric and Power Company (the “Company”) and any future amendments thereto (“Agreement”) in accordance with such approved applicable tariff (“Principal Tariff”).
- B. The planned supply of Renewable Generation under this Schedule must be purchased from a project or through a power purchase agreement with a size of no less than 1,000 kW in nameplate capacity.
- C. This Schedule is applicable only when (i) the Company and the Customer have fully executed the Customer Contract for the Purchase of Renewable Generation Pursuant to Virginia Electric and Power Company’s Rate Schedule RG-CM – Renewable Generation Supply Service (“Schedule RG-CM Agreement”), which details the requirements associated with the Company’s supply of Renewable Generation to be delivered to the electrical grid on behalf of the Customer from each renewable facility under this Schedule (“Renewable Facility” or, if applicable, “Renewable Facilities”); and, if applicable, (ii) the Company and a third-party Renewable Generation supplier have fully executed a Schedule RG-CM Power Purchase Agreement (“Schedule RG-CM PPA”), which addresses the terms of (a) the purchase of Renewable Energy by the Company on behalf of the Customer, and (b) the delivery of Renewable Generation to the Company’s electric grid from each Renewable Facility included in the Customer’s Schedule RG-CM PPA.
- D. The Customer commits to purchase up to 100 percent of the net Renewable Generation generated exclusively from a specified Renewable Facility(ies) under this Schedule RG-CM in an amount up to 100% of the Customer’s annual electrical energy load of the accounts for which this Schedule RG-CM applies.

(Continued)

SCHEDULE RG-CM
RENEWABLE GENERATION SUPPLY SERVICE

(Continued)

I. APPLICABILITY (continued)

- E. “Renewable Generation” shall mean electric capacity (kW) and/or energy (kWh) derived from renewable energy sources as defined in Va. Code § 56-576. Such sources currently include sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power. Renewable Generation also does not include energy derived from coal, oil, natural gas, or nuclear power. Renewable Generation sources shall be located within the footprint of and interconnected to PJM, which shall mean the PJM Interconnection, L.L.C. (Pennsylvania-New Jersey-Maryland Interconnection, L.L.C.), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system. “Renewable Generation” shall include the Environmental Attributes associated with the Renewable Generation.
- F. “Environmental Attributes” shall mean other than the electric energy, ancillary services, or capacity benefit produced by the renewable generation facility, an aspect, claim, characteristic or benefit, howsoever entitled, associated with the generation of a quantity of electric energy by a Renewable Facility, other than the electric energy produced, and that is capable of being measured, verified or calculated. “Environmental Attributes” include Renewable Energy Certificates (“RECs”) but do not include federal, state and local tax credits or other incentives. “Renewable energy certificate” or “REC” shall mean the certificate or other transferable indicia created under the applicable program associated with one (1) megawatt hour (MWh) of electric energy generated by the applicable Renewable Facility.

II. AVAILABILITY

This Schedule is available only during the period of time that no more than 50 VEPGA Customers have elected service under this Schedule. For the purposes of this Schedule, an individual Customer will be defined to include one VEPGA entity contracting for service under this Schedule pursuant to one or more Schedule RG-CM Agreement(s) and choosing to allocate such purchase across one or more accounts as set forth in Paragraph III.B below.

(Continued)

SCHEDULE RG-CM
RENEWABLE GENERATION SUPPLY SERVICE

(Continued)

II. AVAILABILITY (Continued)

If no Customer is served under this Schedule on June 30, 2022 (the “Closure Date”), this Schedule shall be closed to new Customers on the Closure Date.

III. BILLING UNDER THE PRINCIPAL TARIFF

- A. For each Customer Account taking service under this Schedule, the Company shall continue to bill the Customer’s Account in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer’s Account for the monthly charges and credits under this Schedule, in accordance with Paragraph IV, below, and the Customer’s Schedule RG-CM Agreement.
- B. Upon the Customer’s written request, a single Customer can select two or more of the Customer’s own Accounts or Accounts under a common political subdivision/local government/VEPGA member with agreement by such account owner for which the charges and credits from the Customer’s Schedule RG-CM Agreement can be billed in accordance with this Schedule and in accordance with the terms of the Customer’s Schedule RG-CM Agreement.

IV. MONTHLY SCHEDULE RG-CM CHARGES AND CREDITS

A Net Schedule RG-CM Settlement charge or credit for each Renewable Facility as described in the Customer’s Schedule RG-CM Agreement will be added to the Customer’s monthly bill for service under the Principal Tariff pursuant to the agreed upon terms as described in the Customer’s Schedule RG-CM Agreement.

V. TREATMENT OF RENEWABLE ENERGY CERTIFICATES

All RECs created by the Renewable Generation from the Renewable Facility or Renewable Facilities identified in the Customer’s Schedule RG-CM Agreement shall be retired by the Company on the Customer’s behalf.

(Continued)

SCHEDULE RG-CM
RENEWABLE GENERATION SUPPLY SERVICE

(Continued)

VII. TERM OF CONTRACT

- A. The term of contract under this Schedule (“Term”) shall commence upon all of the conditions being met in Paragraphs I and II of this Schedule and shall continue through and coincide with the term of any Schedule RG-CM Agreement. For avoidance of doubt, such Term shall include the time from execution of any such Schedule RG-CM Agreement through and until the time the term of such Schedule RG-CM Agreement ends or such Schedule RG-CM Agreement is otherwise terminated by either the Company or the Customer in accordance with the Schedule RG-CM Agreement’s terms. In the event the Customer and the Company execute multiple Schedule RG-CM Agreements to which this Schedule RG-CM is applicable, the Term under this Schedule shall continue through and until the latest time the term of any such applicable Schedule RG-CM Agreement ends or is otherwise terminated by either the Company or the Customer in accordance with the Schedule RG-CM Agreement’s terms.
- B. The Customer agrees during the Term under this Schedule that the Company shall be the exclusive provider of Electric Service, including Electricity Supply Service, for the Customer’s Account(s) to which this Schedule RG-CM applies. For avoidance of doubt, if (i) no Schedule RG-CM Agreement has been executed or (ii) all applicable Schedule RG-CM Agreements have ended or otherwise been terminated by either the Company or the Customer in accordance with such Schedule RG-CM terms, Schedule RG-CM shall not apply and Customer may choose any available and applicable Company Rate Schedule or provider of Electricity Supply Service, as set forth in Attachment B to the Agreement.

SCHEDULE SGCM

MUNICIPAL AND COUNTY

STANDBY GENERATOR

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable on a voluntary basis to any account (Customer) who: (1) purchases Electric Service in accordance with any applicable rate schedule for miscellaneous light and power; all-electric buildings and dual fuel systems; and water pumping, sewage pumping, and sewage disposal service, (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) the standby generation electrically is connected to only one companion account. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when service is not available from the Company. Revisions to this schedule may be made in accordance with the provisions in the Agreement of which this schedule is a part.

This schedule is available only to any Customer who does not participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or in any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer. If, during the Winter, operation is requested during both potential curtailment periods of a single day, these will be counted as two of the 13 total curtailments allowed.
- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.

(Continued)

SCHEDULE SGCM

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the load connected to the Customer's generation.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$1.278 per kW. For the billing months of May through October, the Customer shall be paid \$2.556 per kW.
- C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month. Contract Summer CL may be increased by mutual agreement subsequent to the October billing month but prior to the May billing month. Contract Winter CL may be increased by mutual agreement subsequent to the April billing month but prior to the November billing month.

(Continued)

SCHEDULE SGCM

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the applicable rate schedule for the purchase of Electric Service.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE SGCM-1

MUNICIPAL AND COUNTY

STANDBY GENERATOR

I. APPLICABILITY AND AVAILABILITY

- A. This schedule is applicable only to any account (Customer) receiving service under Schedule SGCM as of July 30, 1997.
- B. Furthermore, applicability is limited to any Customer who: (1) purchases Electric Service in accordance with any applicable rate schedule for miscellaneous light and power; all-electric buildings and dual fuel systems; and water pumping, sewage pumping, and sewage disposal service, (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) has the standby generation electrically connected to only one companion account. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when Electric Service is not available from the Company. Revisions to this schedule may be made in accordance with the provisions in the Agreement of which this Schedule is a part.
- C. This schedule is available only to any Customer who does not participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or in any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer. If, during the Winter, operation is requested during both potential curtailment periods of a single day, these will be counted as two of the 13 total curtailments allowed.

(Continued)

SCHEDULE SGCM-1

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.
- D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the Customer's respective Summer and Winter Existing Capacity. Summer and Winter Existing Capacity is defined as the Customer's Summer and Winter CL, respectively, that was in effect under Schedule SGCM in the 1997 Summer season and the 1996/1997 Winter season.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the Customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests, but in no case greater than the respective season's CL. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$4.50 per kW. For the billing months of May through October, the Customer shall be paid \$8.00 per kW.

(Continued)

SCHEDULE SGCM-1

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

III. DETERMINATION OF PAYMENT TO CUSTOMER (Continued)

- C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month.

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the applicable rate schedule for the purchase of Electric Service.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE SMH

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service for any account (Customer) for premium lighting equipment with metal halide lamping to any municipality or county, or any board, agency or authority thereof.

This schedule is closed and not available to new Customers on and after October 1, 2017. The Company will no longer install new metal halide-lamped luminaires at the Customer's service location, unless the Customer submitted a written request to the Company for such luminaires on or before September 1, 2017.

In the event any metal halide-lamped luminaire fails and cannot be made operative in the field, the Company will (i) at Customer's option and (ii) at Company's cost – after reasonable notification to Customer – either (a) remove and not replace the defective luminaire, or (b) replace the same with Company's selected and available light-emitting diode ("LED") luminaire of Customer's choice. Any replacement LED luminaire shall be billed on Rate Schedule SSL at the appropriate rate. For example, as of October 1, 2017, a 150 input wattage metal halide Decorative Acorn luminaire could be replaced by either a LED Decorative Carlyle Acorn fixture, which would be billed on Schedule SSL in Tier 3, or a LED Decorative Acorn, which would be billed on Schedule SSL in Tier 4. However, with LED luminaire technology being fluid, the Schedule SSL rate tier for the available LED luminaire(s) to replace the metal halide Decorative Acorn will be subject to change.

In the event that the Customer requests the Company either (i) remove or (ii) terminate service to an existing metal halide-lamped luminaire at the Customer's service location, such luminaire shall no longer be available at the Customer's service location.

II. MONTHLY RATE

A. Streetscape Lighting Service

1. Distribution Service Charge

Approximate Lumens	Nominal Wattage	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
7,000	100	124	41	\$40.51	\$17.65
10,000	150	173	57	\$41.98	\$17.97
13,000	200	228	76	\$50.29	\$17.72
24,000	320	365	121	\$50.79	\$18.20

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On
and After 08-01-19. This Schedule Effective For
Usage On and After 07-01-25.

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

II. MONTHLY RATE (Continued)

2. Electricity Supply Service Charge

Approximate Lumens	Nominal Wattage	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
7,000	100	124	41	\$1.23	\$1.23
10,000	150	173	57	\$1.72	\$1.72
13,000	200	228	76	\$2.30	\$2.30
24,000	320	365	121	\$3.66	\$3.66

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown in II. A., above, for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Paragraph II. A., above, plus all applicable riders.

PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement, of which this schedule is a part.

III. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make underground installations in accordance with Section XII of the Terms and Conditions of the Agreement of which this schedule is a part, or the equivalent provision in any subsequent agreement, of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On
and After 08-01-19. This Schedule Effective For
Usage On and After 07-01-25.

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS (Continued)

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

- a. for installations not involving an underground cable failure, three working days; or
- b. for installations involving an underground cable repair, five working days; or
- c. for installations involving an underground cable replacement:
 - i) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair, and
 - ii) 40 calendar days in all other cases.

The number of days described, above, assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.

- a. For all installations not involving an underground cable failure, eleven calendar days.
- b. For installations involving an underground cable repair, fifteen calendar days.
- c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit.

In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together and -- when appropriate -- shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
 4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.
- C. The Company will clean and re-lamp the metal halide luminaires offered under this schedule every four years.

SCHEDULE SP

MUNICIPAL AND COUNTY SPECIAL PROVISIONS

This schedule sets forth special provisions applicable to certain services supplied to the account (Customer).

The special provisions of this paragraph apply to service locations which have either (1) service where the Customer owns the transformer with service provided at Company's primary distribution voltage level or (2) a service used *solely* to provide metered service to Customer-owned street lights.

The following provision shall be applicable to rates and charges for Electric Service purchased at such service locations from the Company:

- A. For those services where the Customer owns the transformer(s) with service delivered at the Company's primary distribution voltage normally found in the area:
 - 1. When the service is billed on the appropriate flat miscellaneous light and power rate schedules (Schedules 100, 110 and 120), only the per kilowatthour charges of (a) the rate schedule and (b) all applicable riders shall be discounted by five percent (5%).
 - 2. When the service is billed on demand schedules (Schedules 130 and 131), only the per kilowatthour charges of (a) the rate schedule and (b) all applicable riders shall be discounted by two percent (2%).
- B. For those services furnished where the service is used solely to supply a metered service to Customer-owned street lights (i.e., distribution plus entire lighting system) the rate to be charged will be the appropriate pumping rate less a 1/2¢ reduction in the Electricity Supply Energy Off-peak kWh rate for each Electricity Supply kWh metered off-peak. Each applicable kWh used is subject to all applicable riders. The 1/2¢ reduction, referenced above, shall not apply to the rate included in any applicable rider.
- C. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part. In no case shall the minimum charge be less than the Basic Customer Charge, as stated in the appropriate rate schedule.

SCHEDULE SSL
MUNICIPAL AND COUNTY
SOLID STATE OUTDOOR LIGHTING

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county, or any board, agency or authority thereof for the provision of solid state outdoor lighting service.

- A. Initially, the Company is offering light emitting diode (“LED”) technology for both Standard Basic and Standard Premium lighting.
- B. This schedule is available for the following types of service:
 - 1. Service to one or more LED luminaires attached to the same pole, where a new pole and electric conductor(s) will be required for such installation; or
 - 2. Service to one or more new LED luminaires attached to an existing pole, where there are existing electric conductors available and no additional electric conductors will be required for such installation; or
 - 3. Effective for usage on and after January 1, 2015, conversion to an available LED luminaire from an existing mercury vapor (“MV”) or high pressure sodium vapor (“SV”) Basic (Type 1) luminaire billed in accordance with Paragraph II.A.1. Roadway, Directional and Area Lighting Service in the applicable of Rate Schedule 150 or Rate Schedule 151;
- C. Effective for usage on and after January 1, 2015, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.
- D. Effective for usage on and after February 1, 2017, conversion to an available LED luminaire from an existing mercury vapor (“MV”) or high pressure sodium vapor (“SV”) Premium (Type 2) luminaire billed in accordance with Paragraph II.A.2. – Roadway, Directional and Area Lighting Service in the applicable of Rate Schedule 150 or in accordance with Paragraph II.A.1. of Rate Schedule 151; or
- E. Effective for usage on and after February 1, 2017, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

I. APPLICABILITY AND AVAILABILITY (Continued)

- F. Effective for usage on and after October 1, 2017, conversion to an available LED luminaire from an existing metal halide (“MH”) luminaire, which is billed in accordance with Schedule SMH; or
- G. Effective for usage on and after October 1, 2017, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.

II. MONTHLY RATE

A. Solid State Outdoor Lighting Service

1. The following Electric Delivery (Distribution) Service Charges are applicable on a monthly basis to Standard Basic solid state outdoor lighting fixtures, which are categorized into Luminaire Rate Tiers 1-10, as shown below:

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWhs	Standard Basic LED Distribution Service Charge Per Unit Per Month or Each Existing MV/SV/MH Unit Converted to LED ^{1,2}
1	0 – 9	5	\$ 7.86
2	10 – 19	15	\$ 9.04
3	20 – 29	25	\$ 9.87
4	30 – 39	35	\$ 10.17
5	40 – 49	45	\$ 11.71
6	50 – 59	55	\$ 13.56
7	60 – 69	65	\$ 14.15
8	70 – 79	75	\$ 14.68
9	80 – 89	85	\$ 15.81
10	90 – 99	95	\$ 16.29

¹ See Schedule D for applicable provisions regarding conversion charges.

² Effective for usage on and after January 1, 2015, this schedule is effective to the conversion to LED of existing MV or SV luminaires, in accordance with Paragraph I.B., above.

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After
08-01-19. This Schedule Effective For Usage On and
After 07-01-25.

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

II. MONTHLY RATE (Continued)

2. The following Electric Delivery (Distribution) Service Charges are applicable to Standard Premium solid state outdoor lighting fixtures which are categorized into the following luminaire rate tiers:

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWhs	Standard Premium LED Distribution Service Charge Per Unit Per Month or Each Existing MV/SV/MH Unit Converted to LED ^{1,2}
1	0 – 9	5	\$24.16
2	10 – 19	15	\$24.34
3	20 – 29	25	\$24.67
4	30 – 39	35	\$24.99
5	40 – 49	45	\$25.89
6	50 – 59	55	\$26.01
7	60 – 69	65	\$28.50
8	70 – 79	75	\$28.63
9	80 – 89	85	\$29.35
10	90 – 99	95	\$29.47

¹ Effective for usage on and after February 1, 2017, this schedule is effective to the conversion to LED of existing MV or SV luminaires, in accordance with Paragraph I.D., above.

² Effective for usage on and after October 1, 2017, this schedule is effective to the conversion to LED of existing MH luminaires, in accordance with Paragraph I.F., above.

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After
08-01-19. This Schedule Effective For Usage On and
After 07-01-25.

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

II. MONTHLY RATE (Continued)

3. The following Electricity Supply Service Charges are applicable to Standard Basic and Standard Premium solid state outdoor lighting fixtures, which are categorized into Luminaire Rate Tiers 1-10, as shown below:

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWhs	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month or Each Existing MV/SV/MH Unit Converted to LED
1	0 – 9	5	\$0.15
2	10 – 19	15	\$0.44
3	20 – 29	25	\$0.73
4	30 – 39	35	\$1.02
5	40 – 49	45	\$1.32
6	50 – 59	55	\$1.61
7	60 – 69	65	\$1.90
8	70 – 79	75	\$2.19
9	80 – 89	85	\$2.49
10	90 – 99	95	\$2.78

- B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown, above, for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Paragraph II. A. above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement or the equivalent provision in any subsequent agreement, of which this schedule is a part.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

IV. TERMS AND CONDITIONS

- A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will provide overhead or underground installations in accordance with Section XII of the Terms and Conditions, or the equivalent provision in any subsequent agreement, of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted. The Customer shall provide, own, and maintain all fixed items such as conduit, hand holes, or pole foundations when such are required.
- B. The Customer shall report to the Company, as promptly as possible, any lights that are not operating properly.
 - 1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:
 - a. for installations not involving an underground cable failure, three working days; or
 - b. for installations involving an underground cable repair, five working days; or
 - c. for installations involving an underground cable replacement:
 - 1) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - 2) 40 calendar days in all other cases.

The number of days described, above, assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

- 2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

IV. TERMS AND CONDITIONS (Continued)

The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.

- a. For all installations not involving an underground cable failure, eleven calendar days.
- b. For installations involving an underground cable repair, fifteen calendar days.
- c. For installations involving an underground cable replacement, 45 calendar days.

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit.

In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together and -- when appropriate -- shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

ATTACHMENT A
AMENDMENT NO. 12
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY
(RIDERS EFFECTIVE JULY 1, 2025)

RATE SCHEDULE	RIDER T-CM	RIDER B-CM	RIDER BW-CM	RIDER GV-CM	RIDER US2-CM	RIDER US3-CM	RIDER US4-CM	RIDER RPS-CM	RIDER CE-CM	RIDER RBB-CM	RIDER E-CM
<u>PUBLIC AUTHORITY</u>											
SCHEDULE 100	\$0.014945 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHEDULE 110	\$0.014945 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHEDULE 120	\$0.018961 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHEDULE 130	\$4.485 /KW							\$0.008637 /kWh	\$0.520 /KW	\$0.150 /KW	\$0.226 /KW
SCHEDULE 131	\$4.485 /KW							\$0.008637 /kWh	\$0.520 /KW	\$0.150 /KW	\$0.226 /KW
SCHEDULE 132	\$4.485 /KW							\$0.008637 /kWh	\$0.001540 /kWh	\$0.085 /KW	\$0.000666 /kWh
SCHEDULE 134	\$4.485 /KW							\$0.008637 /kWh	\$0.520 /KW	\$0.150 /KW	\$0.226 /KW
<u>TRAFFIC</u>											
SCHEDULE 102	\$0.014616 /kWh			RIDERS WITHDRAW - Consolidated with Rider GEN-CM				\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
<u>OUTDOOR LIGHTING</u>											
SCHEDULE 150	\$0.012130 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHEDULE 151	\$0.012130 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHDULE 154	\$0.012130 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHDULE SMH	\$0.012130 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
SCHDULE SSL	\$0.012130 /kWh							\$0.008637 /kWh	\$0.001673 /kWh	\$0.000473 /kWh	\$0.000730 /kWh
TOTAL COUNTY/MUNI REVENUE REQUIREMENT	\$65,051,506	\$0	\$0	\$0	\$0	\$0	\$0	\$39,601,743	\$7,208,424	\$2,057,014	\$3,137,891

ATTACHMENT A
AMENDMENT NO. 12
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY
(RIDERS EFFECTIVE JULY 1, 2025)

RATE SCHEDULE	RIDER U-PREV PH-CM	RIDER U-FUTURE PH-CM	RIDER CCR-CM	RIDER SNA-CM	RIDER OSW-CM	RIDER GT-CM	RIDER GT-Plan Credit Rider	RIDER PIPP-CM	RIDER GEN-CM	RIDER DIST-CM	RIDER SMR-CM	VOLUNTARY CREDIT RIDER	RIDER A-CM
<u>PUBLIC AUTHORITY</u>													
SCHEDULE 100			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE 110			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE 120			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE 130			\$0.001242 /kWh	\$0.835 /KW	\$2.172 /KW			\$0.000000 /kWh	\$1.340 /KW	\$1.281 /KW	\$0.069 /KW		\$0.020968 /kWh
SCHEDULE 131			\$0.001242 /kWh	\$0.835 /KW	\$2.172 /KW			\$0.000000 /kWh	\$1.340 /KW	\$1.281 /KW	\$0.069 /KW		\$0.020968 /kWh
SCHEDULE 132			\$0.001242 /kWh	\$0.002472 /kWh	\$0.006424 /kWh			\$0.000000 /kWh	\$0.003950 /kWh	\$0.709 /KW	\$0.000204 /kWh		\$0.020968 /kWh
SCHEDULE 134			\$0.001242 /kWh	\$0.835 /KW	\$2.172 /KW			\$0.000000 /kWh	\$1.340 /KW	\$1.281 /KW	\$0.069 /KW		\$0.020968 /kWh
<u>TRAFFIC</u>	RIDERS WITHDRAW					RIDERS WITHDRAW							
SCHEDULE 102	Consolidated with Rider DIST-CM		\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh	Consolidated with Rider DIST-CM		RIDER WITHDRAWN	\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh	RIDER WITHDRAWN \$0.020968 /kWh
<u>OUTDOOR LIGHTING</u>													
SCHEDULE 150			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE 151			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE 154			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE SMH			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
SCHEDULE SSL			\$0.001242 /kWh	\$0.002699 /kWh	\$0.007003 /kWh			\$0.000000 /kWh	\$0.004320 /kWh	\$0.004063 /kWh	\$0.000222 /kWh		\$0.020968 /kWh
TOTAL COUNTY/MUNI REVENUE REQUIREMENT	\$0	\$0	\$5,696,902	\$11,605,475	\$30,138,813	\$0	\$0	\$0	\$18,595,384	\$17,569,234	\$955,631	\$0	N/A

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 2.0968 cents per kilowatt-hour.

RIDER CCR-CM

MUNICIPAL AND COUNTY

CLOSURE OF COAL COMBUSTION RESIDUALS IMPOUNDMENTS

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.1242 cents per kilowatt-hour.

RIDER CE-CM

MUNICIPAL AND COUNTY

CLEAN ENERGY PROJECTS AND POWER PURCHASE AGREEMENTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.1673¢/kWh	
110	0.1673¢/kWh	
120	0.1673¢/kWh	
130		\$0.520/kW ²
131		\$0.520/kW ²
132	0.1540¢/kWh	
134		\$0.520/kW ³
<u>Traffic</u>		
102	0.1673¢/kWh	
<u>Street Lighting</u>		
150	0.1673¢/kWh	
151	0.1673¢/kWh	
154	0.1673¢/kWh	
SMH	0.1673¢/kWh	
SSL	0.1673¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER DIST-CM

MUNICIPAL AND COUNTY

DISTRIBUTION FACILITIES PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.4063¢/kWh	
110	0.4063¢/kWh	
120	0.4063¢/kWh	
130		\$1.281/kW ²
131		\$1.281/kW ²
132		\$0.709/kW ³
134		\$1.281/kW ⁴
<u>Traffic</u>		
102	0.4063¢/kWh	
<u>Street Lighting</u>		
150	0.4063¢/kWh	
151	0.4063¢/kWh	
154	0.4063¢/kWh	
SMH	0.4063¢/kWh	
SSL	0.4063¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER E-CM

MUNICIPAL AND COUNTY

ENVIRONMENTAL PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.0730¢/kWh	
110	0.0730¢/kWh	
120	0.0730¢/kWh	
130		\$0.226/kW ²
131		\$0.226/kW ²
132	0.0666¢/kWh	
134		\$0.226/kW ³
<u>Traffic</u>		
102	0.0730¢/kWh	
<u>Street Lighting</u>		
150	0.0730¢/kWh	
151	0.0730¢/kWh	
154	0.0730¢/kWh	
SMH	0.0730¢/kWh	
SSL	0.0730¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER G - CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis as a companion rate to any Customer who contracts with the Company for the purchase of renewable energy credits (RECs) for all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service in accordance with either Schedule 100, 110, 120, 130, 131, 132, or 134.

II. DESCRIPTION OF RECs

All RECs will be Green-e Energy Certified, will be sourced from facilities with online dates within the last fifteen (15) years or newer, and are from facilities located within the United States. Green-e Certified RECs frequently, but are not guaranteed to, satisfy applicable requirements of nationally recognized green initiatives.

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS

This Rider will provide the Customer the option to purchase RECs from generation facilities that use renewable energy resources to produce electricity. The Monthly Rate for RECs (MRR) equals 0.595 cents per kWh. The Company maintains the right to change the MRR at any time, with two month's notice to the Customer.

A. The Rider provides two (2) options. A Customer shall select from one of the following:

1. Option 1

100% of the Customer's monthly consumption is subject to the MRR. The formula for determining the amount that will be billed to a customer is:

Monthly kWh consumption x MRR, or

2. Option 2

A Customer designates his or her level of participation by choosing a fixed dollar contribution per month, in multiples of \$2.00, for the purchase of RECs. The amount that will be billed to a Customer is the multiple selected by the Customer. The amount of RECs purchased by the Customer under this option is determined by the following formula:

Total dollar contribution / MRR

(Continued)

RIDER G - CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PROGRAM

(Continued)

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS (Continued)

- B. The charges determined under this Rider shall be in addition to all other charges of the companion rate schedule under which the Customer is also receiving Electricity Supply Service.

IV. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

RIDER GEN-CM

MUNICIPAL AND COUNTY

GENERATION FACILITIES PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.4320¢/kWh	
110	0.4320¢/kWh	
120	0.4320¢/kWh	
130		\$1.340/kW ²
131		\$1.340/kW ²
132	0.3950¢/kWh	
134		\$1.340/kW ³
<u>Traffic</u>		
102	0.4320¢/kWh	
<u>Street Lighting</u>		
150	0.4320¢/kWh	
151	0.4320¢/kWh	
154	0.4320¢/kWh	
SMH	0.4320¢/kWh	
SSL	0.4320¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER K

MUNICIPAL AND COUNTY

ELECTRIC COOKING IN EDUCATIONAL FACILITIES

I. APPLICABILITY

This rider is applicable in accordance with the Availability Requirements stated below to electric services for educational facilities billed under Schedules 100, 130, and 131.

II. AVAILABILITY REQUIREMENTS

The Monthly Credit stated in Paragraph III, below, is available to any educational facility meeting the following requirements:

- A. The facility must have a permanently installed qualifying all-electric kitchen which was installed on or after July 1, 1994.
- B. The total connected load (based on nameplate ratings) of qualifying electric cooking equipment within the new all-electric kitchen must be at least 50 kW. Qualifying equipment types include: fryers, griddles, ranges, and ovens.
- C. The cooking facilities must be in regular use. Generally, this requirement is met if the cooking facilities are used daily except for weekends and other temporary periods during which the facility is not in operation. Schools operated on a typical school schedule meet this requirement.
- D. The facility does not have any cooking facilities fueled by sources other than electricity.
- E. The facility meets all other requirements of the Company.

III. MONTHLY CREDIT

For facilities meeting the above qualifications, a monthly credit shall be determined by the Company as shown below. The monthly credit shall be determined initially upon the provision of service under this rider and shall be revised appropriately upon any change in the Customer's operation, change in the qualifying equipment, or change in the amount of credit per kWh.

	Connected Load of Qualifying Equipment
multiplied by:	8,760 hours
equals:	Annual kWh at 100% Load Factor
multiplied by:	Estimated Annual Load Factor of the Installation (decimal form)
equals:	Estimated Annual kWh
divided by:	12 months
equals:	Estimated Monthly kWh
multiplied by:	0.7¢ Credit per kWh
equals:	Total Monthly Credit

RIDER L

MUNICIPAL AND COUNTY

GEOHERMAL HEATING AND AIR CONDITIONING

I. APPLICABILITY

This rider is applicable in accordance with the Availability Requirements stated below to electric services billed under Schedules 100, and 130.

II. AVAILABILITY REQUIREMENTS

The Monthly Credit stated in Paragraph III., below, is available to any facility meeting the following requirements:

- A. The facility must have a permanently installed qualifying geothermal heating and air conditioning system which was installed on or after July 1, 1994.
- B. The new geothermal system must be either a hybrid system utilizing a boiler and/or cooling tower to supplement an earth-coupled system or a total earth-coupled system.
- C. The system, regardless of its type, must meet the following technical requirements:
 - 1. For the system which was installed on or before July 31, 2014:
 - a. It must have a capacity of at least 15 tons.
 - b. It must have a cooling mode Energy Efficiency Ratio (EER) of at least 11.0 @ 70°F EWT - entering water temperature.
 - c. It must have a heating mode Coefficient of Performance (COP) of at least 3.0 @ 50°F EWT - entering water temperature.
 - d. It must be tested in accordance with the Air-Conditioning and Refrigeration Institute (ARI) Standard 325 or 330 as the standard existed at the time of the system's installation.
 - e. It must supply at least 50% of the facility's heating and cooling requirements.
 - f. Efficiency ratings for the system installed on or before June 30, 2014 shall be as specified above or in accordance with the then effective edition of ASHRAE Standard 90.1, whichever efficiency was greater.
 - 2. For the system which is installed on or after August 1, 2014:
 - a. The requirements of Paragraphs II.C.1.a, II.C.1.d., and II.C.1.e, above, and
 - b. Efficiency ratings for new installations shall be the minimum required by the latest Department of Energy (DOE) standard; the minimum required by the latest edition of ASHRAE Standard 90.1; or the minimum required for ENERGY STAR qualified units, whichever is greater.
- D. The geothermal heating system must be in regular daily use during the heating and cooling seasons. Generally, this requirement is met if the system is used daily, except for weekends and other temporary periods when the facility is not in operation. Schools operated on a typical schedule meet this requirement.
- E. The facility meets all other requirements of the Company.

(Continued)

RIDER L

(Continued)

MUNICIPAL AND COUNTY

GEOHERMAL HEATING AND AIR CONDITIONING

III. MONTHLY CREDIT

For facilities meeting the above qualifications, a monthly credit shall be determined by the Company as shown below. The monthly credit shall be determined initially upon the provision of service under this rider and shall be revised appropriately upon any change in the Customer's operation, change in the qualifying equipment, or change in the amount of credit per kWh.

	Connected Load of Qualifying Geothermal Equipment
multiplied by:	8,760 hours
equals:	Annual kWh at 100% Load Factor
multiplied by:	Estimated Annual Load Factor of Equipment (decimal form)
equals:	Estimated Annual kWh
divided by:	12 months
equals:	Estimated Monthly kWh
multiplied by:	0.22¢ Credit per kWh
equals:	Total Monthly Credit

RIDER OSW-CM

MUNICIPAL AND COUNTY

COASTAL VIRGINIA OFFSHORE WIND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.7003¢/kWh	
110	0.7003¢/kWh	
120	0.7003¢/kWh	
130		\$2.172/kW ²
131		\$2.172/kW ²
132	0.6424¢/kWh	
134		\$2.172/kW ³
<u>Traffic</u>		
102	0.7003¢/kWh	
<u>Street Lighting</u>		
150	0.7003¢/kWh	
151	0.7003¢/kWh	
154	0.7003¢/kWh	
SMH	0.7003¢/kWh	
SSL	0.7003¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER PIPP-CM

MUNICIPAL AND COUNTY

UNIVERSAL SERVICE FEE

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.000 cents per kilowatt-hour.

RIDER RBB-CM

MUNICIPAL AND COUNTY

RURAL BROADBAND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.0473¢/kWh	
110	0.0473¢/kWh	
120	0.0473¢/kWh	
130		\$0.150/kW ²
131		\$0.150/kW ²
132		\$0.085/kW ³
134		\$0.150/kW ⁴
<u>Traffic</u>		
102	0.0473¢/kWh	
<u>Street Lighting</u>		
150	0.0473¢/kWh	
151	0.0473¢/kWh	
154	0.0473¢/kWh	
SMH	0.0473¢/kWh	
SSL	0.0473¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER RPS-CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PORTFOLIO STANDARD PROGRAM

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.8637 cents per kilowatt-hour.

RIDER SMR-CM

MUNICIPAL AND COUNTY

SMALL MODULAR REACTOR

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.0222¢/kWh	
110	0.0222¢/kWh	
120	0.0222¢/kWh	
130		\$0.069/kW ²
131		\$0.069/kW ²
132	0.0204¢/kWh	
134		\$0.069/kW ³
<u>Traffic</u>		
102	0.0222¢/kWh	
<u>Street Lighting</u>		
150	0.0222¢/kWh	
151	0.0222¢/kWh	
154	0.0222¢/kWh	
SMH	0.0222¢/kWh	
SSL	0.0222¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER SNA-CM

MUNICIPAL AND COUNTY

SURRY AND NORTH ANNA NUCLEAR LIFE EXTENSION PROGRAM

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.2699¢/kWh	
110	0.2699¢/kWh	
120	0.2699¢/kWh	
130		\$0.835/kW ²
131		\$0.835/kW ²
132	0.2472¢/kWh	
134		\$0.835/kW ³
<u>Traffic</u>		
102	0.2699¢/kWh	
<u>Street Lighting</u>		
150	0.2699¢/kWh	
151	0.2699¢/kWh	
154	0.2699¢/kWh	
SMH	0.2699¢/kWh	
SSL	0.2699¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	1.4945¢/kWh	
110	1.4945¢/kWh	
120	1.8961¢/kWh	
130		\$4.485/kW ²
131		\$ 4.485/kW ²
132		\$ 4.485/kW ³
134		\$ 4.485/kW ⁴
<u>Traffic</u>		
102	1.4616¢/kWh	
<u>Street Lighting</u>		
150	1.2130¢/kWh	
151	1.2130¢/kWh	
154	1.2130¢/kWh	
SMH	1.2130¢/kWh	
SSL	1.2130¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

Attachment B

TERMS AND CONDITIONS

Rate Schedule	Effective Date	Revisions
100	07-01-25	
102	07-01-25	
110	07-01-25	
120	07-01-25	
130	07-01-25	
131	07-01-25	
132	07-01-25*	
134	07-01-25	
RG-CM	01-01-20	
150	07-01-25	
151	07-01-25	
152	08-01-19	
153	08-01-19	
154	07-01-25	
SMH	07-01-25	
SSL	07-01-25	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	01-01-25	
Schedule C	04-01-24	
Schedule D	08-01-19	
Schedule E	08-01-19	
Riders (riders in bold subject to annual adjustments)	Effective Date	Revisions
A	07-01-25	
CE-CM	07-01-25	
CCR-CM	07-01-25	
DIST-CM	07-01-25	
E-CM	07-01-25	
G-CM	07-01-22	
GEN-CM	07-01-25	
K	08-01-19	
L	08-01-19	
OSW-CM	07-01-25	
PIPP-CM	07-01-25	
RBB-CM	07-01-25	
RPS-CM	07-01-25	
SNA-CM	07-01-25	
SMR-CM	07-01-25	
T-CM	07-01-25	

*As of 08-01-19 the cap will be increased to 125 accounts

Withdrawn Riders

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.052¢/kWh	
110	0.052¢/kWh	
120	0.052¢/kWh	
130		\$0.162/kW ²
131		\$0.162/kW ²
132	0.048¢/kWh	
134		\$0.162/kW ³
<u>Traffic</u>		
102	0.052¢/kWh	
<u>Street Lighting</u>		
150	0.052¢/kWh	
151	0.052¢/kWh	
154	0.052¢/kWh	
SMH	0.052¢/kWh	
SSL	0.052¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.201¢/kWh	
110	0.201¢/kWh	
120	0.201¢/kWh	
130		\$0.623/kW ²
131		\$0.623/kW ²
132	0.184¢/kWh	
134		\$0.623/kW ³
<u>Traffic</u>		
102	0.201¢/kWh	
<u>Street Lighting</u>		
150	0.201¢/kWh	
151	0.201¢/kWh	
154	0.201¢/kWh	
SMH	0.201¢/kWh	
SSL	0.201¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-24. This Schedule Effective For Usage On and After 07-01-24 Through and Including 06-30-25. Schedule BW-CM is Withdrawn Effective For Usage On and After 07-01-25.

RIDER GT-CM

MUNICIPAL AND COUNTY

GRID TRANSFORMATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.248¢/kWh	
110	0.248¢/kWh	
120	0.248¢/kWh	
130		\$0.782/kW ²
131		\$0.782/kW ²
132		\$0.433/kW ³
134		\$0.782/kW ⁴
<u>Traffic</u>		
102	0.248¢/kWh	
<u>Street Lighting</u>		
150	0.248¢/kWh	
151	0.248¢/kWh	
154	0.248¢/kWh	
SMH	0.248¢/kWh	
SSL	0.248¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER GTP-CM

MUNICIPAL AND COUNTY

GRID TRANSFORMATION PLAN CREDIT RIDER

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by -0.079 cents per kilowatt-hour.

RIDER GV-CM

MUNICIPAL AND COUNTY

GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.175¢/kWh	
110	0.175¢/kWh	
120	0.175¢/kWh	
130		\$0.543/kW ²
131		\$0.543/kW ²
132	0.160¢/kWh	
134		\$0.543/kW ³
<u>Traffic</u>		
102	0.175¢/kWh	
<u>Street Lighting</u>		
150	0.175¢/kWh	
151	0.175¢/kWh	
154	0.175¢/kWh	
SMH	0.175¢/kWh	
SSL	0.175¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-24. This Schedule Effective For
Usage On and After 07-01-24 Through and Including
06-30-25. Schedule GV-CM is Withdrawn Effective
For Usage On and After 07-01-25.

RIDER U PHASE 1-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.172¢/kWh	
110	0.172¢/kWh	
120	0.172¢/kWh	
130		\$0.535/kW ²
131		\$0.535/kW ²
132		\$0.293/kW ³
134		\$0.535/kW ⁴
<u>Traffic</u>		
102	0.172¢/kWh	
<u>Street Lighting</u>		
150	0.172¢/kWh	
151	0.172¢/kWh	
154	0.172¢/kWh	
SMH	0.172¢/kWh	
SSL	0.172¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-24. This Schedule Effective For
Usage On and After 07-01-24 Through and Including
06-30-25. Schedule UPH1-CM is Withdrawn
Effective For Usage On and After 07-01-25.

RIDER U PHASE 2-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.195¢/kWh	
110	0.195¢/kWh	
120	0.195¢/kWh	
130		\$0.605/kW ²
131		\$0.605/kW ²
132		\$0.332/kW ³
134		\$0.605/kW ⁴
<u>Traffic</u>		
102	0.195¢/kWh	
<u>Street Lighting</u>		
150	0.195¢/kWh	
151	0.195¢/kWh	
154	0.195¢/kWh	
SMH	0.195¢/kWh	
SSL	0.195¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-24. This Schedule Effective For
Usage On and After 07-01-24 Through and Including
06-30-25. Schedule UPH2-CM is Withdrawn Effective
For Usage On and After 07-01-25.

RIDER US-2-CM

MUNICIPAL AND COUNTY

2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.013¢/kWh	
110	0.013¢/kWh	
120	0.013¢/kWh	
130		\$0.040/kW ²
131		\$0.040/kW ²
132	0.012¢/kWh	
134		\$0.040/kW ³
<u>Traffic</u>		
102	0.013¢/kWh	
<u>Street Lighting</u>		
150	0.013¢/kWh	
151	0.013¢/kWh	
154	0.013¢/kWh	
SMH	0.013¢/kWh	
SSL	0.013¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-24. This Schedule Effective For
Usage On and After 07-01-24 Through and Including
06-30-25. Schedule US-2-CM is Withdrawn Effective
For Usage On and After 07-01-25.

RIDER US-3-CM

MUNICIPAL AND COUNTY

2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.052¢/kWh	
110	0.052¢/kWh	
120	0.052¢/kWh	
130		\$0.162/kW ²
131		\$0.162/kW ²
132	0.048¢/kWh	
134		\$0.162/kW ³
<u>Traffic</u>		
102	0.052¢/kWh	
<u>Street Lighting</u>		
150	0.052¢/kWh	
151	0.052¢/kWh	
154	0.052¢/kWh	
SMH	0.052¢/kWh	
SSL	0.052¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-24. This Schedule Effective For
Usage On and After 07-01-24 Through and Including
06-30-25. Schedule US-3-CM is Withdrawn Effective
For Usage On and After 07-01-25.

RIDER US-4-CM

MUNICIPAL AND COUNTY

US-4 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
Miscellaneous Light and Power		
100	0.019¢/kWh	
110	0.019¢/kWh	
120	0.019¢/kWh	
130		\$0.059/kW ²
131		\$0.059/kW ²
132	0.018¢/kWh	
134		\$0.059/kW ³
Traffic		
102	0.019¢/kWh	
Street Lighting		
150	0.019¢/kWh	
151	0.019¢/kWh	
154	0.019¢/kWh	
SMH	0.019¢/kWh	
SSL	0.019¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-24. This Schedule Effective For
Usage On and After 07-01-24 Through and Including
06-30-25. Schedule US-4-CM is Withdrawn Effective
For Usage On and After 07-01-25.

RIDER VCR-CM

MUNICIPAL AND COUNTY

VOLUNTARY CREDIT RIDER

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by -0.012 cents per kilowatt-hour.