

**AMENDMENT NO. 1  
TO THE  
AMENDED AND RESTATED  
AGREEMENT FOR THE PROVISION OF  
ELECTRIC SERVICE TO MUNICIPALITIES  
AND COUNTIES OF THE  
COMMONWEALTH OF VIRGINIA  
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

**THIS AMENDMENT No. 1** (“Amendment No. 1”) is made and entered into as of June 26, 2020 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia,” formerly known as “Dominion Virginia Power,” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 1 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2019 (“Agreement”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.”

**RECITALS**

WHEREAS, the Agreement in Section C, subsection 2 addresses VEPGA generation rate adjustment clauses Rider B-CM for the Biomass Conversions, Rider BW-CM for the Brunswick County Power Station, Rider R-CM for the Bear Garden Generating Facility, Rider S-CM for the Virginia City Hybrid Energy Center, Rider W-CM for the Warren County Power Station, Rider GV-CM for the Greensville Power Station, Rider US 2-CM for the 2016 Solar Projects, and Rider US-3-CM for the 2019 Solar Projects (collectively referred to as the “VEPGA Generation RACs”) and directs Dominion Energy Virginia to notify VEPGA by January 25, 2020 of the updated revenue requirements for the VEPGA Generation RACs to become effective for usage on and after July 1, 2020, with costs for the VEPGA Generation RACs to be allocated among VEPGA rate schedules using VEPGA’s choice of the following methods: 1) an allocation methodology of 50% energy and 50% demand or 2) an across-the-board percentage change in each of the VEPGA Generation RACs; and

WHEREAS, the Agreement in Section C, subsection 3 addresses VEPGA transmission rate adjustment clause Rider T-CM and directs Dominion Energy Virginia to notify VEPGA by January 25, 2020 of the updated revenue requirement for VEPGA Rider T-CM to become effective for usage on and after July 1, 2020; and

WHEREAS, the Agreement in Section C, subsection 4 addresses distribution rate adjustment clauses Rider U Phase 1-CM and Rider U Phase 2-CM for Dominion Energy Virginia’s costs associated with its Strategic Underground Program (collectively referred to as the “VEPGA Distribution RACs”) and directs Dominion Energy Virginia to notify VEPGA by January 25, 2020 of the updated revenue requirement for the VEPGA Distribution RACs to become effective for usage on and after July 1, 2020; and

WHEREAS, the Agreement in Section C, subsection 5 addresses new rate adjustment

clauses and states that in the event Dominion Energy Virginia receives State Corporation Commission (“SCC”) approval for any new rate adjustment clauses during the term of the Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, and Dominion Energy Virginia now proposes to add VEPGA Rider US-4-CM for the Company’s new Solar Projects and Rider E-CM for the Company’s environmental projects; and

WHEREAS, the Agreement in Section D addresses the VEPGA fuel rate and charges and directs Dominion Energy Virginia to notify VEPGA by January 25, 2020 of the fuel rate to be included in VEPGA Fuel Charge Rider A to become effective for usage on and after July 1, 2020; and

WHEREAS, the Agreement in Section L addresses the Parties’ mutual agreement that VEPGA and its members will treat as confidential and utilize only for budgetary purposes the annual updates to VEPGA Riders and Fuel Information and directs that neither VEPGA nor its members will divulge the VEPGA Riders and Fuel Information to any third party, unless required to do so by law, until such time that the VEPGA Riders and Fuel Information becomes public; and

WHEREAS, the Parties have mutually agreed to implement the VEPGA Generation RACs, the VEPGA Distribution RACs, Rider T-CM, Fuel Charge Rider A, Rider US-4-CM for the Company’s new Solar Projects (for which SCC approval for the corresponding rider for jurisdictional customers was provided on April 13, 2020 in Case No. PUR-2019-00105), and Rider E-CM for the Company’s environmental projects (for which SCC approval for the corresponding rider for jurisdictional customers was provided on November 14, 2019 in Case No. PUR-2018-00195) and to update the list of rate schedules included as page 42 of the Agreement’s Terms and Conditions.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 1 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A-1** to this Amendment No. 1 sets forth the VEPGA annualized revenue requirements for base rates, for the VEPGA Generation RACs, Rider US-4-CM, and Rider E (collectively, “Attachment A Generation Riders”), for the VEPGA Distribution RACs (“Attachment A Distribution Riders”), for Rider T-CM (“Attachment A Transmission Rider”), and for Fuel Charge Rider A (“Attachment A Fuel Charge Rider”), with such annualized revenue requirement to be implemented for usage on and after July 1, 2020 through and including June 30, 2021. **Attachment A-2** to this Amendment No. 1 sets forth the Attachment A Generation Riders, the Attachment A Distribution Riders, the Attachment A Transmission Rider, and the Attachment A Fuel Charge Rider.

2. Implementation of the rates for the Attachment A Generation Riders is calculated utilizing an allocation methodology of 50% energy and 50% demand.

3. Implementation of the rates for the Attachment A Transmission Rider is based on the Parties’ agreement to bank an amount totaling approximately \$5.541 million, which reflects VEPGA’s decision to have a higher Rider T-CM rate for July 1, 2020 through June 30, 2021 rather than immediately to implement all possible savings from this rider as included in Dominion’s January 25, 2020 rider proposal.

4. Implementation of the rates for the Attachment A Fuel Charge Rider is based on the Parties' agreement to bank an amount totaling approximately \$25.617 million for the Fuel Charge Rider, which reflects VEPGA's decision to have a higher Fuel Charge Rider rate for July 1, 2020 through June 30, 2021 rather than immediately to implement all possible savings from the Fuel Charge Rider as included in Dominion's January 25, 2020 rider proposal.

5. **Attachment B** to this Amendment No. 1 sets forth the revised list of rate schedules included in the Agreement's Terms and Conditions.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 1 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: Edward H. Baine  
Edward H. Baine  
Senior Vice President—Power Delivery

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: Susan M. Hafeli  
Susan M. Hafeli  
Chair

# **Attachment A-1**

ATTACHMENT A-1  
 AMENDMENT NO. 1  
 Dominion Energy Virginia  
 VEPGA Rider Revenue Requirements and Change In Revenues  
 To be Effective on July 1, 2020

**I. Revenue Requirements Based on Forecasted 12 MO 7/01/20 - 6/30/21 Usage:**

<u>Base Rates (Excludes Sales &amp; Use Tax)</u>	<u>Revenues</u>			<u>Average Rate Per kWh 1/</u>		
	<u>Current 1/</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$220,933,476	\$220,933,476	\$0	\$0.04688	\$0.04688	\$0.00000
<b>Generation Riders</b>						
VHEC - Rider S	\$12,941,088	\$10,462,000	(\$2,479,088)	\$0.00275	\$0.00222	(\$0.00053)
Bear Garden - Rider R	\$3,466,217	\$2,286,756	(\$1,179,461)	\$0.00074	\$0.00049	(\$0.00025)
Warren County - Rider W	\$6,590,858	\$4,955,187	(\$1,635,671)	\$0.00140	\$0.00105	(\$0.00035)
Biomass - Rider B	\$2,251,820	\$2,042,260	(\$209,560)	\$0.00048	\$0.00043	(\$0.00004)
Brunswick County - Rider BW	\$7,106,127	\$5,970,845	(\$1,135,282)	\$0.00151	\$0.00127	(\$0.00024)
Greensville County - Rider GV	\$8,248,888	\$7,491,301	(\$757,587)	\$0.00175	\$0.00159	(\$0.00016)
2016 Solar Projects - Rider US-2	\$960,360	\$464,829	(\$495,531)	\$0.00020	\$0.00010	(\$0.00011)
Rider US-3	\$686,083	\$1,738,176	\$1,052,093	\$0.00015	\$0.00037	\$0.00022
Rider US-4	\$0	\$519,556	\$519,556	\$0.00000	\$0.00011	\$0.00011
Rider E	\$0	\$6,596,462	\$6,596,462	\$0.00000	\$0.00140	\$0.00140
<b>Distribution Riders</b>						
Strategic Underground - Rider U Phase 1	\$3,485,418	\$3,916,874	\$431,456	\$0.00074	\$0.00083	\$0.00009
Strategic Underground - Rider U Phase 2	<u>\$4,652,757</u>	<u>\$2,157,474</u>	<u>(\$2,495,283)</u>	<u>\$0.00099</u>	<u>\$0.00046</u>	<u>\$0.00015</u>
Total	<b>\$50,389,616</b>	<b>\$48,601,720</b>	<b>(\$1,787,896)</b>	<b>\$0.01069</b>	<b>\$0.01031</b>	<b>\$0.00030</b>
<b>Transmission Rider</b>						
Transmission Rider - Rider T	Current 2/ \$42,213,049	Proposed \$42,213,049	Change (\$0)	Current \$0.00896	Proposed \$0.00896	Change (\$0.00000)
<b>Fuel Riders</b>						
Rider A - Fuel Rider*	Current 2/ \$114,470,020	Proposed \$102,924,052	Change (\$11,545,967)	Current \$0.02429	Proposed \$0.02184	Change (\$0.00245)

**II. Change in Revenues Based on Forecasted 12 MO 7/01/20 - 6/30/21 Usage:**

<u>Current (Jul 19-Jun 20) Rates</u>				
	<u>Base Rate</u>	<u>G,T &amp; D Rider</u>	<u>Fuel</u>	<u>Total</u>
<u>kWh Sales</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>
4,712,639,762	\$220,933,476	\$92,602,665	\$114,470,020	\$428,006,161
<u>Proposed (Jul 20-Jun 21) Rates</u>				
	<u>Base Rate</u>	<u>G,T &amp; D Rider</u>	<u>Fuel</u>	<u>Total</u>
<u>kWh Sales</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>
4,712,639,762	\$220,933,476	\$90,814,769	\$102,924,052	\$414,672,297
<u>Dollar Change</u>				
	<u>Base Rate</u>	<u>G,T &amp; D Rider</u>	<u>Fuel</u>	<u>Total</u>
<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>
	\$0	(\$1,787,896)	(\$11,545,967)	(\$13,333,863)
<u>Percent Change</u>				
	<u>Base Rate</u>	<u>G,T &amp; D Rider</u>	<u>Fuel</u>	<u>Total</u>
<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>
	0.00%	-1.93%	-10.09%	-3.12%
<u>Proposed (Jul 20-Jun 21) Rates</u>				
<u>kWh Sales</u>	<u>Base Rate 1</u>	<u>G&amp;T Rider</u>	<u>Fuel</u>	<u>Total</u>
4,712,639,762	\$0.04688	\$0.01927	\$0.02184	\$0.08799
				2019
				<u>Change</u>
				2019
				<u>Change</u>
				(\$0.00215)
				-2.44%

1/ Based on 2017 average base rate per KWH for each rate schedule multiplied by forecasted 7/20-6/21 KWH for each rate schedule (base rates have not been changed since 2017).  
 2/ Based on forecasted 7/20-6/21 KWH sales for each rate schedule multiplied by current rate for each rate schedule.

ATTACHMENT A  
 AMENDMENT NO. 1  
 TO THE  
 AMENDED AND RESTATED  
 AGREEMENT FOR THE PROVISION OF  
 ELECTRIC SERVICE TO MUNICIPALITIES  
 AND COUNTIES OF THE  
 COMMONWEALTH OF VIRGINIA  
 FROM VIRGINIA ELECTRIC AND POWER COMPANY  
 (RIDERS EFFECTIVE JULY 1, 2020)

RATE SCHEDULE	RIDER T-CM	RIDER S-CM	RIDER R-CM	RIDER W-CM	RIDER B-CM	RIDER BW-CM	RIDER GV-CM	RIDER US2-CM	RIDER US3-CM	RIDER US4-CM	RIDER E-CM	RIDER U-PH1-CM	RIDER U-PH2-CM	RIDER A-CM
<b><u>PUBLIC AUTHORITY</u></b>														
SCHEDULE 100	\$0.01035 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE 110	\$0.01035 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE 120	\$0.01312 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE 130	\$3.104 /KW	\$0.821 /KW	\$0.179 /KW	\$0.389 /KW	\$0.160 /KW	\$0.468 /KW	\$0.588 /KW	\$0.036 /KW	\$0.136 /KW	\$0.041 /KW	\$0.518 /KW	\$0.307 /KW	\$0.169 /KW	\$0.02184 /kwh
SCHEDULE 131	\$3.104 /KW	\$0.821 /KW	\$0.179 /KW	\$0.389 /KW	\$0.160 /KW	\$0.468 /KW	\$0.588 /KW	\$0.036 /KW	\$0.136 /KW	\$0.041 /KW	\$0.518 /KW	\$0.307 /KW	\$0.169 /KW	\$0.02184 /kwh
SCHEDULE 132	\$3.104 /KW	\$0.00245 /kwh	\$0.00054 /kwh	\$0.00116 /kwh	\$0.00048 /kwh	\$0.00140 /kwh	\$0.00175 /kwh	\$0.00011 /kwh	\$0.00041 /kwh	\$0.00012 /kwh	\$0.00154 /kwh	\$0.00092 /kwh	\$0.00051 /kwh	\$0.02184 /kwh
SCHEDULE 134	\$3.104 /KW	\$0.821 /KW	\$0.179 /KW	\$0.389 /KW	\$0.160 /KW	\$0.468 /KW	\$0.588 /KW	\$0.036 /KW	\$0.136 /KW	\$0.041 /KW	\$0.518 /KW	\$0.307 /KW	\$0.169 /KW	\$0.02184 /kwh
<b><u>TRAFFIC</u></b>														
SCHEDULE 102	\$0.01011 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
<b><u>OUTDOOR LIGHTING</u></b>														
SCHEDULE 150	\$0.00839 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE 151	\$0.00839 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE 154	\$0.00839 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE SMH	\$0.00839 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
SCHEDULE SSL	\$0.00839 /kwh	\$0.00260 /kwh	\$0.00057 /kwh	\$0.00123 /kwh	\$0.00051 /kwh	\$0.00148 /kwh	\$0.00186 /kwh	\$0.00012 /kwh	\$0.00043 /kwh	\$0.00013 /kwh	\$0.00164 /kwh	\$0.00097 /kwh	\$0.00054 /kwh	\$0.02184 /kwh
<b>TOTAL COUNTY/MUNI REVENUE REQUIREMENT</b>	<b>\$42,213,049</b>	<b>\$10,462,000</b>	<b>\$2,286,756</b>	<b>\$4,955,187</b>	<b>\$2,042,260</b>	<b>\$5,970,845</b>	<b>\$7,491,301</b>	<b>\$464,829</b>	<b>\$1,738,176</b>	<b>\$519,556</b>	<b>\$6,596,462</b>	<b>\$3,916,874</b>	<b>\$2,157,474</b>	<b>\$102,924,052</b>

# **Attachment A-2**

# FUEL CHARGE RIDER A

## MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 2.184 cents per kilowatt-hour.



# RIDER B-CM

## MUNICIPAL AND COUNTY

### BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.051¢/kWh	
110	0.051¢/kWh	
120	0.051¢/kWh	
130		\$0.160/kW <sup>2</sup>
131		\$0.160/kW <sup>2</sup>
132	0.048¢/kWh	
134		\$0.160/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.051¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.051¢/kWh	
151	0.051¢/kWh	
154	0.051¢/kWh	
SMH	0.051¢/kWh	
SSL	0.051¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER BW-CM

## MUNICIPAL AND COUNTY

### BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.148¢/kWh	
110	0.148¢/kWh	
120	0.148¢/kWh	
130		\$0.468/kW <sup>2</sup>
131		\$0.468/kW <sup>2</sup>
132	0.140¢/kWh	
134		\$0.468/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.148¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.148¢/kWh	
151	0.148¢/kWh	
154	0.148¢/kWh	
SMH	0.148¢/kWh	
SSL	0.148¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER E-CM

## MUNICIPAL AND COUNTY

### ENVIRONMENTAL PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.164¢/kWh	
110	0.164¢/kWh	
120	0.164¢/kWh	
130		\$0.518/kW <sup>2</sup>
131		\$0.518/kW <sup>2</sup>
132	0.154¢/kWh	
134		\$0.518/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.164¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.164¢/kWh	
151	0.164¢/kWh	
154	0.164¢/kWh	
SMH	0.164¢/kWh	
SSL	0.164¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER GV-CM

## MUNICIPAL AND COUNTY

### GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.186¢/kWh	
110	0.186¢/kWh	
120	0.186¢/kWh	
130		\$0.588/kW <sup>2</sup>
131		\$0.588/kW <sup>2</sup>
132	0.175¢/kWh	
134		\$0.588/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.186¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.186¢/kWh	
151	0.186¢/kWh	
154	0.186¢/kWh	
SMH	0.186¢/kWh	
SSL	0.186¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER R-CM

## MUNICIPAL AND COUNTY

### BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.057¢/kWh	
110	0.057¢/kWh	
120	0.057¢/kWh	
130		\$0.179/kW <sup>2</sup>
131		\$0.179/kW <sup>2</sup>
132	0.054¢/kWh	
134		\$0.179/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.057¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.057¢/kWh	
151	0.057¢/kWh	
154	0.057¢/kWh	
SMH	0.057¢/kWh	
SSL	0.057¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER S-CM

## MUNICIPAL AND COUNTY

### VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.260¢/kWh	
110	0.260¢/kWh	
120	0.260¢/kWh	
130		\$0.821/kW <sup>2</sup>
131		\$0.821/kW <sup>2</sup>
132	0.245¢/kWh	
134		\$0.821/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.260¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.260¢/kWh	
151	0.260¢/kWh	
154	0.260¢/kWh	
SMH	0.260¢/kWh	
SSL	0.260¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER T-CM

## MUNICIPAL AND COUNTY

### TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	1.035¢/kWh	
110	1.035¢/kWh	
120	1.312¢/kWh	
130		\$3.104/kW <sup>2</sup>
131		\$3.104/kW <sup>2</sup>
132		\$3.104/kW <sup>3</sup>
134		\$3.104/kW <sup>4</sup>
<b><u>Traffic</u></b>		
102	1.011¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.839¢/kWh	
151	0.839¢/kWh	
154	0.839¢/kWh	
SMH	0.839¢/kWh	
SSL	0.839¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to kW of Electricity Supply Contract Demand

<sup>4</sup>Applied to On-peak Electricity Supply Demand

# RIDER U PHASE 1-CM

## MUNICIPAL AND COUNTY

### STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.097¢/kWh	
110	0.097¢/kWh	
120	0.097¢/kWh	
130		\$0.307/kW <sup>2</sup>
131		\$0.307/kW <sup>2</sup>
132	0.092¢/kWh	
134		\$0.307/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.097¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.097¢/kWh	
151	0.097¢/kWh	
154	0.097¢/kWh	
SMH	0.097¢/kWh	
SSL	0.097¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand



# RIDER U PHASE 2-CM

## MUNICIPAL AND COUNTY

### STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.054¢/kWh	
110	0.054¢/kWh	
120	0.054¢/kWh	
130		\$0.169/kW <sup>2</sup>
131		\$0.169/kW <sup>2</sup>
132	0.051¢/kWh	
134		\$0.169/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.054¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.054¢/kWh	
151	0.054¢/kWh	
154	0.054¢/kWh	
SMH	0.054¢/kWh	
SSL	0.054¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER US-2-CM

## MUNICIPAL AND COUNTY

### 2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.012¢/kWh	
110	0.012¢/kWh	
120	0.012¢/kWh	
130		\$0.036/kW <sup>2</sup>
131		\$0.036/kW <sup>2</sup>
132	0.011¢/kWh	
134		\$0.036/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.012¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.012¢/kWh	
151	0.012¢/kWh	
154	0.012¢/kWh	
SMH	0.012¢/kWh	
SSL	0.012¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER US-3-CM

## MUNICIPAL AND COUNTY

### 2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.043¢/kWh	
110	0.043¢/kWh	
120	0.043¢/kWh	
130		\$0.136/kW <sup>2</sup>
131		\$0.136/kW <sup>2</sup>
132	0.041¢/kWh	
134		\$0.136/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.043¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.043¢/kWh	
151	0.043¢/kWh	
154	0.043¢/kWh	
SMH	0.043¢/kWh	
SSL	0.043¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER US-4-CM

## MUNICIPAL AND COUNTY

### US-4 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b>Miscellaneous Light and Power</b>		
100	0.013¢/kWh	
110	0.013¢/kWh	
120	0.013¢/kWh	
130		\$0.041/kW <sup>2</sup>
131		\$0.041/kW <sup>2</sup>
132	0.012¢/kWh	
134		\$0.041/kW <sup>3</sup>
<b>Traffic</b>		
102	0.013¢/kWh	
<b>Street Lighting</b>		
150	0.013¢/kWh	
151	0.013¢/kWh	
154	0.013¢/kWh	
SMH	0.013¢/kWh	
SSL	0.013¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER W-CM

## MUNICIPAL AND COUNTY

### WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.123¢/kWh	
110	0.123¢/kWh	
120	0.123¢/kWh	
130		\$0.389/kW <sup>2</sup>
131		\$0.389/kW <sup>2</sup>
132	0.116¢/kWh	
134		\$0.389/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.123¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.123¢/kWh	
151	0.123¢/kWh	
154	0.123¢/kWh	
SMH	0.123¢/kWh	
SSL	0.123¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# **Attachment B**

**TERMS AND CONDITIONS**

<b>Rate Schedule</b>	<b>Effective Date</b>	<b>Revisions</b>
100	08-01-19	
102	08-01-19	
110	08-01-19	
120	08-01-19	
130	08-01-19	
131	08-01-19	
132	08-01-19*	
134	08-01-19	
RG-CM	01-01-20	
150	08-01-19	
151	08-01-19	
152	08-01-19	
153	08-01-19	
154	08-01-19	
SMH	08-01-19	
SSL	08-01-19	
SGCM	08-01-19	
SGCM-1	08-01-19	
SP	08-01-19	
Schedule A	08-01-19	
Schedule B	08-01-19	
Schedule C	08-01-19	
Schedule D	08-01-19	
Schedule E	08-01-19	
<b>Riders</b> (riders subject to annual adjustments shown in bolded text)	<b>Effective Date</b>	<b>Revisions</b>
<b>A</b>	07-01-20	
<b>B-CM</b>	07-01-20	
<b>BW-CM</b>	07-01-20	
<b>E-CM</b>	07-01-20	
G-CM	07-01-19	TBD as of 01-01-22
<b>GV-CM</b>	07-01-20	
K	08-01-19	
L	08-01-19	
<b>R-CM</b>	07-01-20	
<b>S-CM</b>	07-01-20	
<b>T-CM</b>	07-01-20	
<b>U Phase 1-CM</b>	07-01-20	
<b>U Phase 2-CM</b>	07-01-20	
<b>US-2-CM</b>	07-01-20	
<b>US-3-CM</b>	07-01-20	
<b>US-4-CM</b>	07-01-20	
<b>W-CM</b>	07-01-20	

\* As of 08-01-19 the cap will be increased to 125 accounts