

**AMENDMENT NO. 10
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

THIS Amendment No. 10 (“Amendment No. 10”) is made and entered into as of July 1, 2024 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 10 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of June 26, 2020 (“Amendment No. 1”), as further amended by Amendment No. 2 made and entered into as of June 25, 2021 (“Amendment No. 2”), as further amended by Amendment No. 3 made and entered into as of August 31, 2021 (“Amendment No. 3”), as further amended by Amendment No. 4 made and entered into as of March 9, 2022 (“Amendment No. 4”), as further amended by Amendment No. 5 made and entered into as of June 17, 2022 (“Amendment No. 5”), as further amended by Amendment No. 6 made and entered into as of July 1, 2022 (“Amendment No. 6”), as further amended by Amendment No. 7 made and entered into as of September 1, 2022 (“Amendment No. 7”), as further amended by Amendment No. 8 made and entered into as of December 21, 2022 (“Amendment No. 8”), and as further amended by Amendment No. 9 made and entered into as of July 1, 2023 (“Amendment No. 9”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.” Any capitalized terms not defined herein shall be given the meaning ascribed to them in Amendment Nos. 1, 2, 3, 4, 5, 6, 7, 8, or 9, as applicable.

RECITALS

WHEREAS, the Agreement was set to expire by its terms on June 30, 2022, but the Parties entered into a one-year extension, through and including June 30, 2023, which was memorialized in Amendment No. 5, followed by an additional two-year extension, through and including June 30, 2025, which was memorialized in Amendment No. 8. The Parties acknowledge that Section M of the Agreement directs that if the Parties extend the Agreement, the VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses will be based on Dominion Energy Virginia’s January 25, 2023 proposal; and

WHEREAS, the Agreement addresses the VEPGA Generation RACs, VEPGA Rider T-CM, the VEPGA Distribution RACs, and VEPGA Fuel Charge Rider A (collectively, the “Original RACs”), Amendment No. 2 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2021 through and including June 30, 2022, as contemplated by the Agreement, Amendment No. 6 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2022 through and including June 30, 2023, and Amendment No. 9 provided the updated revenue requirements for the Original RACs for usage on and after July 1,

2023 through and including June 30, 2024; and

WHEREAS, Section C of the Agreement provides a mechanism by which the Parties may add new rate adjustment clauses during the term of the Agreement. Accordingly, the Parties agreed in Amendment No. 1 to implement VEPGA Rider US-4-CM for the Company's new Solar Projects and Rider E-CM for the Company's environmental projects (the "2020 RACs") and subsequently agreed in Amendment No. 2 to implement Rider CE-CM for the CE-1 Solar Projects rate adjustment clause, Rider RBB-CM for the Rural Broadband rate adjustment clause, Rider RGGI-CM for the Regional Greenhouse Gas Initiative ("RGGI") market-based trading program rate adjustment clause, and Rider RPS-CM for the Renewable Energy Portfolio Standard Program rate adjustment clause (the "2021 RACs"). In Amendment No. 8, the Parties agreed to implement (i) Rider PIPP-CM for the Universal Service Fee rate adjustment clause for the Percentage of Income Payment Program established by the Virginia Clean Economy Act; (ii) Rider CCR-CM for the Closure of Coal Combustion Residual Impoundments rate adjustment clause; (iii) Rider SNA-CM for the Surry & North Anna Nuclear Life Extension Program rate adjustment clause; (iv) Rider PPA-CM for the Power Purchase Agreements rate adjustment clause; (v) Rider OSW-CM for the Coastal Virginia OffShore Wind rate adjustment clause; and (vi) Rider GT-CM for the Grid Transformation rate adjustment clause (collectively, the "2022 RACs"); In Amendment No. 9, the Parties agreed to implement (i) updated/reinstated Rider RGGI-CM for the RGGI market-based trading program rate adjustment clause; (ii) new Grid Transformation Plan ("GT Plan") Credit Rider for VEPGA customers in the amount of \$6.780 million, which was implemented pursuant to Section C.1.b of the Agreement and Amendment No. 8; and (iii) Voluntary Credit Rider as provided for in Amendment No. 8 (collectively, the "2023 RACs"): and

WHEREAS, Section M of the Agreement contemplates that the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, the 2023 RACs, and any other new rate adjustment clauses "that may become effective for VEPGA (in accordance with Section C.4 ...) at the beginning of a new agreement will be based on Dominion's January 25, 2023 proposal as reviewed and agreed to by VEPGA, until such riders are subsequently updated"; and

WHEREAS, on January 25, 2024, Dominion Energy Virginia timely provided VEPGA with the proposed Riders that will become effective on July 1, 2024, including Fuel Charge Rider A, for which the Company proposed a decrease of \$0.02653 cents/kWh, or from \$0.04332 to \$0.016790 Following subsequent discussions, however, the Parties have agreed that the fuel rate should instead decrease from \$0.04332 to \$0.030171 cents/kWh (or a total decrease of \$0.013149 cents/kWh), resulting in VEPGA deferring to a future period a portion of their estimated fuel bank identified in the January 25, 2024 proposal for the 2023-2024 rate year; and

WHEREAS, in Amendment No. 9, the Parties agreed to reinstate Rider RGGI-CM for the July 1, 2023 – June 30, 2024 rate year at the rates memorialized in Attachment A-1, subject to future true-ups as necessary and applicable pending the Commission's final order in Case No. PUR-2022-00070; and

WHEREAS, Rider RGGI-CM will cease billing for VEPGA customers on July 1, 2024; and

WHEREAS, in Case No. PUR-2023-00142, the SCC approved consolidation of Riders PPA and CE for jurisdictional customers, and the Parties have agreed to likewise combine Riders PPA-CM and CE-CM into a single Rider CE-CM beginning with the July 1, 2024 – June 30, 2025 rate year.

WHEREAS, House Bill 1770, which impacts the treatment of certain RACs for Virginia jurisdictional customers, was enacted as Chapter 775 of the 2023 Acts of Assembly by the Virginia General Assembly (“HB 1770”); and

WHEREAS, the Parties agreed in Amendment No. 9 that Rider R-CM, Rider S-CM, and Rider W-CM would be combined into VEPGA’s base rates beginning July 1, 2023.

WHEREAS, the Parties agreed in Amendment No. 9 that VEPGA members may be certified as accelerated renewable energy buyers (“ARBs”) pursuant to Va. Code § 56-585.5 G in the manner described in the regulations promulgated by the SCC in Case No. PUR-2021-00089. The VEPGA members likewise agreed to abide by all certification procedures, deadlines, and other processes applicable to jurisdictional customers participating in the ARB certification program, as set forth in the Va. Code, any applicable orders promulgated by the SCC, or other guidelines or rules developed by the Company so that VEPGA members certified with qualifying bundled renewable energy contracts shall be exempt from all or a portion of charges from Riders CE-CM, PPA-CM, and RPS-CM in accordance with their ARB certification, and VEPGA members with qualifying REC-only renewable energy contracts shall be exempt from all or a portion of charges from Rider RPS-CM in accordance with their ARB certification.

WHEREAS, in Amendment No. 9, the Parties further agreed that the Company shall decrease VEPGA’s allocation of costs associated with such riders to account for any load and RECs associated with those VEPGA members certified as ARBs and that any future changes made to the ARB certification program for jurisdictional customers, whether effectuated by the legislature or the SCC, shall apply equally to the VEPGA members.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 10 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A-1** to this Amendment No. 10 sets forth the VEPGA annualized revenue requirements for base rates, the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, and the 2023 RACs, as modified by excluding Rider RGGI-CM and combining Riders PPA-CM and CE-CM into a single Rider CE-CM (“2024 RAC Adjustments”), with such annualized revenue requirements to be implemented for usage on and after July 1, 2024 through and including June 30, 2025. **Attachment A-2** to this Amendment No. 10 sets forth the riders associated with the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, and the 2023 RACs, as modified by the 2024 RAC Adjustments.

2. The rates agreed to for the Attachment A VEPGA Generation RACs, the 2020 RACs, and the generation-related rate adjustment clauses that comprise the 2021, 2022, and 2023 RACs, as modified by the 2024 RAC Adjustments, were calculated utilizing the Option 2 allocation methodology of an across-the-board percentage change in each of the VEPGA Generation RACs, as outlined in Section C.5.h.

3. **Attachment B** to this Amendment No. 10 sets forth the revised list of rate schedules included in the Agreement's Terms and Conditions.

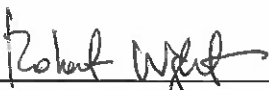
4. Any provisions of the Agreement and/or any prior amendments that are not explicitly addressed herein or in any prior amendments or agreements between the Parties remain in full force and effect.

5. The Parties acknowledge that Rider RGGI-CM will cease billing on July 1, 2024.

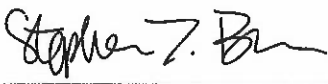
6. The Parties agree that VEPGA Riders PPA-CM and CE-CM will be combined into a single rider, Rider CE-CM, beginning on July 1, 2024.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 10 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: 
Robert S. Wright
Vice President—Strategic Partnerships

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: 
Stephen Burr
Chair

Attachment A-1

**ATTACHMENT A
AMENDMENT NO. 10
Virginia Electric and Power Company
VEPGA Revenue Requirements and Total Average Rates
To be Effective on July 1, 2024**

I. Revenue Requirements Based on Forecasted 12 MO 7/01/24 - 6/30/25 Usage:

<u>Base Rates</u>	<u>Revenues</u>			<u>Average Rate Per kWh 1/</u>		
	<u>Current 1/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$201,605,650	\$201,605,650	\$0	\$0.047018	\$0.047018	\$0.00000
Generation and Other Riders						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Biomass - Rider B	\$1,548,580	\$1,842,092	\$293,512	\$0.00036	\$0.000430	\$0.000068
Brunswick County - Rider BW	\$7,084,971	\$7,084,971 *	\$0	\$0.00165	\$0.001652	\$0.000000
Greensville County - Rider GV	\$7,507,033	\$6,176,660	(\$1,330,373)	\$0.00175	\$0.001441	(\$0.000310)
2016 Solar Projects - Rider US-2	\$526,812	\$461,896	(\$64,916)	\$0.00012	\$0.000108	(\$0.000015)
Rider US-3	\$2,329,591	\$1,841,585	(\$488,006)	\$0.00054	\$0.000429	(\$0.000114)
Rider US-4	\$676,261	\$665,224	(\$11,037)	\$0.00016	\$0.000155	(\$0.000003)
Rider RPS	\$6,689,032	\$21,967,751	\$15,278,718	\$0.00156	\$0.005123	\$0.003563
Rider RGGI	\$19,038,015	\$0	(\$19,038,015)	\$0.00444	\$0.000000	(\$0.004440)
Rider CE/PPA	\$4,836,826	\$7,553,790	\$2,716,963	\$0.00113	\$0.001762	\$0.000634
Rider RBB	\$4,650,215	\$1,397,255	(\$3,252,960)	\$0.00108	\$0.000326	(\$0.000759)
Rider E	\$8,783,000	\$6,437,541	(\$2,345,459)	\$0.00205	\$0.001501	(\$0.000547)
Strategic Underground - Rider U Previous Phases	\$5,586,538	\$6,049,992	\$463,454	\$0.00130	\$0.001411	\$0.000108
Strategic Underground - Rider U Future Phase	\$0	\$6,843,975	\$6,843,975	\$0.00000	\$0.001596	\$0.001596
Rider CCR	\$15,136,080	\$19,083,591	\$3,947,511	\$0.00353	\$0.004451	\$0.000921
Rider SNA	\$2,924,406	\$6,691,667	\$3,767,262	\$0.00068	\$0.001561	\$0.000879
Rider PPA (See Rider CE/PPA)	(\$1,354,657)	\$0	\$1,354,657	(\$0.00032)	\$0.000000	\$0.000316
Rider OSW	\$14,990,761	\$24,320,926	\$9,330,164	\$0.00350	\$0.005672	\$0.002176
Rider GT	\$954,981	\$8,789,087	\$7,834,106	\$0.00022	\$0.002050	\$0.001827
GT Plan Credit Rider	(\$3,387,395)	(\$3,390,000)	(\$2,605)	(\$0.00079)	(\$0.000791)	(\$0.000001)
Rider PIPP	\$128,635	\$3,153,475	\$3,024,840	\$0.00003	\$0.000735	\$0.000705
Voluntary Credit Rider	(\$514,541)	(\$500,000)	\$14,541	(\$0.00012)	(\$0.000117)	\$0.000003
Total	\$98,135,144	\$126,471,477	\$28,336,333	\$0.02289	\$0.029495	\$0.006609

*Revenue Requirement = Current Revenue Requirement (Proposed Rider BW rates will NOT change from current rates)

<u>Transmission Rider</u>	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Transmission Rider - Rider T	\$35,818,145	\$32,592,332	(\$3,225,813)	\$0.00835	\$0.007601	(\$0.000752)

<u>Fuel Riders</u>	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current*</u>	<u>Proposed**</u>	<u>Change</u>
Rider A - Fuel Rider	\$185,749,282	\$129,368,458	(\$56,380,824)	\$0.04332	\$0.030171	(\$0.013149)

Total Revenue \$521,308,221 \$490,037,916 (\$31,270,305) -6.00%

* Fuel Rate as of October 1, 2022

** On February 24, 2023, VEPGA requested that the total fuel factor be set at the current fuel level.

I. Average Rates Based on Forecasted 12 MO 7/01/24 - 6/30/25 Usage:

<u>Revenue</u>	<u>Forecasted @ Current (Jul 23-Jun 24) Rates</u>			
	<u>kWh Sales</u>	<u>Base Rate Revenue 1/</u>	<u>G,T & D Rider Revenue 2/</u>	<u>Fuel Revenue 3/</u>
	4,287,841,236	\$201,605,650	\$133,953,289	\$185,749,282
				<u>Total Revenue</u>
				\$521,308,221
<u>Revenue</u>	<u>Proposed (Jul 24-Jun 25) Rates</u>			
	<u>kWh Sales</u>	<u>Base Rate Revenue</u>	<u>G,T & D Rider Revenue</u>	<u>Fuel Revenue*</u>
	4,287,841,236	\$201,605,650	\$159,063,808	\$129,368,458
				<u>Total Revenue</u>
				\$490,037,916
<u>Current Average Rates \$/kWh</u>				
<u>kWh Sales</u>	<u>Base Rate Revenue 1/</u>	<u>G,T & D Rider Revenue 2/</u>	<u>Fuel Revenue *</u>	
4,287,841,236	\$0.04702	\$0.03124	\$0.04332	

Attachment A-2

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 FROM VIRGINIA ELECTRIC AND POWER COMPANY
 (RIDERS EFFECTIVE JULY 1, 2024)

RATE SCHEDULE	RIDER T-CM	RIDER B-CM	RIDER BW-CM	RIDER GV-CM	RIDER US2-CM	RIDER US3-CM	RIDER US4-CM	RIDER RPS-CM	RIDER CE/PPA-CM	RIDER RBB-CM	RIDER E-CM
PUBLIC AUTHORITY											
SCHEDULE 100	\$0.00908 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE 110	\$0.00908 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE 120	\$0.01152 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE 130	\$2.725 /KW	\$0.162 /KW	\$0.623 /KW	\$0.543 /KW	\$0.040 /KW	\$0.162 /KW	\$0.059 /KW	\$0.00512 /kWh	\$0.665 /KW	\$0.124 /KW	\$0.567 /KW
SCHEDULE 131	\$2.725 /KW	\$0.162 /KW	\$0.623 /KW	\$0.543 /KW	\$0.040 /KW	\$0.162 /KW	\$0.059 /KW	\$0.00512 /kWh	\$0.665 /KW	\$0.124 /KW	\$0.567 /KW
SCHEDULE 132	\$2.725 /KW	\$0.00048 /kWh	\$0.00184 /kWh	\$0.00160 /kWh	\$0.00012 /kWh	\$0.00048 /kWh	\$0.00018 /kWh	\$0.00512 /kWh	\$0.00197 /kWh	\$0.070 /KW	\$0.00167 /kWh
SCHEDULE 134	\$2.725 /KW	\$0.162 /KW	\$0.623 /KW	\$0.543 /KW	\$0.040 /KW	\$0.162 /KW	\$0.059 /KW	\$0.00512 /kWh	\$0.665 /KW	\$0.124 /KW	\$0.567 /KW
TRAFFIC											
SCHEDULE 102	\$0.00888 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
OUTDOOR LIGHTING											
SCHEDULE 150	\$0.00737 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE 151	\$0.00737 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE 154	\$0.00737 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE SMH	\$0.00737 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
SCHEDULE SSL	\$0.00737 /kWh	\$0.00052 /kWh	\$0.00201 /kWh	\$0.00175 /kWh	\$0.00013 /kWh	\$0.00052 /kWh	\$0.00019 /kWh	\$0.00512 /kWh	\$0.00214 /kWh	\$0.00039 /kWh	\$0.00183 /kWh
TOTAL COUNTY/MUNI REVENUE REQUIREMENT	\$32,592,332	\$1,842,092	\$7,084,971	\$6,176,660	\$461,896	\$1,841,585	\$665,224	\$21,967,751	\$7,553,790	\$1,397,255	\$6,437,541

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RATE SCHEDULE	RIDER U-PREV PH-CM	RIDER U-FUTURE PH-CM	RIDER CCR-CM	RIDER SNA-CM	RIDER OSW-CM	RIDER GT-CM	RIDER GT-Plan Credit Rider	RIDER PIPP-CM	VOLUNTARY CREDIT RIDER	RIDER A-CM
PUBLIC AUTHORITY										
SCHEDULE 100	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 110	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 120	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 130	\$0.535 /KW	\$0.605 /KW	\$0.00445 /kWh	\$0.588 /KW	\$2.140 /KW	\$0.782 /KW	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 131	\$0.535 /KW	\$0.605 /KW	\$0.00445 /kWh	\$0.588 /KW	\$2.140 /KW	\$0.782 /KW	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 132	\$0.293 /KW	\$0.332 /KW	\$0.00445 /kWh	\$0.00174 /kWh	\$0.00633 /kWh	\$0.443 /KW	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 134	\$0.535 /KW	\$0.605 /KW	\$0.00445 /kWh	\$0.588 /KW	\$2.140 /KW	\$0.782 /KW	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
TRAFFIC										
SCHEDULE 102	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
OUTDOOR LIGHTING										
SCHEDULE 150	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 151	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE 154	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE SMH	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
SCHEDULE SSL	\$0.00172 /kWh	\$0.00195 /kWh	\$0.00445 /kWh	\$0.00190 /kWh	\$0.00690 /kWh	\$0.00248 /kWh	(\$0.00079) /kWh	\$0.00074 /kWh	(\$0.00012) /kWh	\$0.03017 /kWh
TOTAL COUNTY/MUNI REVENUE REQUIREMENT	\$6,049,992	\$6,843,975	\$19,083,591	\$6,691,667	\$24,320,926	\$8,789,087	-\$3,390,000	\$3,153,475	-\$500,000	N/A

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 3.017 cents per kilowatt-hour.

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.052¢/kWh	
110	0.052¢/kWh	
120	0.052¢/kWh	
130		\$0.162/kW ²
131		\$0.162/kW ²
132	0.048¢/kWh	
134		\$0.162/kW ³
<u>Traffic</u>		
102	0.052¢/kWh	
<u>Street Lighting</u>		
150	0.052¢/kWh	
151	0.052¢/kWh	
154	0.052¢/kWh	
SMH	0.052¢/kWh	
SSL	0.052¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.201¢/kWh	
110	0.201¢/kWh	
120	0.201¢/kWh	
130		\$0.623/kW ²
131		\$0.623/kW ²
132	0.184¢/kWh	
134		\$0.623/kW ³
<u>Traffic</u>		
102	0.201¢/kWh	
<u>Street Lighting</u>		
150	0.201¢/kWh	
151	0.201¢/kWh	
154	0.201¢/kWh	
SMH	0.201¢/kWh	
SSL	0.201¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER CCR-CM

MUNICIPAL AND COUNTY

CLOSURE OF COAL COMBUSTION RESIDUALS IMPOUNDMENTS

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.445 cents per kilowatt-hour.

RIDER CE-CM

MUNICIPAL AND COUNTY

CLEAN ENERGY PROJECTS AND POWER PURCHASE AGREEMENTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.214¢/kWh	
110	0.214¢/kWh	
120	0.214¢/kWh	
130		\$0.665/kW ²
131		\$0.665/kW ²
132	0.197¢/kWh	
134		\$0.665/kW ³
<u>Traffic</u>		
102	0.214¢/kWh	
<u>Street Lighting</u>		
150	0.214¢/kWh	
151	0.214¢/kWh	
154	0.214¢/kWh	
SMH	0.214¢/kWh	
SSL	0.214¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER E-CM

MUNICIPAL AND COUNTY

ENVIRONMENTAL PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.183¢/kWh	
110	0.183¢/kWh	
120	0.183¢/kWh	
130		\$0.567/kW ²
131		\$0.567/kW ²
132	0.167¢/kWh	
134		\$0.567/kW ³
<u>Traffic</u>		
102	0.183¢/kWh	
<u>Street Lighting</u>		
150	0.183¢/kWh	
151	0.183¢/kWh	
154	0.183¢/kWh	
SMH	0.183¢/kWh	
SSL	0.183¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER GT-CM

MUNICIPAL AND COUNTY

GRID TRANSFORMATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.248¢/kWh	
110	0.248¢/kWh	
120	0.248¢/kWh	
130		\$0.782/kW ²
131		\$0.782/kW ²
132		\$0.433/kW ³
134		\$0.782/kW ⁴
<u>Traffic</u>		
102	0.248¢/kWh	
<u>Street Lighting</u>		
150	0.248¢/kWh	
151	0.248¢/kWh	
154	0.248¢/kWh	
SMH	0.248¢/kWh	
SSL	0.248¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER GTP-CM

MUNICIPAL AND COUNTY

GRID TRANSFORMATION PLAN CREDIT RIDER

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by -0.079 cents per kilowatt-hour.

RIDER GV-CM

MUNICIPAL AND COUNTY

GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.175¢/kWh	
110	0.175¢/kWh	
120	0.175¢/kWh	
130		\$0.543/kW ²
131		\$0.543/kW ²
132	0.160¢/kWh	
134		\$0.543/kW ³
<u>Traffic</u>		
102	0.175¢/kWh	
<u>Street Lighting</u>		
150	0.175¢/kWh	
151	0.175¢/kWh	
154	0.175¢/kWh	
SMH	0.175¢/kWh	
SSL	0.175¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER OSW-CM

MUNICIPAL AND COUNTY

COASTAL VIRGINIA OFFSHORE WIND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.690¢/kWh	
110	0.690¢/kWh	
120	0.690¢/kWh	
130		\$2.140/kW ²
131		\$2.140/kW ²
132	0.633¢/kWh	
134		\$2.140/kW ³
<u>Traffic</u>		
102	0.690¢/kWh	
<u>Street Lighting</u>		
150	0.690¢/kWh	
151	0.690¢/kWh	
154	0.690¢/kWh	
SMH	0.690¢/kWh	
SSL	0.690¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER PIPP-CM

MUNICIPAL AND COUNTY

UNIVERSAL SERVICE FEE

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.074 cents per kilowatt-hour.

RIDER RBB-CM

MUNICIPAL AND COUNTY

RURAL BROADBAND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.039¢/kWh	
110	0.039¢/kWh	
120	0.039¢/kWh	
130		\$0.124/kW ²
131		\$0.124/kW ²
132		\$0.070/kW ³
134		\$0.124/kW ⁴
<u>Traffic</u>		
102	0.039¢/kWh	
<u>Street Lighting</u>		
150	0.039¢/kWh	
151	0.039¢/kWh	
154	0.039¢/kWh	
SMH	0.039¢/kWh	
SSL	0.039¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER RPS-CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PORTFOLIO STANDARD PROGRAM

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.512 cents per kilowatt-hour.

RIDER SNA-CM

MUNICIPAL AND COUNTY

SURRY AND NORTH ANNA NUCLEAR LIFE EXTENSION PROGRAM

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.190¢/kWh	
110	0.190¢/kWh	
120	0.190¢/kWh	
130		\$0.588/kW ²
131		\$0.588/kW ²
132	0.174¢/kWh	
134		\$0.588/kW ³
<u>Traffic</u>		
102	0.190¢/kWh	
<u>Street Lighting</u>		
150	0.190¢/kWh	
151	0.190¢/kWh	
154	0.190¢/kWh	
SMH	0.190¢/kWh	
SSL	0.190¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.908¢/kWh	
110	0.908¢/kWh	
120	1.152¢/kWh	
130		\$2.725/kW ²
131		\$ 2.725/kW ²
132		\$ 2.725/kW ³
134		\$ 2.725/kW ⁴
<u>Traffic</u>		
102	0.888¢/kWh	
<u>Street Lighting</u>		
150	0.737¢/kWh	
151	0.737¢/kWh	
154	0.737¢/kWh	
SMH	0.737¢/kWh	
SSL	0.737¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER U PHASE 1-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.172¢/kWh	
110	0.172¢/kWh	
120	0.172¢/kWh	
130		\$0.535/kW ²
131		\$0.535/kW ²
132		\$0.293/kW ³
134		\$0.535/kW ⁴
<u>Traffic</u>		
102	0.172¢/kWh	
<u>Street Lighting</u>		
150	0.172¢/kWh	
151	0.172¢/kWh	
154	0.172¢/kWh	
SMH	0.172¢/kWh	
SSL	0.172¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER U PHASE 2-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.195¢/kWh	
110	0.195¢/kWh	
120	0.195¢/kWh	
130		\$0.605/kW ²
131		\$0.605/kW ²
132		\$0.332/kW ³
134		\$0.605/kW ⁴
<u>Traffic</u>		
102	0.195¢/kWh	
<u>Street Lighting</u>		
150	0.195¢/kWh	
151	0.195¢/kWh	
154	0.195¢/kWh	
SMH	0.195¢/kWh	
SSL	0.195¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER US-2-CM

MUNICIPAL AND COUNTY

2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.013¢/kWh	
110	0.013¢/kWh	
120	0.013¢/kWh	
130		\$0.040/kW ²
131		\$0.040/kW ²
132	0.012¢/kWh	
134		\$0.040/kW ³
<u>Traffic</u>		
102	0.013¢/kWh	
<u>Street Lighting</u>		
150	0.013¢/kWh	
151	0.013¢/kWh	
154	0.013¢/kWh	
SMH	0.013¢/kWh	
SSL	0.013¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-3-CM

MUNICIPAL AND COUNTY

2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.052¢/kWh	
110	0.052¢/kWh	
120	0.052¢/kWh	
130		\$0.162/kW ²
131		\$0.162/kW ²
132	0.048¢/kWh	
134		\$0.162/kW ³
<u>Traffic</u>		
102	0.052¢/kWh	
<u>Street Lighting</u>		
150	0.052¢/kWh	
151	0.052¢/kWh	
154	0.052¢/kWh	
SMH	0.052¢/kWh	
SSL	0.052¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-4-CM

MUNICIPAL AND COUNTY

US-4 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
Miscellaneous Light and Power		
100	0.019¢/kWh	
110	0.019¢/kWh	
120	0.019¢/kWh	
130		\$0.059/kW ²
131		\$0.059/kW ²
132	0.018¢/kWh	
134		\$0.059/kW ³
Traffic		
102	0.019¢/kWh	
Street Lighting		
150	0.019¢/kWh	
151	0.019¢/kWh	
154	0.019¢/kWh	
SMH	0.019¢/kWh	
SSL	0.019¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER VCR-CM

MUNICIPAL AND COUNTY

VOLUNTARY CREDIT RIDER

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by -0.012 cents per kilowatt-hour.

Attachment B

TERMS AND CONDITIONS

Rate Schedule	Effective Date	Revisions
100	08-01-19	
102	08-01-19	
110	08-01-19	
120	08-01-19	
130	08-01-19	
131	08-01-19	
132	01-01-23*	
134	08-01-19	
RG-CM	01-01-20	
150	08-01-19	
151	08-01-19	
152	08-01-19	
153	08-01-19	
154	08-01-19	
SMH	08-01-19	
SSL	08-01-19	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	01-01-24	
Schedule C	04-01-24	
Schedule D	08-01-19	
Schedule E	08-01-19	
Riders (riders in bold subject to annual adjustments)	Effective Date	Revisions
A	07-01-24	
B-CM	07-01-24	
BW-CM	07-01-24	
CE-CM	07-01-24	
CCR-CM	07-01-24	
E-CM	07-01-24	
G-CM	07-01-22	
GT-CM	07-01-24	
GTP-CM	07-01-24	
GV-CM	07-01-24	
K	08-01-19	
L	08-01-19	
OSW-CM	07-01-24	
PIPP-CM	07-01-24	
RBB-CM	07-01-24	
RPS-CM	07-01-24	
SNA-CM	07-01-24	
T-CM	07-01-24	
U Phase 1-CM	07-01-24	
U Phase 2-CM	07-01-24	
US-2-CM	07-01-24	
US-3-CM	07-01-24	
US-4-CM	07-01-24	
VCR-CM	07-01-24	

*As of 08-01-19 the cap will be increased to 125 accounts