

**AMENDMENT NO. 7
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

THIS Amendment No. 7 (“Amendment No. 7”) is made and entered into as of September 1, 2022 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 7, regarding an updated fuel factor to be effective on October 1, 2022, revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of June 26, 2020 (“Amendment No. 1”), as further amended by Amendment No. 2 made and entered into as of June 25, 2021 (“Amendment No. 2”), as further amended by Amendment No. 3 made and entered into as of August 31, 2021 (“Amendment No. 3”), as further amended by Amendment No. 4 made and entered into as of March 9, 2022 (“Amendment No. 4”), as further amended by Amendment No. 5 made and entered into as of June 17, 2022 (“Amendment No. 5”), and as further amended by Amendment No. 6 made and entered into as of July 1, 2022 (“Amendment No. 6”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.” Any capitalized terms not defined herein shall be given the meaning ascribed to them in Amendment Nos. 1, 2, 3, 4, 5, or 6, as applicable.

RECITALS

WHEREAS, the Agreement was set to expire by its terms on June 30, 2022, but the Parties have entered into a one-year extension, which was memorialized in Amendment No. 5. The Parties acknowledge that Section M of the Agreement directs that if the Parties extend the Agreement, the VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses will be based on Dominion Energy Virginia’s January 25, 2022 proposal; and

WHEREAS, the Agreement addresses the VEPGA Generation RACs, VEPGA Rider T-CM, the VEPGA Distribution RACs, and VEPGA Fuel Charge Rider A (collectively, the “Original RACs”), and Amendment No. 2 provides the updated revenue requirements for the Original RACs for usage on and after July 1, 2021 through and including June 30, 2022, as contemplated by the Agreement; and

WHEREAS, Section C of the Agreement provides a mechanism by which the Parties may add new rate adjustment clauses during the term of the Agreement. Accordingly, the Parties agreed in Amendment No. 1 to implement VEPGA Rider US-4-CM for the Company’s new Solar Projects and Rider E-CM for the Company’s environmental projects (the “2020 RACs”) and subsequently agreed in Amendment No. 2 to implement Rider CE-CM for the CE-1 Solar Projects rate adjustment clause, Rider RBB-CM for the Rural Broadband rate adjustment clause, Rider RGGI-CM for the

Regional Greenhouse Gas Initiative (“RGGI”) market-based trading program rate adjustment clause, and Rider RPS-CM for the Renewable Energy Portfolio Standard Program rate adjustment clause (the “2021 RACs”). In Amendment No. 3, the Parties agreed to implement a change to the REC pricing for Rider G-CM and agreed to delay implementation of Rider PIPP-CM for the Percentage of Income Payment Program until July of 2022; and

WHEREAS, the Agreement in Section C, subsection 5 addresses new rate adjustment clauses and states that in the event Dominion Energy Virginia receives State Corporation Commission (“SCC”) approval for any new rate adjustment clauses during the term of the Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, and accordingly, the Parties have mutually agreed to add the following rate adjustment clauses to the Agreement for the July 1, 2022 – June 30, 2023 rate year: (i) Rider PIPP-CM for the Universal Service Fee rate adjustment clause for the Percentage of Income Payment Program established by the Virginia Clean Economy Act; (ii) Rider CCR-CM for the Closure of Coal Combustion Residual Impoundments rate adjustment clause; (iii) Rider SNA-CM for the Surry & North Anna Nuclear Life Extension Program rate adjustment clause; (iv) Rider PPA-CM for the Power Purchase Agreements rate adjustment clause; (v) Rider OSW-CM for the Coastal Virginia Offshore Wind rate adjustment clause; and (vi) Rider GT-CM for the Grid Transformation rate adjustment clause (collectively, Riders PIPP-CM, CCR-CM, SNA-SM, PPA-CM, OSW-CM, and GT-CM shall be referred to as the “2022 RACs”); and

WHEREAS, Section M of the Agreement contemplates that the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, and any other new rate adjustment clauses “that may become effective for VEPGA (in accordance with Section C.4 ...) at the beginning of a new agreement will be based on Dominion’s January 25, 2022 proposal as reviewed and agreed to by VEPGA, until such riders are subsequently updated”; and

WHEREAS, on January 25, 2022, Dominion Energy Virginia timely provided VEPGA with the proposed Riders that became effective on July 1, 2022, with the exception of Fuel Charge Rider A. In Amendment No. 4, the Parties agreed to revise the then-current VEPGA Fuel Charge Rider A rate upward from \$1.408 cents/kWh to \$2.816 cents/kWh for the remainder of that rate year. Accordingly, this change was implemented effective April 1, 2022 and remained in effect through June 30, 2022; and

WHEREAS Amendment No. 6 presented the annualized revenue requirements for VEPGA base rates, the Original RACs, the 2020 RACs, the 2021 RACs, and the 2022 RACs for implementation and use for the July 1, 2022 through June 30, 2023 rate year. In Amendment No. 6, the Parties agreed to further revise the VEPGA Fuel Charge Rider A rate to reflect VEPGA’s election to suspend Rider RGGI-CM and apply the funds it had allocated for Rider RGGI-CM during the July 1-2022 – June 30, 2023 rate year to VEPGA Fuel Charge Rider A in order to mitigate the impacts of rising fuel prices. Accordingly, Amendment No. 6 further revised VEPGA Fuel Charge Rider A from \$2.816 cents/kWh, as documented in Amendment No. 4, to \$3.587 cents/kWh for the July 1, 2022 – June 30, 2023 rate year; and

WHEREAS, fuel prices have continued to rise since the Parties entered into Amendment No. 6, and VEPGA has again requested an interim increase to VEPGA Fuel Charge Rider A to further mitigate the impacts of these rising prices, from \$3.587 cents/kWh, as documented in Amendment No. 6, to \$4.332 cents/kWh, to be effective October 1, 2022 through the end of the July 1, 2022 –

June 30, 2023 rate year.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 7 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A** to this Amendment No.7 sets forth the rider associated with VEPGA Fuel Charge Rider A.

2. **Attachment B** to this Amendment No. 7 sets forth the revised list of rate schedules included in the Agreement's Terms and Conditions.

3. Any provisions of the Agreement and/or Amendment No. 6 that are not explicitly addressed herein or in any prior amendments or agreements between the Parties remain in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 7 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: Alan Bradshaw
Alan Bradshaw
Vice President—Strategic Partnerships

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: Susan M. Hafeli
Susan M. Hafeli
Chair

Attachment A

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 4.332 cents per kilowatt-hour.

Attachment B

TERMS AND CONDITIONS

Rate Schedule	Effective Date	Revisions
100	08-01-19	
102	08-01-19	
110	08-01-19	
120	08-01-19	
130	08-01-19	
131	08-01-19	
132	08-01-19*	
134	08-01-19	
RG-CM	01-01-20	
150	08-01-19	
151	08-01-19	
152	08-01-19	
153	08-01-19	
154	08-01-19	
SMH	08-01-19	
SSL	08-01-19	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	08-01-19	
Schedule C	08-01-19	
Schedule D	08-01-19	
Schedule E	08-01-19	
Riders	Effective Date	Revisions
(riders in bold subject to annual adjustments)		
A	10-01-22	
B-CM	07-01-22	
BW-CM	07-01-22	
CE-CM	07-01-22	
CCR-CM	07-01-22	
E-CM	07-01-22	
G-CM	07-01-22	
GT-CM	07-01-22	
GV-CM	07-01-22	
K	08-01-19	
L	08-01-19	
OSW	07-01-22	
PPA-CM	07-01-22	
PIPP-CM	07-01-22	
R-CM	07-01-22	
RBB-CM	07-01-22	
RPS-CM	07-01-22	
S-CM	07-01-22	
SNA-CM	07-01-22	
T-CM	07-01-22	
U Phase 1-CM	07-01-22	
U Phase 2-CM	07-01-22	

US-2-CM	07-01-22	
US-3-CM	07-01-22	
US-4-CM	07-01-22	
W-CM	07-01-22	

*As of 08-01-19 the cap will be increased to 125 accounts