

**AMENDMENT NO. 6  
TO THE  
AMENDED AND RESTATED  
AGREEMENT FOR THE PROVISION OF  
ELECTRIC SERVICE TO MUNICIPALITIES  
AND COUNTIES OF THE  
COMMONWEALTH OF VIRGINIA  
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

**THIS Amendment No. 6** (“Amendment No. 6”) is made and entered into as of July 1, 2022 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 6 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of June 26, 2020 (“Amendment No. 1”), as further amended by Amendment No. 2 made and entered into as of June 25, 2021 (“Amendment No. 2”), as further amended by Amendment No. 3 made and entered into as of August 31, 2021, as further amended by Amendment No. 4 made and entered into as of March 9, 2022, and as further amended by Amendment No. 5 made and entered into as of June 17, 2022. Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.” Any capitalized terms not defined herein shall be given the meaning ascribed to them in Amendment Nos. 1, 2, 3, 4, or 5, as applicable.

**RECITALS**

WHEREAS, the Agreement was set to expire by its terms on June 30, 2022, but the Parties have entered into a one-year extension, which was memorialized in Amendment No. 5. The Parties acknowledge that Section M of the Agreement directs that if the Parties extend the Agreement, the VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses will be based on Dominion Energy Virginia’s January 25, 2022 proposal; and

WHEREAS, the Agreement addresses the VEPGA Generation RACs, VEPGA Rider T-CM, the VEPGA Distribution RACs, and VEPGA Fuel Charge Rider A (collectively, the “Original RACs”), and Amendment No. 2 provides the updated revenue requirements for the Original RACs for usage on and after July 1, 2021 through and including June 30, 2022, as contemplated by the Agreement; and

WHEREAS, Section C of the Agreement provides a mechanism by which the Parties may add new rate adjustment clauses during the term of the Agreement. Accordingly, the Parties agreed in Amendment No. 1 to implement VEPGA Rider US-4-CM for the Company’s new Solar Projects and Rider E-CM for the Company’s environmental projects (the “2020 RACs”) and subsequently agreed in Amendment No. 2 to implement Rider CE-CM for the CE-1 Solar Projects rate adjustment clause, Rider RBB-CM for the Rural Broadband rate adjustment clause, Rider RGGI-CM for the Regional Greenhouse Gas Initiative (“RGGI”) market-based trading program rate adjustment clause, and Rider RPS-CM for the Renewable Energy Portfolio Standard Program rate adjustment clause

(the “2021 RACs”). In Amendment No. 3, the Parties agreed to implement a change to the REC pricing for Rider G-CM and agreed to delay implementation of Rider PIPP-CM for the Percentage of Income Payment Program until July of 2022; and

WHEREAS, the Agreement in Section C, subsection 5 addresses new rate adjustment clauses and states that in the event Dominion Energy Virginia receives State Corporation Commission (“SCC”) approval for any new rate adjustment clauses during the term of the Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, and accordingly, the Parties have mutually agreed to add the following rate adjustment clauses to the Agreement for the July 1, 2022 – June 30, 2023 rate year: (i) Rider PIPP-CM for the Universal Service Fee rate adjustment clause for the Percentage of Income Payment Program established by the Virginia Clean Economy Act; (ii) Rider CCR-CM for the Closure of Coal Combustion Residual Impoundments rate adjustment clause; (iii) Rider SNA-CM for the Surry & North Anna Nuclear Life Extension Program rate adjustment clause; (iv) Rider PPA-CM for the Power Purchase Agreements rate adjustment clause; (v) Rider OSW-CM for the Coastal Virginia OffShore Wind rate adjustment clause; and (vi) Rider GT-CM for the Grid Transformation rate adjustment clause (collectively, Riders PIPP-CM, CCR-CM, SNA-SM, PPA-CM, OSW-CM, and GT-CM shall be referred to as the “2022 RACs”); and

WHEREAS, Section M of the Agreement contemplates that the Original RACs, the 2020 RACs, the 2021 RACs, the 2022 RACs, and any other new rate adjustment clauses “that may become effective for VEPGA (in accordance with Section C.4 ...) at the beginning of a new agreement will be based on Dominion’s January 25, 2022 proposal as reviewed and agreed to by VEPGA, until such riders are subsequently updated”; and

WHEREAS, on January 25, 2022, Dominion Energy Virginia timely provided VEPGA with the proposed Riders that will become effective on July 1, 2022, with the exception of Fuel Charge Rider A. At that time, the Parties mutually agreed that the Company’s proposed update to Fuel Charge Rider A would be delayed until February 11, 2022. On February 11, the Company provided VEPGA with its update to Fuel Charge Rider A, which proposed an increase due to a corresponding increase in forward commodity pricing. On February 18, 2022, VEPGA notified Dominion Energy Virginia that its Board of Directors had requested to accelerate the implementation of the Fuel Charge Rider A increase in order to begin immediately mitigating the estimated under-recovery for the period of July 1, 2021 – June 30, 2022, as reflected in the Company’s February 11, 2022 submittal. Following subsequent discussions, the Parties agreed in Amendment No. 4 to revise the current VEPGA Fuel Charge Rider A rate upward from 1.408 cents per kilowatt-hour (¢/kWh) to 2.816 ¢/kWh for the remainder of the current rate year. Accordingly, this change was implemented effective April 1, 2022 and will remain in effect through June 30, 2022; and

WHEREAS, the Company made its first annual update filing of Rider RGGI with the SCC in Case No. PUR-2021-00281, in which the Company requested a revenue requirement of \$323,411,000 for jurisdictional customers for the rate year beginning September 1, 2022. The Company’s January 25, 2022 proposal to VEGPA similarly proposed a revenue requirement in the amount of \$20,908,638, with a 0.479¢/kWh bill impact; and

WHEREAS, on December 8, 2021, then-Governor-elect Glenn Youngkin announced that he intended to withdraw Virginia from the RGGI program. Due to uncertainty surrounding the timeline for the Commonwealth’s participation in RGGI, as well as other related factors, the Company filed a

motion to withdraw its application in the 2021 Rider RGGI proceeding, which was granted on April 1, 2022; and

WHEREAS, on May 5, 2022, the Company filed a Petition with the SCC in Case No. PUR-2022-00070 seeking to suspend Rider RGGI, which is pending as of the Effective Date; and

WHEREAS, VEPGA has elected to suspend Rider RGGI-CM and apply the funds it had allocated for Rider RGGI-CM during the July 1, 2022 – June 30, 2023 rate year to VEPGA Fuel Charge Rider A in order to mitigate the impacts of rising fuel prices. Accordingly, the Parties have agreed that the VEPGA Fuel Charge Rider A rate shall be further revised from 2.816 ¢/kWh, as documented in Amendment No. 4, to 3.587 ¢/kWh for the July 1, 2022 – June 30, 2023 rate year; and

WHEREAS, the Parties further acknowledge that Dominion's existing contract with its REC vendor for Rider G-CM terminated on December 31, 2021 as contemplated by Section N of the Agreement, and that a new three year agreement was entered into as of January 1, 2022. Accordingly, a further adjustment to the REC pricing for Rider G-CM is required in this Amendment No. 6. Specifically, the Parties agree that as of July 1, 2022, the Monthly Rate for RECs purchased in connection with Rider G-CM will be \$5.95 per REC for the July 1, 2022 – June 30, 2023 rate year. The Parties acknowledge and agree that the REC pricing for Rider G-CM may be revised further for the 2023-2024 and 2024-2025 rate years.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 6 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A-1** to this Amendment No. 6 sets forth the VEPGA annualized revenue requirements for base rates, the Original RACs, the 2020 RACs, the 2021 RACs, and the 2022 RACs, with such annualized revenue requirements to be implemented for usage on and after July 1, 2022 through and including June 30, 2023. **Attachment A-2** to this Amendment No. 6 sets forth the riders associated with the Original RACs, the 2020 RACs, the 2021 RACs, and the 2022 RACs. **Attachment A-3** to this Amendment No. 6 sets forth the updated Rider G-CM, which includes the new Monthly Rate for RECs, for implementation on July 1, 2022.

2. The rates agreed to for the Attachment A VEPGA Generation RACs, the 2020 RACs, and the generation-related rate adjustment clauses that comprise the 2021 and 2022 RACs were calculated utilizing the Option 2 proportional allocation methodology (an across-the-board percentage change).

3. **Attachment B** to this Amendment No. 6 sets forth the revised list of rate schedules included in the Agreement's Terms and Conditions.

4. Any provisions of the Agreement and/or Amendment No. 4 that are not explicitly addressed herein or in any prior amendments or agreements between the Parties remain in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 6 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: Alan Bradshaw  
Alan Bradshaw  
Vice President—Strategic Partnerships

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: Susan M. Hafeli  
Susan M. Hafeli  
Chair

# **Attachment A-1**

**ATTACHMENT A-1**  
**AMENDMENT NO. 6**  
**Virginia Electric and Power Company**  
**VEPGA Revenue Requirements and Total Average Rates**  
**To be Effective on July 1, 2022**

**I. Revenue Requirements Based on Forecasted 12 MO 7/01/22 - 6/30/23 Usage:**

<u>Base Rates</u>	<u>Revenues</u>			<u>Average Rate Per kWh 1/</u>		
	<u>Current 1/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$204,565,390	\$204,565,390	\$0	\$0.04685	\$0.04685	\$0.00000
<b>Generation and Other Riders</b>						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
VHEC - Rider S	\$9,900,032	\$8,829,260	(\$1,070,772)	\$0.00227	\$0.00202	(\$0.00025)
Bear Garden - Rider R	\$2,806,627	\$2,626,610	(\$180,016)	\$0.00064	\$0.00060	(\$0.00004)
Warren County - Rider W	\$5,975,418	\$5,587,237	(\$388,181)	\$0.00137	\$0.00128	(\$0.00009)
Biomass - Rider B	\$1,330,662	\$597,226	(\$733,435)	\$0.00030	\$0.00014	(\$0.00017)
Brunswick County - Rider BW	\$4,748,452	\$7,333,225	\$2,584,773	\$0.00109	\$0.00168	\$0.00059
Greenville County - Rider GV	\$9,043,413	\$7,094,348	(\$1,949,064)	\$0.00207	\$0.00162	(\$0.00045)
2016 Solar Projects - Rider US-2	\$403,128	\$542,301	\$139,174	\$0.00009	\$0.00012	\$0.00003
Rider US-3	\$2,270,496	\$2,759,271	\$488,776	\$0.00052	\$0.00063	\$0.00011
Rider US-4	\$699,016	\$842,340	\$143,324	\$0.00016	\$0.00019	\$0.00003
Rider RPS	\$873,285	\$8,500,899	\$7,627,614	\$0.00020	\$0.00195	\$0.00175
Rider RGGI	\$11,265,377	\$0	(\$11,265,377)	\$0.00258	\$0.00000	(\$0.00258)
Rider CE	\$626,364	\$3,730,283	\$3,103,919	\$0.00014	\$0.00085	\$0.00071
Rider RBB	\$108,978	\$109,081	\$103	\$0.00002	\$0.00002	\$0.00000
Rider E	\$5,084,210	\$5,526,091	\$441,881	\$0.00116	\$0.00127	\$0.00010
Strategic Underground - Rider U Previous Phases	\$9,324,032	(\$2,108,770)	(\$11,432,802)	\$0.00214	(\$0.00048)	(\$0.00262)
Strategic Underground - Rider U Phase 6	\$3,168,147	\$3,067,544	(\$100,604)	\$0.00073	\$0.00070	(\$0.00003)
Rider CCR	\$0	\$13,479,581	\$13,479,581	\$0.00000	\$0.00309	\$0.00309
Rider SNA	\$0	\$6,082,335	\$6,082,335	\$0.00000	\$0.00139	\$0.00139
Rider PPA	\$0	(\$354,834)	(\$354,834)	\$0.00000	(\$0.00008)	(\$0.00008)
Rider OSW	\$0	\$4,161,390	\$4,161,390	\$0.00000	\$0.00095	\$0.00095
Rider GT	\$0	\$3,878,673	\$3,878,673	\$0.00000	\$0.00089	\$0.00089
Rider PIPP	\$0	\$218,931	\$218,931	\$0.00000	\$0.00005	\$0.00005
<b>Total</b>	<b>\$67,627,636</b>	<b>\$82,503,023</b>	<b>\$14,875,387</b>	<b>\$0.01549</b>	<b>\$0.01889</b>	<b>\$0.00341</b>
<b>Transmission Rider</b>						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Transmission Rider - Rider T	\$49,574,853	\$26,811,551	(\$22,763,302)	\$0.01135	\$0.00614	(\$0.00521)
<b>Fuel Riders</b>						
	<u>Current 2/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current*</u>	<u>Proposed</u>	<u>Change</u>
Rider A - Fuel Rider	\$122,958,529	\$156,623,666	\$33,665,137	\$0.02816	\$0.03587	\$0.00771

\* Fuel Rate as of April 1, 2022

**I. Average Rates Based on Forecasted 12 MO 7/01/22 - 6/30/23 Usage:**

<u>Revenue</u>	<u>Forecasted @ Current (Jul 21-Jun 22) Rates</u>			
	<u>kWh Sales</u>	<u>Base Rate Revenue 1/</u>	<u>G,T &amp; D Rider Revenue 2/</u>	<u>Fuel Revenue 3/</u>
	4,366,425,031	\$204,565,390	\$117,202,489	\$122,958,529
				<u>Total Revenue</u>
				\$444,726,408
<b>Proposed (Jul 22-Jun 23) Rates</b>				
	<u>kWh Sales</u>	<u>Base Rate Revenue</u>	<u>G,T &amp; D Rider Revenue</u>	<u>Fuel Revenue*</u>
	4,366,425,031	\$204,565,390	\$109,314,574	\$156,623,666
				<u>Total Revenue</u>
				\$470,503,630
<b>Current Average Rates \$/kWh</b>				
	<u>kWh Sales</u>	<u>Base Rate Revenue 1/</u>	<u>G,T &amp; D Rider Revenue 2/</u>	<u>Fuel Revenue *</u>
	4,366,425,031	\$0.04685	\$0.02684	\$0.02816

1/ Based on 2017 annualized revenue as shown below.

2/ Based on forecasted 7/22-6/23 sales. Includes Transmission and All Generation Riders.

3/ Based on forecasted 7/22-6/23 kWh sales.

<u>Total Revenue</u>	<u>2022 Change*</u>	<u>2022 Change*</u>
\$0.10185	\$0.00590	5.80%

12 Months Ended Dec. 31, 2017 Annualized Functional Base Distribution and Generation Revenue  
Total 2017 Booked kWh sales: 4,675,480,001

2017 Annualized Base Revenue Reflects Rates effective 08/01/2019.

\$220,090,486 From Rate Schedules; excludes misc. charges and Sales and Use Tax surcharge.  
\$0.04707

12 Months Ended Dec. 2017 Avg Rate

FOR OPTION 2

ATTACHMENT A-1  
 AMENDMENT NO. 6  
 TO THE  
 AMENDED AND RESTATED  
 AGREEMENT FOR THE PROVISION OF  
 ELECTRIC SERVICE TO MUNICIPALITIES  
 AND COUNTIES OF THE  
 COMMONWEALTH OF VIRGINIA  
 FROM VIRGINIA ELECTRIC AND POWER COMPANY  
 (RIDERS EFFECTIVE JULY 1, 2022)

RATE SCHEDULE	RIDER T-CM	RIDER S-CM	RIDER R-CM	RIDER W-CM	RIDER B-CM	RIDER BW-CM	RIDER GV-CM	RIDER US2-CM	RIDER US3-CM	RIDER US4-CM	RIDER RPS-CM	RIDER RGCL-CM	RIDER CE-CM	RIDER RBB-CM	RIDER E-CM	RIDER U-PREV-CM	RIDER U-PIB-CM	RIDER CCR-CM	RIDER SNA-CM	RIDER PPA-CM	RIDER OSW-CM	RIDER GT-CM	RIDER PPP-CM	RIDER A-CM
<b>PUBLIC AUTHORITY</b>																								
SCHEDULE 100	\$0.00711 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 110	\$0.00711 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 120	\$0.00902 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 130	\$2.133 /kW	\$0.753 /kW	\$0.223 /kW	\$0.477 /kW	\$0.051 /kW	\$0.625 /kW	\$0.605 /kW	\$0.046 /kW	\$0.236 /kW	\$0.071 /kW	\$0.00195 /kWh	\$0.00000 /kWh	\$0.316 /kW	\$0.009 /kW	\$0.472 /kW	(\$0.180) /kW	\$0.259 /kW	\$0.00309 /kWh	\$0.519 /kW	(\$0.00007) /kWh	\$0.352 /kW	\$0.328 /kW	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 131	\$2.133 /kW	\$0.753 /kW	\$0.223 /kW	\$0.477 /kW	\$0.051 /kW	\$0.625 /kW	\$0.605 /kW	\$0.046 /kW	\$0.236 /kW	\$0.071 /kW	\$0.00195 /kWh	\$0.00000 /kWh	\$0.316 /kW	\$0.009 /kW	\$0.472 /kW	(\$0.180) /kW	\$0.259 /kW	\$0.00309 /kWh	\$0.519 /kW	(\$0.00006) /kWh	\$0.352 /kW	\$0.328 /kW	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 132	\$2.133 /kW	\$0.00225 /kWh	\$0.00067 /kWh	\$0.00142 /kWh	\$0.00015 /kWh	\$0.00187 /kWh	\$0.00180 /kWh	\$0.00013 /kWh	\$0.00072 /kWh	\$0.00022 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00095 /kWh	\$0.00003 /kWh	\$0.00140 /kWh	(\$0.00054) /kWh	\$0.00078 /kWh	\$0.00309 /kWh	\$0.00154 /kWh	(\$0.00009) /kWh	\$0.00106 /kWh	\$0.170 /kW	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 134	\$2.133 /kW	\$0.753 /kW	\$0.223 /kW	\$0.477 /kW	\$0.051 /kW	\$0.625 /kW	\$0.605 /kW	\$0.046 /kW	\$0.236 /kW	\$0.071 /kW	\$0.00195 /kWh	\$0.00000 /kWh	\$0.316 /kW	\$0.009 /kW	\$0.472 /kW	(\$0.180) /kW	\$0.259 /kW	\$0.00309 /kWh	\$0.519 /kW	(\$0.00007) /kWh	\$0.352 /kW	\$0.328 /kW	\$0.00005 /kWh	\$0.03587 /kWh
<b>TRAFFIC</b>																								
SCHEDULE 102	\$0.00695 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
<b>OUTDOOR LIGHTING</b>																								
SCHEDULE 150	\$0.00577 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 151	\$0.00577 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE 154	\$0.00577 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE SMH	\$0.00577 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
SCHEDULE SSL	\$0.00577 /kWh	\$0.00238 /kWh	\$0.00071 /kWh	\$0.00151 /kWh	\$0.00016 /kWh	\$0.00198 /kWh	\$0.00191 /kWh	\$0.00015 /kWh	\$0.00074 /kWh	\$0.00023 /kWh	\$0.00195 /kWh	\$0.00000 /kWh	\$0.00101 /kWh	\$0.00003 /kWh	\$0.00149 /kWh	(\$0.00057) /kWh	\$0.00083 /kWh	\$0.00309 /kWh	\$0.00164 /kWh	(\$0.00010) /kWh	\$0.00113 /kWh	\$0.00105 /kWh	\$0.00005 /kWh	\$0.03587 /kWh
<b>TOTAL COUNTY/MUNI REVENUE REQUIREMENT</b>	<b>\$26,811,551</b>	<b>\$8,829,260</b>	<b>\$1,626,610</b>	<b>\$5,587,237</b>	<b>\$597,226</b>	<b>\$7,333,225</b>	<b>\$7,094,348</b>	<b>\$542,301</b>	<b>\$1,759,271</b>	<b>\$842,340</b>	<b>\$8,500,899</b>	<b>\$0</b>	<b>\$3,730,283</b>	<b>\$109,081</b>	<b>\$5,526,091</b>	<b>-\$2,108,770</b>	<b>\$3,067,544</b>	<b>\$13,479,581</b>	<b>\$6,082,335</b>	<b>-\$354,834</b>	<b>\$4,161,390</b>	<b>\$3,878,673</b>	<b>\$218,931</b>	<b>N/A</b>

## **Attachment A-2**



# **FUEL CHARGE RIDER A**

## **MUNICIPAL AND COUNTY**

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 3.587 cents per kilowatt-hour.

# RIDER B-CM

## MUNICIPAL AND COUNTY

### BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.016¢/kWh	
110	0.016¢/kWh	
120	0.016¢/kWh	
130		\$0.051/kW <sup>2</sup>
131		\$0.051/kW <sup>2</sup>
132	0.015¢/kWh	
134		\$0.051/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.016¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.016¢/kWh	
151	0.016¢/kWh	
154	0.016¢/kWh	
SMH	0.016¢/kWh	
SSL	0.016¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER BW-CM

## MUNICIPAL AND COUNTY

### BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.198¢/kWh	
110	0.198¢/kWh	
120	0.198¢/kWh	
130		\$0.625/kW <sup>2</sup>
131		\$0.625/kW <sup>2</sup>
132	0.187¢/kWh	
134		\$0.625/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.198¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.198¢/kWh	
151	0.198¢/kWh	
154	0.198¢/kWh	
SMH	0.198¢/kWh	
SSL	0.198¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# **RIDER CCR-CM**

## **MUNICIPAL AND COUNTY**

### **CLOSURE OF COAL COMBUSTION RESIDUALS IMPOUNDMENTS**

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.309 cents per kilowatt-hour.

# RIDER CE-CM

## MUNICIPAL AND COUNTY

### CE-1 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.101¢/kWh	
110	0.101¢/kWh	
120	0.101¢/kWh	
130		\$0.316/kW <sup>2</sup>
131		\$0.316/kW <sup>2</sup>
132	0.095¢/kWh	
134		\$0.316/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.101¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.101¢/kWh	
151	0.101¢/kWh	
154	0.101¢/kWh	
SMH	0.101¢/kWh	
SSL	0.101¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER E-CM

## MUNICIPAL AND COUNTY

### ENVIRONMENTAL PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.149¢/kWh	
110	0.149¢/kWh	
120	0.149¢/kWh	
130		\$0.472/kW <sup>2</sup>
131		\$0.472/kW <sup>2</sup>
132	0.140¢/kWh	
134		\$0.472/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.149¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.149¢/kWh	
151	0.149¢/kWh	
154	0.149¢/kWh	
SMH	0.149¢/kWh	
SSL	0.149¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER GT-CM

## MUNICIPAL AND COUNTY

### GRID TRANSFORMATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.105¢/kWh	
110	0.105¢/kWh	
120	0.105¢/kWh	
130		\$0.328/kW <sup>2</sup>
131		\$0.328/kW <sup>2</sup>
132		\$0.170/kW <sup>3</sup>
134		\$0.328/kW <sup>4</sup>
<b><u>Traffic</u></b>		
102	0.105¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.105¢/kWh	
151	0.105¢/kWh	
154	0.105¢/kWh	
SMH	0.105¢/kWh	
SSL	0.105¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to kW of Distribution Demand

<sup>4</sup>Applied to On-peak Electricity Supply Demand

# RIDER GV-CM

## MUNICIPAL AND COUNTY

### GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.191¢/kWh	
110	0.191¢/kWh	
120	0.191¢/kWh	
130		\$0.605/kW <sup>2</sup>
131		\$0.605/kW <sup>2</sup>
132	0.180¢/kWh	
134		\$0.605/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.191¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.191¢/kWh	
151	0.191¢/kWh	
154	0.191¢/kWh	
SMH	0.191¢/kWh	
SSL	0.191¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand



# RIDER OSW-CM

## MUNICIPAL AND COUNTY

### COASTAL VIRGINIA OFFSHORE WIND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.113¢/kWh	
110	0.113¢/kWh	
120	0.113¢/kWh	
130		\$0.352/kW <sup>2</sup>
131		\$0.352/kW <sup>2</sup>
132	0.106¢/kWh	
134		\$0.352/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.113¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.113¢/kWh	
151	0.113¢/kWh	
154	0.113¢/kWh	
SMH	0.113¢/kWh	
SSL	0.113¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# **RIDER PIPP-CM**

## **MUNICIPAL AND COUNTY**

### **UNIVERSAL SERVICE FEE**

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.005 cents per kilowatt-hour.

# RIDER PPA-CM

## MUNICIPAL AND COUNTY

### POWER PURCHASE AGREEMENTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour.

<b>Rate Schedule</b>	<b>Cents per kWh Charge<sup>1</sup></b>
<b><u>Miscellaneous Light and Power</u></b>	
100	-0.010¢/kWh
110	-0.010¢/kWh
120	-0.010¢/kWh
130	-0.007¢/kWh
131	-0.006¢/kWh
132	-0.009¢/kWh
134	-0.007¢/kWh
<b><u>Traffic</u></b>	
102	-0.010¢/kWh
<b><u>Street Lighting</u></b>	
150	-0.010¢/kWh
151	-0.010¢/kWh
154	-0.010¢/kWh
SMH	-0.010¢/kWh
SSL	-0.010¢/kWh

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

# RIDER R-CM

## MUNICIPAL AND COUNTY

### BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.071¢/kWh	
110	0.071¢/kWh	
120	0.071¢/kWh	
130		\$0.223/kW <sup>2</sup>
131		\$0.223/kW <sup>2</sup>
132	0.067¢/kWh	
134		\$0.223/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.071¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.071¢/kWh	
151	0.071¢/kWh	
154	0.071¢/kWh	
SMH	0.071¢/kWh	
SSL	0.071¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER RBB-CM

## MUNICIPAL AND COUNTY

### RURAL BROADBAND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.003¢/kWh	
110	0.003¢/kWh	
120	0.003¢/kWh	
130		\$0.009/kW <sup>2</sup>
131		\$0.009/kW <sup>2</sup>
132	0.003¢/kWh	
134		\$0.009/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.003¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.003¢/kWh	
151	0.003¢/kWh	
154	0.003¢/kWh	
SMH	0.003¢/kWh	
SSL	0.003¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# **RIDER RPS-CM**

## **MUNICIPAL AND COUNTY**

### **RENEWABLE ENERGY PORTFOLIO STANDARD PROGRAM**

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.195 cents per kilowatt-hour.

# RIDER S-CM

## MUNICIPAL AND COUNTY

### VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.238¢/kWh	
110	0.238¢/kWh	
120	0.238¢/kWh	
130		\$0.753/kW <sup>2</sup>
131		\$0.753/kW <sup>2</sup>
132	0.225¢/kWh	
134		\$0.753/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.238¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.238¢/kWh	
151	0.238¢/kWh	
154	0.238¢/kWh	
SMH	0.238¢/kWh	
SSL	0.238¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER SNA-CM

## MUNICIPAL AND COUNTY

### SURRY AND NORTH ANNA NUCLEAR LIFE EXTENSION PROGRAM

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.164¢/kWh	
110	0.164¢/kWh	
120	0.164¢/kWh	
130		\$0.519/kW <sup>2</sup>
131		\$0.519/kW <sup>2</sup>
132	0.154¢/kWh	
134		\$0.519/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.164¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.164¢/kWh	
151	0.164¢/kWh	
154	0.164¢/kWh	
SMH	0.164¢/kWh	
SSL	0.164¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand



# RIDER T-CM

## MUNICIPAL AND COUNTY

### TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.711¢/kWh	
110	0.711¢/kWh	
120	0.902¢/kWh	
130		\$2.133/kW <sup>2</sup>
131		\$ 2.133/kW <sup>2</sup>
132		\$ 2.133/kW <sup>3</sup>
134		\$ 2.133/kW <sup>4</sup>
<b><u>Traffic</u></b>		
102	0.695¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.577¢/kWh	
151	0.577¢/kWh	
154	0.577¢/kWh	
SMH	0.577¢/kWh	
SSL	0.577¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to kW of Electricity Supply Contract Demand

<sup>4</sup>Applied to On-peak Electricity Supply Demand

# RIDER U PHASE 1-CM

## MUNICIPAL AND COUNTY

### STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	-0.057¢/kWh	
110	-0.057¢/kWh	
120	-0.057¢/kWh	
130		\$-0.180/kW <sup>2</sup>
131		\$-0.180/kW <sup>2</sup>
132	-0.054¢/kWh	
134		\$-0.180/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	-0.057¢/kWh	
<b><u>Street Lighting</u></b>		
150	-0.057¢/kWh	
151	-0.057¢/kWh	
154	-0.057¢/kWh	
SMH	-0.057¢/kWh	
SSL	-0.057¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER U PHASE 2-CM

## MUNICIPAL AND COUNTY

### STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.083¢/kWh	
110	0.083¢/kWh	
120	0.083¢/kWh	
130		\$0.259/kW <sup>2</sup>
131		\$0.259/kW <sup>2</sup>
132	0.078¢/kWh	
134		\$0.259/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.083¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.083¢/kWh	
151	0.083¢/kWh	
154	0.083¢/kWh	
SMH	0.083¢/kWh	
SSL	0.083¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER US-2-CM

## MUNICIPAL AND COUNTY

### 2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.015¢/kWh	
110	0.015¢/kWh	
120	0.015¢/kWh	
130		\$0.046/kW <sup>2</sup>
131		\$0.046/kW <sup>2</sup>
132	0.013¢/kWh	
134		\$0.046/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.015¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.015¢/kWh	
151	0.015¢/kWh	
154	0.015¢/kWh	
SMH	0.015¢/kWh	
SSL	0.015¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER US-3-CM

## MUNICIPAL AND COUNTY

### 2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.074¢/kWh	
110	0.074¢/kWh	
120	0.074¢/kWh	
130		\$0.236/kW <sup>2</sup>
131		\$0.236/kW <sup>2</sup>
132	0.072¢/kWh	
134		\$0.236/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.074¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.074¢/kWh	
151	0.074¢/kWh	
154	0.074¢/kWh	
SMH	0.074¢/kWh	
SSL	0.074¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER US-4-CM

## MUNICIPAL AND COUNTY

### US-4 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b>Miscellaneous Light and Power</b>		
100	0.023¢/kWh	
110	0.023¢/kWh	
120	0.023¢/kWh	
130		\$0.071/kW <sup>2</sup>
131		\$0.071/kW <sup>2</sup>
132	0.022¢/kWh	
134		\$0.071/kW <sup>3</sup>
<b>Traffic</b>		
102	0.023¢/kWh	
<b>Street Lighting</b>		
150	0.023¢/kWh	
151	0.023¢/kWh	
154	0.023¢/kWh	
SMH	0.023¢/kWh	
SSL	0.023¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER W-CM

## MUNICIPAL AND COUNTY

### WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.151¢/kWh	
110	0.151¢/kWh	
120	0.151¢/kWh	
130		\$0.477/kW <sup>2</sup>
131		\$0.477/kW <sup>2</sup>
132	0.142¢/kWh	
134		\$0.477/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.151¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.151¢/kWh	
151	0.151¢/kWh	
154	0.151¢/kWh	
SMH	0.151¢/kWh	
SSL	0.151¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

## **Attachment A-3**



# RIDER G - CM

## MUNICIPAL AND COUNTY

### RENEWABLE ENERGY PROGRAM

---

#### I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis as a companion rate to any Customer who contracts with the Company for the purchase of renewable energy credits (RECs) for all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service in accordance with either Schedule 100, 110, 120, 130, 131, 132, or 134.

#### II. DESCRIPTION OF RECs

All RECs will be Green-e Energy Certified, will be sourced from facilities with online dates within the last fifteen (15) years or newer, and are from facilities located within the United States. Green-e Certified RECs frequently, but are not guaranteed to, satisfy applicable requirements of nationally recognized green initiatives.

#### III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS

This Rider will provide the Customer the option to purchase RECs from generation facilities that use renewable energy resources to produce electricity. The Monthly Rate for RECs (MRR) equals 0.595 cents per kWh. The Company maintains the right to change the MRR at any time, with two month's notice to the Customer.

A. The Rider provides two (2) options. A Customer shall select from one of the following:

1. Option 1

100% of the Customer's monthly consumption is subject to the MRR. The formula for determining the amount that will be billed to a customer is:

Monthly kWh consumption x MRR, or

2. Option 2

A Customer designates his or her level of participation by choosing a fixed dollar contribution per month, in multiples of \$2.00, for the purchase of RECs. The amount that will be billed to a Customer is the multiple selected by the Customer. The amount of RECs purchased by the Customer under this option is determined by the following formula:

Total dollar contribution / MRR

(Continued)

Electric-Virginia  
Municipal-County

Superseding Rider effective for bills rendered On and After 10-01-21 Through and Including 12-31-21.  
This Rider effective for bills rendered On and After 07-01-22.

# RIDER G - CM

## MUNICIPAL AND COUNTY

### RENEWABLE ENERGY PROGRAM

---

(Continued)

#### III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS (Continued)

- B. The charges determined under this Rider shall be in addition to all other charges of the companion rate schedule under which the Customer is also receiving Electricity Supply Service.

#### IV. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

## **Attachment B**

**TERMS AND CONDITIONS**

<b>Rate Schedule</b>	<b>Effective Date</b>	<b>Revisions</b>
100	08-01-19	
102	08-01-19	
110	08-01-19	
120	08-01-19	
130	08-01-19	
131	08-01-19	
132	08-01-19*	
134	08-01-19	
RG-CM	01-01-20	
150	08-01-19	
151	08-01-19	
152	08-01-19	
153	08-01-19	
154	08-01-19	
SMH	08-01-19	
SSL	08-01-19	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	08-01-19	
Schedule C	08-01-19	
Schedule D	08-01-19	
Schedule E	08-01-19	
<b>Riders</b> (riders in bold subject to annual adjustments)	<b>Effective Date</b>	<b>Revisions</b>
A	07-01-22	
B-CM	07-01-22	
BW-CM	07-01-22	
CE-CM	07-01-22	
CCR-CM	07-01-22	
E-CM	07-01-22	
G-CM	07-01-22	
GT-CM	07-01-22	
GV-CM	07-01-22	
K	08-01-19	
L	08-01-19	
OSW	07-01-22	
PPA-CM	07-01-22	
PIPP-CM	07-01-22	
R-CM	07-01-22	
RBB-CM	07-01-22	
RPS-CM	07-01-22	
S-CM	07-01-22	
SNA-CM	07-01-22	
T-CM	07-01-22	
U Phase 1-CM	07-01-22	
U Phase 2-CM	07-01-22	

US-2-CM	07-01-22	
US-3-CM	07-01-22	
US-4-CM	07-01-22	
W-CM	07-01-22	

\*As of 08-01-19 the cap will be increased to 125 accounts