

**AMENDMENT NO. 9
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

THIS Amendment No. 9 (“Amendment No. 9”) is made and entered into as of July 1, 2023 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 9 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of June 26, 2020 (“Amendment No. 1”), as further amended by Amendment No. 2 made and entered into as of June 25, 2021 (“Amendment No. 2”), as further amended by Amendment No. 3 made and entered into as of August 31, 2021 (“Amendment No. 3”), as further amended by Amendment No. 4 made and entered into as of March 9, 2022 (“Amendment No. 4”), as further amended by Amendment No. 5 made and entered into as of June 17, 2022 (“Amendment No. 5”), as further amended by Amendment No. 6 made and entered into as of July 1, 2022 (“Amendment No. 6”), as further amended by Amendment No. 7 made and entered into as of September 1, 2022 (“Amendment No. 7”), and as further amended by Amendment No. 8 made and entered into as of December 21, 2022 (“Amendment No. 8”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.” Any capitalized terms not defined herein shall be given the meaning ascribed to them in Amendment Nos. 1, 2, 3, 4, 5, 6, 7, or 8, as applicable.

RECITALS

WHEREAS, the Agreement was set to expire by its terms on June 30, 2022, but the Parties entered into a one-year extension, through and including June 30, 2023, which was memorialized in Amendment No. 5, followed by an additional two-year extension, through and including June 30, 2025, which was memorialized in Amendment No. 8. The Parties acknowledge that Section M of the Agreement directs that if the Parties extend the Agreement, the VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses will be based on Dominion Energy Virginia’s January 25, 2023 proposal; and

WHEREAS, the Agreement addresses the VEPGA Generation RACs, VEPGA Rider T-CM, the VEPGA Distribution RACs, and VEPGA Fuel Charge Rider A (collectively, the “Original RACs”), Amendment No. 2 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2021 through and including June 30, 2022, as contemplated by the Agreement, and Amendment No. 6 provided the updated revenue requirements for the Original RACs for usage on and after July 1, 2022 through and including June 30, 2023; and

WHEREAS, Section C of the Agreement provides a mechanism by which the Parties may

add new rate adjustment clauses during the term of the Agreement. Accordingly, the Parties agreed in Amendment No. 1 to implement VEPGA Rider US-4-CM for the Company's new Solar Projects and Rider E-CM for the Company's environmental projects (the "2020 RACs") and subsequently agreed in Amendment No. 2 to implement Rider CE-CM for the CE-1 Solar Projects rate adjustment clause, Rider RBB-CM for the Rural Broadband rate adjustment clause, Rider RGGI-CM for the Regional Greenhouse Gas Initiative ("RGGI") market-based trading program rate adjustment clause, and Rider RPS-CM for the Renewable Energy Portfolio Standard Program rate adjustment clause (the "2021 RACs"). In Amendment No. 8, the Parties agreed to implement (i) Rider PIPP-CM for the Universal Service Fee rate adjustment clause for the Percentage of Income Payment Program established by the Virginia Clean Economy Act; (ii) Rider CCR-CM for the Closure of Coal Combustion Residual Impoundments rate adjustment clause; (iii) Rider SNA-CM for the Surry & North Anna Nuclear Life Extension Program rate adjustment clause; (iv) Rider PPA-CM for the Power Purchase Agreements rate adjustment clause; (v) Rider OSW-CM for the Coastal Virginia OffShore Wind rate adjustment clause; and (vi) Rider GT-CM for the Grid Transformation rate adjustment clause (collectively, the "2022 RACs"); and

WHEREAS, the Agreement in Section C, subsection 5 addresses new rate adjustment clauses and states that in the event Dominion Energy Virginia receives State Corporation Commission ("SCC") approval for any new rate adjustment clauses during the term of the Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, and accordingly, the Parties have mutually agreed to add the following rate adjustment clauses to the Agreement for the July 1, 2023 – June 30, 2024 rate year: (i) updated/reinstated Rider RGGI-CM for the RGGI market-based trading program rate adjustment clause, as further described below; (ii) new Grid Transformation Plan ("GT Plan") Credit Rider for VEPGA customers in the amount of \$6.780 million, which is being implemented pursuant to Section C.1.b of the Agreement and Amendment No. 8; and (iii) new Voluntary Credit Rider as provided for in Amendment No. 8 (collectively, Rider RGGI-CM, the GT Plan Credit Rider, and the Voluntary Credit Rider shall be referred to as the "2023 RACs"); and

WHEREAS, Section M of the Agreement contemplates that the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, the 2023 RACs, and any other new rate adjustment clauses "that may become effective for VEPGA (in accordance with Section C.4 ...) at the beginning of a new agreement will be based on Dominion's January 25, 2023 proposal as reviewed and agreed to by VEPGA, until such riders are subsequently updated"; and

WHEREAS, on January 25, 2023, Dominion Energy Virginia timely provided VEPGA with the proposed Riders that will become effective on July 1, 2023, including Fuel Charge Rider A, for which the Company proposed an increase of \$0.006479 cents/kWh, or from \$0.04332 to \$0.049799.. Following subsequent discussions, however, the Parties have agreed that Fuel Charge Rider A shall remain at the current rate of \$0.04332/kWh for the 2023-2024 rate year; and

WHEREAS, on May 5, 2022, the Company filed a Petition with the SCC in Case No. PUR-2022-00070 seeking to suspend Rider RGGI following uncertainty surrounding Virginia's future participation in the RGGI program, which was granted on June 15, 2022; and

WHEREAS, VEPGA then elected to suspend Rider RGGI-CM and apply the funds it had allocated for Rider RGGI-CM during the July 1, 2022 – June 30, 2023 rate year to VEPGA Fuel Charge Rider A in order to mitigate the impacts of rising fuel prices, as memorialized in

Amendment No. 8; and

WHEREAS, following the execution of Amendment No. 8, the Company filed for revision and reinstatement of Rider RGGI on December 14, 2022 in Case No. PUR-2022-00070, to recover costs related to the purchase of allowances through the RGGI market-based trading program for carbon dioxide (“CO2”) emissions through December 31, 2023 in accordance with VA Code § 56-585.1 A 5 e. Though this matter is still pending, the Parties have agreed to reinstate Rider RGGI-CM for the July 1, 2023 – June 30, 2024 rate year at the rates memorialized in Attachment A-1, subject to future true-ups as necessary and applicable pending the Commission’s final order in Case No. PUR-2022-00070; and

WHEREAS, House Bill 1770, which impacts the treatment of certain RACs for Virginia jurisdictional customers, was enacted as Chapter 775 of the 2023 Acts of Assembly by the Virginia General Assembly (“HB 1770”); and

WHEREAS, on May 1, 2023, the Company filed a notice with the SCC in Case Nos. PUR-2021-00113, PUR-2021-00114, and PUR-2022-00090 that certain rate adjustment clauses previously approved by the SCC, to wit: Riders R, S, and W, will be combined with the Company’s costs, revenues, and investments for generation and distribution services (*i.e.*, base rates) for jurisdictional customers beginning July 1, 2023 pursuant to Va. Code § 56-585.1 A 3. The Company notified the SCC that the last effective date of these jurisdictional riders will be June 30, 2023. Section C.2.e of the Agreement addresses the treatment of “Current Generation RACs” including Riders R, S, and W, and specifies “revenue requirements for the Current Generation RACs will be consistent with revenue requirements for the Company’s Riders [...] R, S, W, [...] filed with the SCC for the Company’s Virginia Jurisdictional customers and ultimately trued-up using their most recent SCC Final Orders for Riders [...] R, S, W, [...]”. Accordingly, the Parties have agreed that Rider R-CM, Rider S-CM, and Rider W-CM will likewise be combined into VEPGA’s base rates beginning July 1, 2023.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 9 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A-1** to this Amendment No. 9 sets forth the VEPGA annualized revenue requirements for base rates, the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, and the 2023 RACs, with such annualized revenue requirements to be implemented for usage on and after July 1, 2023 through and including June 30, 2024. **Attachment A-2** to this Amendment No. 9 sets forth the riders associated with the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, and the 2023 RACs.

2. The rates agreed to for the Attachment A VEPGA Generation RACs, the 2020 RACs, and the generation-related rate adjustment clauses that comprise the 2021, 2022, and 2023 RACs were calculated utilizing the Option 1 allocation methodology of fifty percent (50%) energy and fifty percent (50%) demand to spread such costs among VEPGA rate classes, as outlined in Section C.5.h.

3. **Attachment B** to this Amendment No. 9 sets forth the revised list of rate schedules included in the Agreement’s Terms and Conditions.


4. Any provisions of the Agreement and/or any prior amendments that are not explicitly addressed herein or in any prior amendments or agreements between the Parties remain in full force and effect.

5. The Parties agree that VEPGA Riders R-CM, S-CM, and W-CM will cease being charged as independent RACs and will instead be combined into VEPGA's base rates starting on July 1, 2023 and continuing thereafter. The Parties acknowledge that HB 1770 may result in further adjustments to the VEPGA RACs, and nothing in this Amendment No. 9 shall prohibit such adjustment if mutually agreed to in the future by the Parties.


6. The Parties agree that VEPGA members may be certified as accelerated renewable energy buyers ("ARBs") pursuant to Va. Code § 56-585.5 G in the manner described in the regulations promulgated by the SCC in Case No. PUR-2021-00089. The VEPGA members likewise agree to abide by all certification procedures, deadlines, and other processes applicable to jurisdictional customers participating in the ARB certification program, as set forth in the Va. Code, any applicable orders promulgated by the SCC, or other guidelines or rules developed by the Company. VEPGA members certified with qualifying bundled renewable energy contracts shall be exempt from all or a portion of charges from Riders CE-CM, PPA-CM, and RPS-CM in accordance with their ARB certification. VEPGA members with qualifying REC-only renewable energy contracts shall be exempt from all or a portion of charges from Rider RPS-CM in accordance with their ARB certification. The Parties agree that the Company shall decrease VEPGA's allocation of costs associated with such riders to account for any load and RECs associated with those VEPGA members certified as ARBs. Finally, the Parties agree that any future changes made to the ARB certification program for jurisdictional customers, whether effectuated by the legislature or the SCC, shall apply equally to the VEPGA members.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 9 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: 
Alan Bradshaw
Vice President—Strategic Partnerships

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By:  6/16/2023
Stephen Burr
Chair

Attachment A-1

**ATTACHMENT A
AMENDMENT NO. 9**
Virginia Electric and Power Company
VEPGA Revenue Requirements and Total Average Rates
To be Effective on July 1, 2023

I. Revenue Requirements Based on Forecasted 12 MO 7/01/23 - 6/30/24 Usage:

<u>Base Rates</u>	<u>Revenues</u>			<u>Average Rate Per kWh 1/</u>		
	<u>Current 1/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$204,928,432	\$204,928,432	\$0	\$0.047511	\$0.047511	\$0.000000
Generation and Other Riders						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
VHEC - Rider S	\$8,825,073	\$0	(\$8,825,073)	\$0.00205	\$0.000000	(\$0.002046)
Bear Garden - Rider R	\$2,624,031	\$0	(\$2,624,031)	\$0.00061	\$0.000000	(\$0.000608)
Warren County - Rider W	\$5,593,978	\$0	(\$5,593,978)	\$0.00130	\$0.000000	(\$0.001297)
Biomass - Rider B	\$595,024	\$1,604,923	\$1,009,900	\$0.00014	\$0.000372	\$0.000234
Brunswick County - Rider BW	\$7,334,080	\$7,374,380	\$40,300	\$0.00170	\$0.001710	\$0.000009
Greenville County - Rider GV	\$7,084,972	\$7,804,533	\$719,561	\$0.00164	\$0.001809	\$0.000167
2016 Solar Projects - Rider US-2	\$546,658	\$541,091	(\$5,567)	\$0.00013	\$0.000125	(\$0.000001)
Rider US-3	\$2,757,089	\$2,431,319	(\$325,770)	\$0.00064	\$0.000564	(\$0.000076)
Rider US-4	\$844,132	\$709,156	(\$134,975)	\$0.00020	\$0.000164	(\$0.000031)
Rider RPS	\$8,410,954	\$6,735,228	(\$1,675,726)	\$0.00195	\$0.001561	(\$0.000389)
Rider RGGI	\$0	\$19,169,598	\$19,169,598	\$0.00000	\$0.004444	\$0.004444
Rider CE	\$3,725,914	\$5,039,078	\$1,313,163	\$0.00086	\$0.001168	\$0.000304
Rider RBB	\$108,977	\$486,460	\$377,483	\$0.00003	\$0.000113	\$0.000088
Rider E	\$5,526,498	\$9,146,820	\$3,620,322	\$0.00128	\$0.002121	\$0.000839
Strategic Underground - Rider U Previous Phases	(\$2,112,001)	\$5,844,696	\$7,956,697	(\$0.00049)	\$0.001355	\$0.001845
Strategic Underground - Rider U Future Phase	\$3,058,240	\$0	(\$3,058,240)	\$0.00071	\$0.000000	(\$0.000709)
Rider CCR	\$13,328,127	\$15,216,070	\$1,887,943	\$0.00309	\$0.003528	\$0.000438
Rider SNA	\$6,080,025	\$3,040,225	(\$3,039,800)	\$0.00141	\$0.000705	(\$0.000705)
Rider PPA	(\$362,671)	(\$1,371,633)	(\$1,008,962)	(\$0.00008)	(\$0.000318)	(\$0.000234)
Rider OSW	\$4,160,123	\$15,603,105	\$11,442,982	\$0.00096	\$0.003617	\$0.002653
Rider GT	\$3,858,387	\$1,008,934	(\$2,849,453)	\$0.00089	\$0.000234	(\$0.000661)
GT Plan Credit Rider	\$0	(\$3,390,000)	(\$3,390,000)	\$0.00000	(\$0.000786)	(\$0.000786)
Rider PIPP	\$215,665	\$135,933	(\$79,732)	\$0.00005	\$0.000032	(\$0.000018)
Voluntary Credit Rider	\$0	(\$500,000)	(\$500,000)	\$0.00000	(\$0.000116)	(\$0.000116)
Total	\$82,203,274	\$96,629,917	\$14,426,643	\$0.01906	\$0.022403	\$0.003345
Transmission Rider						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Transmission Rider - Rider T	\$26,606,558	\$37,355,636	\$10,749,077	\$0.00617	\$0.008661	\$0.002492
Fuel Riders						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current*</u>	<u>Proposed**</u>	<u>Change</u>
Rider A - Fuel Rider	\$186,852,576	\$186,852,576	\$0	\$0.04332	\$0.043320	\$0.000000

* Fuel Rate as of October 1, 2022

** On February 24, 2023, VEPGA requested that the total fuel factor be set at the current fuel level.

I. Average Rates Based on Forecasted 12 MO 7/01/23 - 6/30/24 Usage:

<u>Revenue</u>	<u>kWh Sales</u>	<u>Forecasted @ Current (Jul 22-Jun 23) Rates</u>			
		<u>Base Rate</u>	<u>G,T & D Rider</u>	<u>Fuel</u>	<u>Total</u>
		<u>Revenue 1/</u>	<u>Revenue 2/</u>	<u>Revenue 3/</u>	<u>Revenue</u>
	4,313,309,686	\$204,928,432	\$108,809,832	\$186,852,576	\$500,590,839
		<u>Proposed (Jul 23-Jun 24) Rates</u>			
		<u>Base Rate</u>	<u>G,T & D Rider</u>	<u>Fuel</u>	<u>Total</u>
	<u>kWh Sales</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue*</u>	<u>Revenue</u>
	4,313,309,686	\$204,928,432	\$133,985,553	\$186,852,576	\$525,766,560
<u>Current Average Rates \$/kWh</u>					
		<u>Base Rate</u>	<u>G,T & D Rider</u>	<u>Fuel</u>	
	<u>kWh Sales</u>	<u>Revenue 1/</u>	<u>Revenue 2/</u>	<u>Revenue *</u>	
	4,313,309,686	\$0.04751	\$0.02523	\$0.04332	

1/ Based on 2020 annualized revenue as shown below.

2/ Based on forecasted 7/23-6/24 sales. Includes Distribution, Transmission, and All Generation Riders.

3/ Based on forecasted 7/23-6/24 kWh sales.

<u>Total</u>	<u>2023</u>	<u>2023</u>
<u>Revenue</u>	<u>Change*</u>	<u>Change*</u>
\$0.11606	\$0.00584	5.03%

12 Months Ended Dec. 31, 2020 Annualized Functional Base Distribution and Generation Revenue
Total 2020 Booked kWh sales: 4,167,839,420

2020 Annualized Base Revenue Reflects Rates effective
08/01/2019.

12 Months Ended Dec. 2020 Avg Rate

\$200,626,309 From Rate Schedules; excludes misc. charges and Sales and Use Tax surcharge.
\$0.04814

Attachment A-2

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 4.332 cents per kilowatt-hour.

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.044¢/kWh	
110	0.044¢/kWh	
120	0.044¢/kWh	
130		\$0.136/kW ²
131		\$0.136/kW ²
132	0.040¢/kWh	
134		\$0.136/kW ³
<u>Traffic</u>		
102	0.044¢/kWh	
<u>Street Lighting</u>		
150	0.044¢/kWh	
151	0.044¢/kWh	
154	0.044¢/kWh	
SMH	0.044¢/kWh	
SSL	0.044¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.201¢/kWh	
110	0.201¢/kWh	
120	0.201¢/kWh	
130		\$0.623/kW ²
131		\$0.623/kW ²
132	0.184¢/kWh	
134		\$0.623/kW ³
<u>Traffic</u>		
102	0.201¢/kWh	
<u>Street Lighting</u>		
150	0.201¢/kWh	
151	0.201¢/kWh	
154	0.201¢/kWh	
SMH	0.201¢/kWh	
SSL	0.201¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER CCR-CM

MUNICIPAL AND COUNTY

CLOSURE OF COAL COMBUSTION RESIDUALS IMPOUNDMENTS

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.353 cents per kilowatt-hour.

RIDER CE-CM

MUNICIPAL AND COUNTY

CE-1 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.137¢/kWh	
110	0.137¢/kWh	
120	0.137¢/kWh	
130		\$0.426/kW ²
131		\$0.426/kW ²
132	0.126¢/kWh	
134		\$0.426/kW ³
<u>Traffic</u>		
102	0.137¢/kWh	
<u>Street Lighting</u>		
150	0.137¢/kWh	
151	0.137¢/kWh	
154	0.137¢/kWh	
SMH	0.137¢/kWh	
SSL	0.137¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER E-CM

MUNICIPAL AND COUNTY

ENVIRONMENTAL PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.249¢/kWh	
110	0.249¢/kWh	
120	0.249¢/kWh	
130		\$0.773/kW ²
131		\$0.773/kW ²
132	0.228¢/kWh	
134		\$0.773/kW ³
<u>Traffic</u>		
102	0.249¢/kWh	
<u>Street Lighting</u>		
150	0.249¢/kWh	
151	0.249¢/kWh	
154	0.249¢/kWh	
SMH	0.249¢/kWh	
SSL	0.249¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER GT-CM

MUNICIPAL AND COUNTY

GRID TRANSFORMATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.027¢/kWh	
110	0.027¢/kWh	
120	0.027¢/kWh	
130		\$0.085/kW ²
131		\$0.085/kW ²
132		\$0.047/kW ³
134		\$0.085/kW ⁴
<u>Traffic</u>		
102	0.027¢/kWh	
<u>Street Lighting</u>		
150	0.027¢/kWh	
151	0.027¢/kWh	
154	0.027¢/kWh	
SMH	0.027¢/kWh	
SSL	0.027¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER GTP-CM

MUNICIPAL AND COUNTY

GRID TRANSFORMATION PLAN CREDIT RIDER

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by -0.079 cents per kilowatt-hour.

RIDER GV-CM

MUNICIPAL AND COUNTY

GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.213¢/kWh	
110	0.213¢/kWh	
120	0.213¢/kWh	
130		\$0.660/kW ²
131		\$0.660/kW ²
132	0.195¢/kWh	
134		\$0.660/kW ³
<u>Traffic</u>		
102	0.213¢/kWh	
<u>Street Lighting</u>		
150	0.213¢/kWh	
151	0.213¢/kWh	
154	0.213¢/kWh	
SMH	0.213¢/kWh	
SSL	0.213¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER OSW-CM

MUNICIPAL AND COUNTY

COASTAL VIRGINIA OFFSHORE WIND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.425¢/kWh	
110	0.425¢/kWh	
120	0.425¢/kWh	
130		\$1.319/kW ²
131		\$1.319/kW ²
132	0.390¢/kWh	
134		\$1.319/kW ³
<u>Traffic</u>		
102	0.425¢/kWh	
<u>Street Lighting</u>		
150	0.425¢/kWh	
151	0.425¢/kWh	
154	0.425¢/kWh	
SMH	0.425¢/kWh	
SSL	0.425¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER PIPP-CM

MUNICIPAL AND COUNTY

UNIVERSAL SERVICE FEE

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.003 cents per kilowatt-hour.

RIDER PPA-CM

MUNICIPAL AND COUNTY

POWER PURCHASE AGREEMENTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour.

Rate Schedule	Cents per kWh Charge ¹
<u>Miscellaneous Light and Power</u>	
100	-0.037¢/kWh
110	-0.037¢/kWh
120	-0.037¢/kWh
130	-0.027¢/kWh
131	-0.027¢/kWh
132	-0.034¢/kWh
134	-0.027¢/kWh
<u>Traffic</u>	
102	-0.037¢/kWh
<u>Street Lighting</u>	
150	-0.037¢/kWh
151	-0.037¢/kWh
154	-0.037¢/kWh
SMH	-0.037¢/kWh
SSL	-0.037¢/kWh

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

RIDER RBB-CM

MUNICIPAL AND COUNTY

RURAL BROADBAND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.013¢/kWh	
110	0.013¢/kWh	
120	0.013¢/kWh	
130		\$0.041/kW ²
131		\$0.041/kW ²
132		\$0.023/kW ³
134		\$0.041/kW ⁴
<u>Traffic</u>		
102	0.013¢/kWh	
<u>Street Lighting</u>		
150	0.013¢/kWh	
151	0.013¢/kWh	
154	0.013¢/kWh	
SMH	0.013¢/kWh	
SSL	0.013¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For
Usage On and After 07-01-22. This Schedule
Effective For Usage On and After 07-01-23.

RIDER RGGI-CM

MUNICIPAL AND COUNTY

REGIONAL GREENHOUSE GAS INITIATIVE

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.444 cents per kilowatt-hour.

RIDER RPS-CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PORTFOLIO STANDARD PROGRAM

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.156 cents per kilowatt-hour.

RIDER SNA-CM

MUNICIPAL AND COUNTY

SURRY AND NORTH ANNA NUCLEAR LIFE EXTENSION PROGRAM

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.083¢/kWh	
110	0.083¢/kWh	
120	0.083¢/kWh	
130		\$0.257/kW ²
131		\$0.257/kW ²
132	0.076¢/kWh	
134		\$0.257/kW ³
<u>Traffic</u>		
102	0.083¢/kWh	
<u>Street Lighting</u>		
150	0.083¢/kWh	
151	0.083¢/kWh	
154	0.083¢/kWh	
SMH	0.083¢/kWh	
SSL	0.083¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage
On and After 07-01-22. This Schedule Effective
For Usage On and After 07-01-23.

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.998¢/kWh	
110	0.998¢/kWh	
120	1.266¢/kWh	
130		\$2.995/kW ²
131		\$ 2.995/kW ²
132		\$ 2.995/kW ³
134		\$ 2.995/kW ⁴
<u>Traffic</u>		
102	0.976¢/kWh	
<u>Street Lighting</u>		
150	0.810¢/kWh	
151	0.810¢/kWh	
154	0.810¢/kWh	
SMH	0.810¢/kWh	
SSL	0.810¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER U PHASE 1-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.159¢/kWh	
110	0.159¢/kWh	
120	0.159¢/kWh	
130		\$0.494/kW ²
131		\$0.494/kW ²
132		\$0.271/kW ³
134		\$0.494/kW ⁴
<u>Traffic</u>		
102	0.159¢/kWh	
<u>Street Lighting</u>		
150	0.159¢/kWh	
151	0.159¢/kWh	
154	0.159¢/kWh	
SMH	0.159¢/kWh	
SSL	0.159¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER U PHASE 2-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.000¢/kWh	
110	0.000¢/kWh	
120	0.000¢/kWh	
130		\$0.000/kW ²
131		\$0.000/kW ²
132		\$0.000/kW ³
134		\$0.000/kW ⁴
<u>Traffic</u>		
102	0.000¢/kWh	
<u>Street Lighting</u>		
150	0.000¢/kWh	
151	0.000¢/kWh	
154	0.000¢/kWh	
SMH	0.000¢/kWh	
SSL	0.000¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Distribution Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER US-2-CM

MUNICIPAL AND COUNTY

2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.015¢/kWh	
110	0.015¢/kWh	
120	0.015¢/kWh	
130		\$0.046/kW ²
131		\$0.046/kW ²
132	0.014¢/kWh	
134		\$0.046/kW ³
<u>Traffic</u>		
102	0.015¢/kWh	
<u>Street Lighting</u>		
150	0.015¢/kWh	
151	0.015¢/kWh	
154	0.015¢/kWh	
SMH	0.015¢/kWh	
SSL	0.015¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-3-CM

MUNICIPAL AND COUNTY

2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.066¢/kWh	
110	0.066¢/kWh	
120	0.066¢/kWh	
130		\$0.205/kW ²
131		\$0.205/kW ²
132	0.061¢/kWh	
134		\$0.205/kW ³
<u>Traffic</u>		
102	0.066¢/kWh	
<u>Street Lighting</u>		
150	0.066¢/kWh	
151	0.066¢/kWh	
154	0.066¢/kWh	
SMH	0.066¢/kWh	
SSL	0.066¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-4-CM

MUNICIPAL AND COUNTY

US-4 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
Miscellaneous Light and Power		
100	0.019¢/kWh	
110	0.019¢/kWh	
120	0.019¢/kWh	
130		\$0.060/kW ²
131		\$0.060/kW ²
132	0.018¢/kWh	
134		\$0.060/kW ³
Traffic		
102	0.019¢/kWh	
Street Lighting		
150	0.019¢/kWh	
151	0.019¢/kWh	
154	0.019¢/kWh	
SMH	0.019¢/kWh	
SSL	0.019¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER VCR-CM

MUNICIPAL AND COUNTY

VOLUNTARY CREDIT RIDER

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by -0.012 cents per kilowatt-hour.

Attachment B

TERMS AND CONDITIONS

Rate Schedule	Effective Date	Revisions
100	08-01-19	
102	08-01-19	
110	08-01-19	
120	08-01-19	
130	08-01-19	
131	08-01-19	
132	01-01-23*	
134	08-01-19	
RG-CM	01-01-20	
150	08-01-19	
151	08-01-19	
152	08-01-19	
153	08-01-19	
154	08-01-19	
SMH	08-01-19	
SSL	08-01-19	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	08-01-19	
Schedule C	08-01-19	
Schedule D	08-01-19	
Schedule E	08-01-19	
Riders	Effective Date	Revisions
(riders in bold subject to annual adjustments)		
A	10-01-22	
B-CM	07-01-23	
BW-CM	07-01-23	
CE-CM	07-01-23	
CCR-CM	07-01-23	
E-CM	07-01-23	
G-CM	07-01-22	
GT-CM	07-01-23	
GTP-CM	07-01-23	
GV-CM	07-01-23	
K	08-01-19	
L	08-01-19	
OSW	07-01-23	
PPA-CM	07-01-23	
PIPP-CM	07-01-23	
RBB-CM	07-01-23	
RGGI-CM	07-01-23	
RPS-CM	07-01-23	
SNA-CM	07-01-23	
T-CM	07-01-23	
U Phase 1-CM	07-01-23	
U Phase 2-CM	07-01-23	

US-2-CM	07-01-23	
US-3-CM	07-01-23	
US-4-CM	07-01-23	
VCR-CM	07-01-23	

*As of 08-01-19 the cap will be increased to 125 accounts