

**AMENDMENT NO. 2
TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

THIS AMENDMENT No. 2 (“Amendment No. 2”) is made and entered into as of June 25, 2021 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia,” formerly known as “Dominion Virginia Power,” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 2 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of June 26, 2020 (“Amendment No. 1”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.”

RECITALS

WHEREAS, the Agreement in Section C, subsection 2 addresses VEPGA generation rate adjustment clauses Rider B-CM for the Biomass Conversions, Rider BW-CM for the Brunswick County Power Station, Rider R-CM for the Bear Garden Generating Facility, Rider S-CM for the Virginia City Hybrid Energy Center, Rider W-CM for the Warren County Power Station, Rider GV-CM for the Greenville Power Station, Rider US 2-CM for the 2016 Solar Projects, Rider US-3-CM for the 2019 Solar Projects, and Amendment No. 1 to the Agreement addresses Rider US-4 for the 2020 Solar Projects and Rider E-CM for the Company’s environmental projects (collectively, these riders are referred to as the “VEPGA Generation RACs”). Section C, subsection 2 of the Agreement further directs Dominion Energy Virginia to notify VEPGA by January 25 of each calendar year of the updated revenue requirements for the VEPGA Generation RACs to become effective for usage on and after the following July 1, with costs for the VEPGA Generation RACs to be allocated among VEPGA rate schedules using VEPGA’s choice of the following methods: 1) an allocation methodology of 50% energy and 50% demand (“Option 1”) or 2) an across-the-board percentage change in each of the VEPGA Generation RACs (“Option 2”); and

WHEREAS, the Agreement in Section C, subsection 3 addresses VEPGA transmission rate adjustment clause Rider T-CM and directs Dominion Energy Virginia to notify VEPGA by January 25 of each calendar year of the updated revenue requirement for VEPGA Rider T-CM to become effective for usage on and after the following July 1; and

WHEREAS, the Agreement in Section C, subsection 4 addresses distribution rate adjustment clauses Rider U Phase 1-CM and Rider U Phase 2-CM for Dominion Energy Virginia’s costs associated with its Strategic Underground Program (collectively referred to as the “VEPGA Distribution RACs”) and directs Dominion Energy Virginia to notify VEPGA by January 25 of each calendar year of the updated revenue requirement for the VEPGA Distribution RACs to become

effective for usage on and after the following July 1; and

WHEREAS, the Agreement in Section C, subsection 5 addresses new rate adjustment clauses and states that in the event Dominion Energy Virginia receives State Corporation Commission ("SCC") approval for any new rate adjustment clauses during the term of the Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, and Dominion Energy Virginia now proposes to add Rider CE-CM for the CE-1 Solar Projects rate adjustment clause, Rider RBB-CM for the Rural Broadband rate adjustment clause, Rider RGGI-CM for the Regional Greenhouse Gas Initiative ("RGGI") market-based trading program rate adjustment clause, and Rider RPS-CM for the Renewable Energy Portfolio Standard Program rate adjustment clause; and

WHEREAS, the Agreement in Section D addresses the VEPGA fuel rate and charges and directs Dominion Energy Virginia to notify VEPGA by January 25 of each calendar year of the fuel rate to be included in VEPGA Fuel Charge Rider A to become effective for usage on and after the following July 1; and

WHEREAS, the Agreement in Section L addresses the Parties' mutual agreement that VEPGA and its members will treat as confidential and utilize only for budgetary purposes the annual updates to VEPGA Riders and Fuel Information and directs that neither VEPGA nor its members will divulge the VEPGA Riders and Fuel Information to any third party, unless required to do so by law, until such time that the VEPGA Riders and Fuel Information becomes public; and

WHEREAS, the Parties have mutually agreed to implement the VEPGA Generation RACs, the VEPGA Distribution RACs, Rider T-CM, Fuel Charge Rider A, Rider CE-CM for the Company's CE-1 Solar Projects (for which SCC approval for the corresponding rider for jurisdictional customers was obtained on April 30, 2021 in Case No. PUR-2020-00134), Rider RBB-CM for making available and providing broadband capacity to unserved areas (for which SCC approval for the corresponding rider for jurisdictional customers was obtained on June 9, 2021 in Case No. PUR-2020-00197), Rider RGGI-CM for recovering costs related to the purchase of allowances through the RGGI market-based trading program for carbon dioxide emissions (for which SCC approval for the corresponding rider for jurisdictional customers is being sought in Case No. PUR-2020-00169), Rider RPS-CM to recover costs related to the purchase of renewable energy certificates (for which SCC approval for the corresponding rider for jurisdictional customers is being sought in Case No. PUR-2020-00170), and to update the list of rate schedules included as page 42 of the Agreement's Terms and Conditions; and

WHEREAS the Company proposed and VEPGA agreed that the rider notifications described above to be provided by January 25, 2021 were instead provided on January 26, 2021; and

WHEREAS the Percentage of Income Payment Program ("PIPP"), which was established as part of the Virginia Clean Economy Act as a mechanism designed to limit the electric utility payments of persons or households participating in certain specified public assistance programs, based upon a percentage of their income, is being addressed by the SCC for jurisdictional customers in the Company's Rider PIPP Proposal filed in Case No. PUR-2020-00109, but the final guidelines were not approved as of January 26, 2021, and therefore Rider PIPP-CM was not included in Dominion Energy Virginia's January 26, 2021 rider proposal.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 2 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A-1** to this Amendment No. 2 sets forth the VEPGA annualized revenue requirements for base rates, for the VEPGA Generation RACs, Rider CE-CM, Rider RBB-CM, Rider RGGI-CM, and Rider RPS-CM (collectively, "Attachment A Generation Riders"), for the VEPGA Distribution RACs ("Attachment A Distribution Riders"), for Rider T-CM ("Attachment A Transmission Rider"), and for Fuel Charge Rider A ("Attachment A Fuel Charge Rider"), with such annualized revenue requirement to be implemented for usage on and after July 1, 2021 through and including June 30, 2022. **Attachment A-2** to this Amendment No. 2 sets forth the Attachment A Generation Riders, the Attachment A Distribution Riders, the Attachment A Transmission Rider, and the Attachment A Fuel Charge Rider.

2. Implementation of the rates for the Attachment A Generation Riders is calculated utilizing the Option 2 proportional allocation methodology (an across-the-board percentage change).

3. Implementation of the rates for the Attachment A Transmission Rider is based on the Parties' agreement to bank an amount totaling approximately \$4.3 million, which reflects VEPGA's decision to have a higher Rider T-CM rate for July 1, 2021 through June 30, 2022 rather than immediately to implement all possible savings from this rider as included in Dominion Energy Virginia's January 26, 2021 rider proposal.

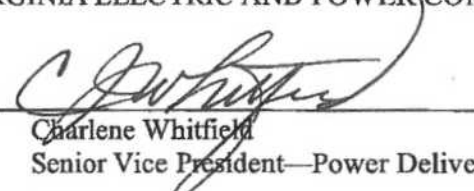
4. Implementation of the rates for the Attachment A Fuel Charge Rider is based on the Parties' agreement to bank an amount to be determined by future letter supplement following further discussions between VEPGA and Dominion Energy Virginia for the Fuel Charge Rider, which reflects VEPGA's decision to have a higher Fuel Charge Rider rate for July 1, 2021 through June 30, 2022 rather than immediately to implement all possible savings from the Fuel Charge Rider as included in Dominion Energy Virginia's January 26, 2021 rider proposal.

5. **Attachment B** to this Amendment No. 2 sets forth the revised list of rate schedules included in the Agreement's Terms and Conditions.

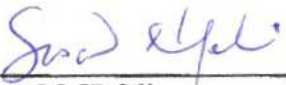
IN WITNESS WHEREOF, the Parties have executed this Amendment No. 2 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: _____


Charlene Whitfield
Senior Vice President—Power Delivery

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: 
Susan M. Hafeli
Chair

Attachment A-1

**ATTACHMENT A-1
AMENDMENT NO. 2
Virginia Electric and Power Company
VEPGA Revenue Requirements and Total Average Rates
To be Effective on July 1, 2021**

I. Revenue Requirements Based on Forecasted 12 MO 7/01/21 - 6/30/22 Usage:

Base Rates	Revenues			Average Rate Per kWh		
	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$218,971,217	\$218,971,217	\$0	\$0.04697	\$0.04697	\$0.00000
Generation and Other Riders						
	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
VHEC - Rider S	\$10,441,974	\$10,733,000	\$291,026	\$0.00224	\$0.00230	\$0.00006
Bear Garden - Rider R	\$2,283,551	\$3,042,063	\$758,511	\$0.00049	\$0.00065	\$0.00016
Warren County - Rider W	\$4,943,760	\$6,480,451	\$1,536,691	\$0.00106	\$0.00139	\$0.00033
Biomass - Rider B	\$2,041,676	\$1,447,798	(\$593,878)	\$0.00044	\$0.00031	(\$0.00013)
Brunswick County - Rider BW	\$5,948,885	\$5,152,156	(\$796,729)	\$0.00128	\$0.00111	(\$0.00017)
Greenville County - Rider GV	\$7,473,731	\$9,801,022	\$2,327,290	\$0.00160	\$0.00210	\$0.00050
2016 Solar Projects - Rider US-2	\$469,697	\$442,180	(\$27,517)	\$0.00010	\$0.00009	(\$0.00001)
Rider US-3	\$1,729,096	\$2,467,174	\$738,077	\$0.00037	\$0.00053	\$0.00016
Rider US-4	\$521,375	\$748,472	\$227,097	\$0.00011	\$0.00016	\$0.00005
Rider RPS	\$0	\$923,207	\$923,207	\$0.00000	\$0.00020	\$0.00020
Rider RGGI	\$0	\$12,050,192	\$12,050,192	\$0.00000	\$0.00258	\$0.00258
Rider CE	\$0	\$674,886	\$674,886	\$0.00000	\$0.00014	\$0.00014
Rider RBB	\$0	\$109,081	\$109,081	\$0.00000	\$0.00002	\$0.00002
Rider E	\$6,586,444	\$5,509,448	(\$1,076,996)	\$0.00141	\$0.00118	(\$0.00023)
Strategic Underground - Rider U Phase 1 (Previous)	\$3,901,009	\$10,113,586	\$6,212,577	\$0.00084	\$0.00217	\$0.00133
Strategic Underground - Rider U Phase 2 (Phase 5)	<u>\$2,159,514</u>	<u>\$3,423,240</u>	<u>\$1,263,726</u>	<u>\$0.00046</u>	<u>\$0.00073</u>	<u>\$0.00027</u>
Total	\$48,500,713	\$73,117,955	\$24,617,242	\$0.01040	\$0.01568	\$0.00528
Transmission Rider						
	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Transmission Rider - Rider T	\$42,645,913	\$54,188,073	\$11,542,160	\$0.00915	\$0.01162	\$0.00248
Fuel Riders						
	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Rider A - Fuel Rider	\$101,822,724	\$65,643,954	(\$36,178,770)	\$0.02184	\$0.01408	(\$0.00776)

II. Average Rates Based on Forecasted 12 MO 7/01/21 - 6/30/22 Usage:

Current (Jul 20-Jun 21) Rates				
	<u>Base Rate Revenue</u>	<u>G&T Rider Revenue</u>	<u>Fuel Revenue</u>	<u>Total Revenue</u>
kWh Sales 4,662,212,633	\$218,971,217	\$91,146,626	\$101,822,724	\$411,940,567
Proposed (Jul 21-Jun 22) Rates				
	<u>Base Rate Revenue</u>	<u>G,T & D Rider Revenue</u>	<u>Fuel Revenue</u>	<u>Total Revenue</u>
kWh Sales 4,662,212,633	\$218,971,217	\$127,306,028	\$65,643,954	\$411,921,199
Dollar Change				
	<u>Base Rate Revenue</u>	<u>G,T & D Rider Revenue</u>	<u>Fuel Revenue</u>	<u>Total Revenue</u>
	\$0	\$36,159,402	(\$36,178,770)	(\$19,368)
Percent Change				
	<u>Base Rate Revenue</u>	<u>G,T & D Rider Revenue</u>	<u>Fuel Revenue</u>	<u>Total Revenue</u>
	0.00%	39.67%	-35.53%	0.00%
Proposed (Jul 21-Jun 22) Average Rate Per KWh				
	<u>Base Rate</u>	<u>G&T Rider</u>	<u>Fuel</u>	<u>Total</u>
kWh Sales 4,662,212,633	\$0.04697	\$0.02731	\$0.01408	\$0.08835

Attachment A-2

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 1.408 cents per kilowatt-hour.

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.036¢/kWh	
110	0.036¢/kWh	
120	0.036¢/kWh	
130		\$0.113/kW ²
131		\$0.113/kW ²
132	0.034¢/kWh	
134		\$0.113/kW ³
<u>Traffic</u>		
102	0.036¢/kWh	
<u>Street Lighting</u>		
150	0.036¢/kWh	
151	0.036¢/kWh	
154	0.036¢/kWh	
SMH	0.036¢/kWh	
SSL	0.036¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.128¢/kWh	
110	0.128¢/kWh	
120	0.128¢/kWh	
130		\$0.405/kW ²
131		\$0.405/kW ²
132	0.121¢/kWh	
134		\$0.405/kW ³
<u>Traffic</u>		
102	0.128¢/kWh	
<u>Street Lighting</u>		
150	0.128¢/kWh	
151	0.128¢/kWh	
154	0.128¢/kWh	
SMH	0.128¢/kWh	
SSL	0.128¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER CE-CM

MUNICIPAL AND COUNTY

CE-1 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.017¢/kWh	
110	0.017¢/kWh	
120	0.017¢/kWh	
130		\$0.053/kW ²
131		\$0.053/kW ²
132	0.016¢/kWh	
134		\$0.053/kW ³
<u>Traffic</u>		
102	0.017¢/kWh	
<u>Street Lighting</u>		
150	0.017¢/kWh	
151	0.017¢/kWh	
154	0.017¢/kWh	
SMH	0.017¢/kWh	
SSL	0.017¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER E-CM

MUNICIPAL AND COUNTY

ENVIRONMENTAL PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.137¢/kWh	
110	0.137¢/kWh	
120	0.137¢/kWh	
130		\$0.434/kW ²
131		\$0.434/kW ²
132	0.129¢/kWh	
134		\$0.434/kW ³
<u>Traffic</u>		
102	0.137¢/kWh	
<u>Street Lighting</u>		
150	0.137¢/kWh	
151	0.137¢/kWh	
154	0.137¢/kWh	
SMH	0.137¢/kWh	
SSL	0.137¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER GV-CM

MUNICIPAL AND COUNTY

GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.244¢/kWh	
110	0.244¢/kWh	
120	0.244¢/kWh	
130		\$0.771/kW ²
131		\$0.771/kW ²
132	0.229¢/kWh	
134		\$0.771/kW ³
<u>Traffic</u>		
102	0.244¢/kWh	
<u>Street Lighting</u>		
150	0.244¢/kWh	
151	0.244¢/kWh	
154	0.244¢/kWh	
SMH	0.244¢/kWh	
SSL	0.244¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER R-CM

MUNICIPAL AND COUNTY

BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.076¢/kWh	
110	0.076¢/kWh	
120	0.076¢/kWh	
130		\$0.238/kW ²
131		\$0.238/kW ²
132	0.072¢/kWh	
134		\$0.238/kW ³
<u>Traffic</u>		
102	0.076¢/kWh	
<u>Street Lighting</u>		
150	0.076¢/kWh	
151	0.076¢/kWh	
154	0.076¢/kWh	
SMH	0.076¢/kWh	
SSL	0.076¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER RBB-CM

MUNICIPAL AND COUNTY

RURAL BROADBAND

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.003¢/kWh	
110	0.003¢/kWh	
120	0.003¢/kWh	
130		\$0.009/kW ²
131		\$0.009/kW ²
132	0.003¢/kWh	
134		\$0.009/kW ³
<u>Traffic</u>		
102	0.003¢/kWh	
<u>Street Lighting</u>		
150	0.003¢/kWh	
151	0.003¢/kWh	
154	0.003¢/kWh	
SMH	0.003¢/kWh	
SSL	0.003¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER RGGI-CM

MUNICIPAL AND COUNTY

REGIONAL GREENHOUSE GAS INITIATIVE

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.258 cents per kilowatt-hour.

RIDER RPS-CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PORTFOLIO STANDARD PROGRAM

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 0.020 cents per kilowatt-hour.

RIDER S-CM

MUNICIPAL AND COUNTY

VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.267¢/kWh	
110	0.267¢/kWh	
120	0.267¢/kWh	
130		\$0.844/kW ²
131		\$0.844/kW ²
132	0.252¢/kWh	
134		\$0.844/kW ³
<u>Traffic</u>		
102	0.267¢/kWh	
<u>Street Lighting</u>		
150	0.267¢/kWh	
151	0.267¢/kWh	
154	0.267¢/kWh	
SMH	0.267¢/kWh	
SSL	0.267¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	1.315¢/kWh	
110	1.315¢/kWh	
120	1.667¢/kWh	
130		\$3.944/kW ²
131		\$3.944/kW ²
132		\$3.944/kW ³
134		\$3.944/kW ⁴
<u>Traffic</u>		
102	1.285¢/kWh	
<u>Street Lighting</u>		
150	1.066¢/kWh	
151	1.066¢/kWh	
154	1.066¢/kWh	
SMH	1.066¢/kWh	
SSL	1.066¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER U PHASE 1-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.251¢/kWh	
110	0.251¢/kWh	
120	0.251¢/kWh	
130		\$0.796/kW ²
131		\$0.796/kW ²
132	0.239¢/kWh	
134		\$0.796/kW ³
<u>Traffic</u>		
102	0.251¢/kWh	
<u>Street Lighting</u>		
150	0.251¢/kWh	
151	0.251¢/kWh	
154	0.251¢/kWh	
SMH	0.251¢/kWh	
SSL	0.251¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER U PHASE 2-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.086¢/kWh	
110	0.086¢/kWh	
120	0.086¢/kWh	
130		\$0.268/kW ²
131		\$0.268/kW ²
132	0.081¢/kWh	
134		\$0.268/kW ³
<u>Traffic</u>		
102	0.086¢/kWh	
<u>Street Lighting</u>		
150	0.086¢/kWh	
151	0.086¢/kWh	
154	0.086¢/kWh	
SMH	0.086¢/kWh	
SSL	0.086¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-2-CM

MUNICIPAL AND COUNTY

2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.011¢/kWh	
110	0.011¢/kWh	
120	0.011¢/kWh	
130		\$0.034/kW ²
131		\$0.034/kW ²
132	0.010¢/kWh	
134		\$0.034/kW ³
<u>Traffic</u>		
102	0.011¢/kWh	
<u>Street Lighting</u>		
150	0.011¢/kWh	
151	0.011¢/kWh	
154	0.011¢/kWh	
SMH	0.011¢/kWh	
SSL	0.011¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-3-CM

MUNICIPAL AND COUNTY

2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.061¢/kWh	
110	0.061¢/kWh	
120	0.061¢/kWh	
130		\$0.194/kW ²
131		\$0.194/kW ²
132	0.059¢/kWh	
134		\$0.194/kW ³
<u>Traffic</u>		
102	0.061¢/kWh	
<u>Street Lighting</u>		
150	0.061¢/kWh	
151	0.061¢/kWh	
154	0.061¢/kWh	
SMH	0.061¢/kWh	
SSL	0.061¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-4-CM

MUNICIPAL AND COUNTY

US-4 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
Miscellaneous Light and Power		
100	0.019¢/kWh	
110	0.019¢/kWh	
120	0.019¢/kWh	
130		\$0.059/kW ²
131		\$0.059/kW ²
132	0.018¢/kWh	
134		\$0.059/kW ³
Traffic		
102	0.019¢/kWh	
Street Lighting		
150	0.019¢/kWh	
151	0.019¢/kWh	
154	0.019¢/kWh	
SMH	0.019¢/kWh	
SSL	0.019¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On
and After 07-01-20. This Schedule Effective
For Usage On and After 07-01-21.

RIDER W-CM

MUNICIPAL AND COUNTY

WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.161 ¢/kWh	
110	0.161 ¢/kWh	
120	0.161 ¢/kWh	
130		\$0.510/kW ²
131		\$0.510/kW ²
132	0.152 ¢/kWh	
134		\$0.510/kW ³
<u>Traffic</u>		
102	0.161 ¢/kWh	
<u>Street Lighting</u>		
150	0.161 ¢/kWh	
151	0.161 ¢/kWh	
154	0.161 ¢/kWh	
SMH	0.161 ¢/kWh	
SSL	0.161 ¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

Attachment B

TERMS AND CONDITIONS

Rate Schedule	Effective Date	Revisions
100	08-01-19	
102	08-01-19	
110	08-01-19	
120	08-01-19	
130	08-01-19	
131	08-01-19	
132	08-01-19*	
134	08-01-19	
RG-CM	01-01-20	
150	08-01-19	
151	08-01-19	
152	08-01-19	
153	08-01-19	
154	08-01-19	
SMH	08-01-19	
SSL	08-01-19	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	08-01-19	
Schedule C	08-01-19	
Schedule D	08-01-19	
Schedule E	08-01-19	
Riders (riders in bold subject to annual adjustments)	Effective Date	Revisions
A	07-01-21	
B-CM	07-01-21	
BW-CM	07-01-21	
CE-CM	07-01-21	
E-CM	07-01-21	
G-CM	07-01-19	TBD as of 01-01-22
GV-CM	07-01-21	
K	08-01-19	
L	08-01-19	
R-CM	07-01-21	
RBB-CM	07-01-21	
RGGI-CM	07-01-21	
RPS-CM	07-01-21	
S-CM	07-01-21	
T-CM	07-01-21	
U Phase 1-CM	07-01-21	
U Phase 2-CM	07-01-21	
US-2-CM	07-01-21	
US-3-CM	07-01-21	
US-4-CM	07-01-21	
W-CM	07-01-21	

*As of 08-01-19 the cap will be increased to 125 accounts