

**AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA FROM
VIRGINIA ELECTRIC AND POWER COMPANY**

THIS AMENDED AND RESTATED AGREEMENT (this “Agreement”) is made and entered into effective August 1, 2019 (the “Effective Date”), by and between the **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”), and **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia” or the “Company”). VEPGA and Dominion Energy Virginia may hereafter be referred to individually as a “Party” and collectively as the “Parties.”

RECITALS

WHEREAS, on August 1, 2014, the Parties entered into the *Amended and Restated Agreement for the Provision of Electric Service to the Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* (the “2014 Agreement”) wherein VEPGA agreed, among other things, to bind its members to select Dominion Energy Virginia as their sole provider of retail electric service for the duration of the 2014 Agreement, and to the rates, terms and conditions of the 2011 Agreement; and

WHEREAS, the 2014 Agreement was originally set to expire on June 30, 2018; and

WHEREAS, on May 7, 2018, the Parties mutually agreed in Amendment No. 4 to the 2014 Agreement to extend the term of the 2014 Agreement from June 30, 2018 through and including June 30, 2019, and on June 30, 2019 the Parties mutually agreed in Amendment No. 9 to the 2014 Agreement to extend the term of the 2014 Agreement from June 30, 2019 through and including July 31, 2019. As such, the Parties agreed that all terms of the 2014 Agreement and its Amendment No. 1, Amendment No. 2, Amendment No. 3, Amendment No. 4, Amendment No. 5, Amendment No. 6, Amendment No. 7, Amendment No. 8, and Amendment No. 9 – including all rates of Amendment No. 9 – would remain in effect through and including July 31, 2019. The Parties intend that VEPGA’s annualized base, fuel, and other rider revenue requirements set forth in Amendment No. 9 of the 2014 Agreement remain in effect through and including June 30, 2020 under the provisions of this Agreement; and

WHEREAS, the Parties signed an Agreement in Principle Letter (the “Agreement in Principle Letter”), dated July 31, 2019.

WHEREAS, in the Agreement in Principle Letter, the Parties agreed that the provisions and terms set forth therein would be incorporated into this Agreement.

NOW THEREFORE, in consideration of the mutual covenants and agreements herein contained, the Parties contract and agree as follows:

A. PURCHASE AND SALE

1. EXCLUSIVE PROVIDER OF ELECTRIC SERVICE

VEPGA covenants and agrees that it will take all actions necessary to bind its members (a) to select Dominion Energy Virginia as their sole provider of retail electric service (as set forth in Section A.2, below) for the duration of the Term of this Agreement (as defined in Section B. below), and (b) to the rates, terms and conditions of this Agreement. It is understood and agreed, however, that VEPGA will not bind its members with respect to matters addressed now in any addenda or account-specific subjects under the 2014 Agreement or in the future in any addenda or account-specific

subjects under this Agreement; such addenda or account-specific subjects may include selection of rate schedules, determination of applicable accounts, contract minimum specifications, or terms of service unique to specific connection points.

Any addenda or account-specific subjects addressed in conjunction with the 2014 Agreement and its Amendments No. 1, No. 2, No. 3, No. 4, No. 5, No. 6, No. 7, No. 8, and No. 9 shall remain in effect except that on and after August 1, 2019, any references to the 2014 Agreement and its Amendments No. 1, No. 2, No. 3, No. 4, No. 5, No. 6, No. 7, No. 8, and No. 9 shall, as appropriate, be deemed to encompass this Agreement. Nothing in this Agreement shall be construed as precluding Dominion Energy Virginia or the Customer (as defined in Section 2 of this Agreement) from entering into a separate contract for services of a special nature.

2. PURCHASES FROM THE COMPANY

Each of VEPGA's members that have been bound pursuant to Section A.1, above, of this Agreement (the "Customer") will purchase from Dominion Energy Virginia, and Dominion Energy Virginia will sell to the Customer, pursuant to the provisions of this Agreement, to the Terms and Conditions for the Provision of Electric Service to Municipalities and Counties, attached hereto as **Attachment A** (for Terms and Conditions effective August 1, 2019), and to the Rate Schedules attached hereto as **Attachment B** (for rate schedules effective August 1, 2019), and made a part hereof, the services requested by the Customer (including the service being furnished on the Effective Date) within the territory served by the Company in the Commonwealth of Virginia. VEPGA members as of the Effective Date are listed on **Attachment C** to this Agreement.

For purposes of this Agreement, "electric service" includes the provision by Dominion Energy Virginia to the Customer of electric delivery service, electricity supply service, related utility services, and – where applicable – the interconnection of electric generators with the Company.

3. Purchases from the Customer

The Company will purchase electricity from the Customer's generating facilities under a separate agreement in accordance with the Public Utility Regulatory Policies Act of 1978 (PURPA) and the federal and Virginia rules that implement PURPA, if the generating unit qualifies for such treatment. The Customer may participate in any formal Company solicitation for capacity and energy based on the Company's needs. The Customer also may contract for the sale of electricity to the Company in accordance with the availability, pricing, and terms and conditions of the Company's Virginia Jurisdictional Rate Schedule 19 and applicable terms and conditions of contracts for the sale of electricity to the Company, except that sales of electric service from Dominion Energy Virginia to the Customer shall be made in accordance with this Agreement. The Company's Virginia Schedule 19 is on file with the State Corporation Commission of

Virginia (“SCC”) as part of the Company’s Terms and Conditions and Schedules for the Provision of Electric Service.

Notwithstanding the preceding paragraph, if PURPA is repealed, or if other changes or modifications occur (or, prior to the Effective Date, have occurred) to the laws or rules affecting Dominion Energy Virginia’s obligations to purchase electricity or the conditions of sale related thereto, Dominion Energy Virginia shall revise its practices to be consistent with such changes and may, at its option, no longer elect to enter into agreements for the purchase of electricity from the Customer to the extent permitted by applicable law and rules.

B. TERM

The term of this Agreement (the “Term”) shall be from August 1, 2019 through and including June 30, 2022.

C. BASE RATES AND CHARGES, RATE ADJUSTMENT CLAUSE RATES AND CHARGES, AND TERMS AND CONDITIONS

1. BASE REVENUES, RATES AND CHARGES

The Parties agree that this Agreement will have the same base rates as the 2014 Contract, unless otherwise specified in this Agreement. Having base rates generally remain unchanged is part of an overall "black box" settlement that addresses all base rate issues raised or that could have been raised, including, but not limited to, return on equity ("ROE"), capital structure, allocation to VEPGA, and revenue migration associated with VEPGA Customers switching between VEPGA's traditional rate schedules.

- a. The base rate revenue requirement agreed to herein by VEPGA and Dominion Energy Virginia includes recovery of \$10.1 million for VEPGA’s allocable share of costs (depreciation and a return) of Dominion Energy Virginia’s Grid Transformation Plan (“GT Plan”) as set forth on page 2 of **Attachment D** to this Agreement. Page 1 of **Attachment D** contains a schedule of the monthly system level capital expenditures for three categories of the GT Plan: Advanced Metering Infrastructure (“AMI”), a new Customer Information Platform (“CIP”), and Grid Resiliency & Security. During the Term of this Agreement, VEPGA will be exempt from any rate adjustment clause approved by the Virginia State Corporation Commission for recovery of electric distribution grid transformation projects.
- b. If, when evaluated at the end of the Term of this Agreement, total GT Plan capital expenditures are less than \$983.7 million, which represents the Total Rate Period capital expenditures less a \$50 million collar as set forth on Page 1, Column 4 of **Attachment D**, Dominion Energy Virginia will provide a credit to VEPGA for the difference between the \$10.1 million included in VEPGA’s revenue requirement and the actual GT Plan costs (depreciation and return) allocable to VEPGA during

the three year period. Such actual costs will be calculated based on actual monthly GT Plan rate base and depreciation expense, and allocated to VEPGA based on the allocations factors set forth on Page 6 of **Attachment D**. Rate base financing costs will be calculated using an overall cost of capital of 6.997% (8.664% on a pre-tax basis). Dominion Energy Virginia will report to VEPGA on the total credits due by August 31, 2022. VEPGA and Dominion Energy Virginia will agree to a final amount by October 31, 2022. The total agreed upon credit will be returned to VEPGA through a one-year credit rider commencing on January 2, 2023, provided, however, that, at VEPGA's request, Dominion will instead implement the credit as part of a rider update on July 1, 2023.

- c. Effective August 1, 2019, certain rate schedules include other rate design changes as mutually agreed to by the Parties and as included in Attachment B.
 - d. As stated in the 2014 Agreement, Dominion Energy Virginia and VEPGA agreed to keep the nuclear decommissioning revenue requirements for VEPGA and Metropolitan Washington Airport Authority ("MWAA") in separate accounts during the term of the 2014 Agreement. During the Term of this Agreement, the Parties agree to continue to keep the VEPGA and MWAA nuclear decommissioning revenue requirements in separate accounts. As December 31, 2015 neither VEPGA's nor MWAA's nuclear decommissioning status was under-funded.
 - e. The base rates do not include any nuclear decommissioning costs, since the nuclear decommissioning status of each of the separate VEPGA and MWAA accounts is fully funded. At the termination date of this Agreement, if the Parties do not reach a mutual agreement to extend or replace this Agreement, the Parties agree to develop a mutually agreeable procedure to collect from VEPGA and/or MWAA any under-funded amounts, as determined by a decommissioning funding analysis, as of the end of the Term of this Agreement. The Company will contribute any additional nuclear decommissioning funds collected from VEPGA and/or MWAA to the decommissioning fund under the VEPGA and/or MWAA account, as applicable.
 - f. Future electric service agreements between VEPGA and Dominion Energy Virginia will include the separate under-funded amounts in the VEPGA and MWAA nuclear decommissioning accounts until such time that VEPGA authorizes Dominion Energy Virginia to combine the VEPGA and MWAA nuclear decommissioning funding levels. Until that notification is received, Dominion Energy Virginia will continue to track VEPGA's and MWAA's nuclear decommissioning funds separately.
- 2. BIOMASS CONVERSIONS, BRUNSWICK COUNTY, BEAR GARDEN, VIRGINIA CITY HYBRID ENERGY CENTER, WARREN COUNTY, GREENSVILLE, US-2 AND US-3 RATE ADJUSTMENT CLAUSES**

- a. The following VEPGA rate adjustment clauses, which recover Dominion Energy Virginia's costs associated with the Biomass Conversions (Rider B-CM); the Brunswick County Power Station (Rider BW-CM); the Bear Garden Generating Facility (Rider R-CM); the Virginia City Hybrid Energy Center (Rider S-CM); the Warren County Power Station (Rider W-CM), the Greenville Power Station (Rider GV-CM), Rider US-2-CM, and Rider US-3-CM were present in the 2014 Agreement. Collectively, the aforementioned rate adjustment clauses may be referred to elsewhere in this Agreement as "**Current Generation RACs.**"
- b. Pursuant to Amendment No. 9 of the 2014 Agreement, the rates for VEPGA's Current Generation RACs were effective from July 1, 2019 to July 31, 2019, and such rates carry forward and are effective to Customers in this Agreement from August 1, 2019 to June 30, 2020. These rates are based on the annualized revenue requirements set forth on **Attachment E-1** to this Agreement and are set forth on the rider schedules included as **Attachment E-2** to this Agreement.
- c. The Current Generation RACs are designed on a per-kilowatt-hour or per-kilowatt-basis, depending upon the rate schedule.
- d. The initial rates for the Current Generation RACs are effective for usage on and after July 1, 2019 (via Amendment No. 9 to the 2014 Agreement and via this Agreement) and are based on the revenue requirements set forth in **Attachment E-1** to this Agreement.
- e. Beginning in 2020 and continuing during 2021 and 2022, the Current Generation RACs shall be determined in accordance with all of the following:
 - 1) The revenue requirements for the Current Generation RACs will be consistent with revenue requirements for the Company's Riders B, BW, R, S, W, GV, US-2, and US-3 filed with the SCC for the Company's Virginia Jurisdictional customers and ultimately trued-up using their most recent SCC Final Orders for Riders B, BW, R, S, W, GV, US-2, and US-3; and
 - 2) The SCC-approved ROE, plus any statutory enhancement, for the Company's Virginia Jurisdictional Riders B, BW, R, S, W, GV, US-2, and US-3; and
 - 3) The SCC-approved capital structure for the Company's Virginia Jurisdictional Riders B, BW, R, S, W, GV, US-2, and US-3; and
 - 4) The applicable allocation factor, which may include the average and excess demand allocation factor less 0.10%, to the extent the average and excess demand allocation factor is used in whole or in part to allocate generation riders for Jurisdictional customers..

- f. The revenue requirement for each of VEPGA's Generation Riders will be comprised of projected costs for a rate year of twelve months, and an annual deferral and true-up mechanism for the prior calendar year, consistent with the annual update for Virginia Jurisdictional Riders.
- g. Beginning in 2020 and continuing during 2021 and 2022, Dominion Energy Virginia agrees to notify VEPGA in writing by January 25 of each year of the updated revenue requirements for the Current Generation RACs to become effective for billing to VEPGA at the same levels on the following July 1, pursuant to the provisions of Section L., below. Such riders shall go into effect subject to any adjustment, consistent with this Agreement and based upon agreement of the Parties resulting from changes identified from an audit by VEPGA should VEPGA choose to perform such an audit.
- h. **Attachment E-3** shows the specifics of future filings for Riders B, BW, R, S, W, GV, US-2, and US-3.
- i. Costs for the Current Generation RACs will be allocated among VEPGA's rate schedules using VEPGA's choice of the following methods:
 - 1) An allocation methodology of fifty percent (50%) energy and fifty percent (50%) demand to spread such costs among VEPGA rate classes, or
 - 2) An across-the-board percentage change in each of the VEPGA Generation RACs.

In lieu of the methodologies in Sections C.2.i.1) and C.2.i.2), above, the Parties may use a methodology that is mutually agreeable to the Parties.

- l. Beginning on January 25, 2020 and continuing each January 25 thereafter during the Term of this Agreement, Dominion Energy Virginia will provide VEPGA with workpapers showing the derivation of the Average and Excess Cost Allocation Factor that is used in determining the revenue requirements for VEPGA's Generation RACs.

3. TRANSMISSION RATE ADJUSTMENT CLAUSE

A rate adjustment clause to recover Dominion Energy Virginia's costs associated with transmission ("Transmission RAC") was present in the 2014 Agreement and is billed to VEPGA by Dominion Energy Virginia through VEPGA Rider T-CM, as described below:

- a. Pursuant to Amendment No. 9 of the 2014 Agreement, the rates for VEPGA's Transmission RAC were effective from July 1, 2019 to July 31, 2019, and such

rates carry forward and are effective to Customers in this Agreement from August 1, 2019 to June 30, 2020. These rates are based on the annualized revenue requirements set forth on **Attachment E-1** to this Agreement and are set forth on the rider schedules included as **Attachment E-2** to this Agreement. Implementation of these rates is based on the Parties' agreement to bank an amount totaling \$12.0 million, which reflects VEPGA's decision to have a higher Rider T-CM rate for July 1, 2019 through June 30, 2020 rather than to immediately implement all possible savings as included in Dominion's January 25, 2019 rider proposal.

- b. VEPGA's Rider T-CM is designed on a per-kilowatt-hour or a per-kilowatt-basis, depending on the rate schedule.
- c. The VEPGA Rider T-CM revenue requirement is consistent generally in methodology with the combination of the revenue requirements for the Company's Virginia Jurisdictional former Rider T, which is now "combined" with the Company's Virginia Jurisdictional base rates, and the Company's Virginia Jurisdictional Rider T-1 revenue requirement to be filed with the SCC each year during the Term of this Agreement.
- d. The allocation factors for VEPGA Rider T-CM shall be, during the Term, consistent with the allocation of the Network Integrated Transmission Service or NITS costs, regional transmission facility upgrade costs, and other costs as approved by the SCC for the Company's Virginia Jurisdictional Rider T-1 and former Rider T.
- e. The Parties agree to capture any differences between the VEPGA Rider T-CM rates and the annual update approved by the SCC for the Company's Virginia Jurisdictional Customers in VEPGA's Rider T-CM deferral mechanism.
- f. Beginning in 2020 and continuing during 2021 and 2022, Dominion Energy Virginia agrees to notify VEPGA in writing by January 25 of each year of the updated revenue requirement for VEPGA Rider T-CM to become effective for billing to VEPGA at the same level on the following July 1, pursuant to the provisions of Section L., below.
- g. During the Term of this Agreement, the VEPGA Rider T-CM revenue requirement will be comprised of projected costs for each rate year September 1 through August 31; an update of certain costs incurred for each period January 1 through August 31; and an annual deferral and true-up mechanism for the prior calendar year, consistent with the annual update for the Company's Virginia Jurisdictional customers.
- h. **Attachment E-3** shows the specifics of the Company's future Virginia Jurisdictional Rider T-1 filings.

4. DISTRIBUTION RATE ADJUSTMENT CLAUSES

Rate adjustment clauses to recover Dominion Energy Virginia's costs associated with its Strategic Underground Program were present in the 2014 Agreement and are billed to VEPGA by Dominion Energy Virginia through Rider U Phase 1-CM and Rider U Phase 2-CM, as described below:

- a. Pursuant to Amendment No. 9 of the 2014 Agreement, the rates for Rider U Phase 1-CM and Rider U Phase 2-CM were effective from July 1, 2019 to July 31, 2019, and such rates carry forward and are effective to Customers in this Agreement from August 1, 2019 to June 30, 2020. These rates are based on the annualized revenue requirements set forth on **Attachment E-1** to this Agreement and are set forth on the rider schedules included as **Attachment E-2** to this Agreement.
- b. Rider U Phase 1-CM and Rider U Phase 2-CM are designed on a per-kilowatt-hour or a per-kilowatt-basis, depending on the rate schedule.
- c. The Rider U Phase 1-CM and Rider U Phase 2-CM revenue requirement is consistent generally in methodology with the revenue requirements for the Company's Rider U Phase I and Rider U Phase 2 filed with the SCC for the Company's Virginia Jurisdictional customers and ultimately trued-up using their most recent SCC Final Orders for Phase I and Rider U Phase 2.
- d. The applicable allocation factors for Rider U Phase 1-CM and Rider U Phase 2-CM shall be, during the Term, consistent with the allocation used for the Company's Rider U Phase I and Rider U Phase 2 filed with the SCC for the Company's Virginia Jurisdictional customers and ultimately trued-up using their most recent SCC Final Orders for Phase I and Rider U Phase 2.
- e. Beginning in 2020 and continuing during 2021 and 2022, Dominion Energy Virginia agrees to notify VEPGA in writing by January 25 of each year of the updated revenue requirement for Rider U Phase I-CM and Rider U Phase 2-CM to become effective for billing to VEPGA at the same level on the following July 1, pursuant to the provisions of Section L., below.
- f. **Attachment E-3** shows the specifics of the Company's future Virginia Jurisdictional Rider U filings.

5. FUTURE RATE ADJUSTMENT CLAUSES

In the event the Company receives SCC approval for any new rate adjustment clauses during the Term of this Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, except as provided below:

- a. After SCC approval of any future rate adjustment clauses, the Company agrees to provide notice to VEPGA prior to the next January 25 of the revenue requirement for VEPGA that will become effective for billing to VEPGA at this same level on the following July 1, pursuant to the provisions of Section L., below.
- b. Future VEPGA-specific rate adjustment clauses will be updated in the same manner approved by the SCC for the Company’s Virginia Jurisdictional customers.
- c. The ROE for any future VEPGA-specific rate adjustment clause to become effective during the Term of this Agreement shall be the SCC-approved ROE, plus any SCC-approved statutory enhancement, for the Company’s corresponding Virginia Jurisdictional rate adjustment clause.
- d. The capital structure for any future VEPGA-specific rate adjustment clause to become effective during the Term of this Agreement shall be the SCC-approved capital structure for the Company’s corresponding Virginia Jurisdictional rate adjustment clause.
- e. The applicable allocation factors for any future VEPGA-specific rate adjustment clause to become effective during the Term of this Agreement are shown in the table below:

Future VEPGA RAC Allocation Methodology	
Type of RAC	Allocation Factors
Generation	The applicable allocation factor, which may include the average and excess demand allocation factor less 0.10%, to the extent the average and excess demand allocation factor is used in whole or in part to allocate generation riders for Jurisdictional customers
Transmission	Same as the SCC approves for the corresponding Virginia Jurisdictional RAC
Other	Same as the SCC approves for the corresponding Virginia Jurisdictional RAC

- f. The revenue requirement for any future VEPGA-specific Rider to become effective during the term of the 2019 Contract shall take into account any special circumstances and/or arrangements that may be unique to VEPGA to which the parties both agree.
- g. As set forth in Section C. 1.a of this Agreement, during the Term of this Agreement, VEPGA will be exempt from any rate adjustment clause approved by

the Virginia State Corporation Commission for recovery of electric distribution grid transformation projects. Dominion Energy Virginia and VEPGA mutually agree that, except for replacement /supplement PJM (or successor RTO) Demand Response Programs as specified in Section G 5 of this Agreement, VEPGA chooses to opt-out of and will not be subject to rate adjustment clauses related to the Company's renewable portfolio standard program and its demand-side management programs, during the Term of this Agreement.

- h. Costs for any future generation rate adjustment clauses will be allocated among VEPGA rate schedules using VEPGA's choice of the following methods:
 - 1) An allocation methodology of fifty percent (50%) energy and fifty percent (50%) demand to spread such costs among VEPGA rate classes, or
 - 2) An across-the-board percentage change in each of the VEPGA Generation RACs.

In lieu of the methodologies in Sections C.5.h.1) and C.4.h.2), above, the Parties may use a methodology that is mutually agreeable to the Parties.

- i. All rate adjustment clauses shall go into effect subject to any adjustment, consistent with this Agreement and based upon agreement of the Parties resulting from changes identified from an audit by VEPGA, should VEPGA choose to perform such an audit.
- j. Beginning on January 25, 2020 and continuing each January 25 thereafter during the Term of this Agreement, Dominion Energy Virginia will provide VEPGA with workpapers showing the derivation of the Average and Excess Cost Allocation Factor that is used in determining the revenue requirements for any future VEPGA generation rate adjustment clause(s).

D. FUEL RATES AND CHARGES

- 1. Pursuant to Amendment No. 9 of the 2014 Agreement, VEPGA's fuel rate was effective from July 1, 2019 to July 31, 2019, and such rate carries forward and is effective to Customers in this Agreement from August 1, 2019 to June 30, 2020. This rate is based on the annualized revenue requirement set forth on **Attachment E-1** to this Agreement and is set forth on the rider schedule included as **Attachment E-2** to this Agreement. Implementation of this rate is based on the Parties' agreement to bank an amount totaling \$7,678,510 for the fuel rider charge, which reflects VEPGA's decision to have a higher fuel rider charge for July 1, 2019 through June 30, 2020 rather than to immediately implement all possible savings as included in Dominion's January 25, 2019 rider proposal.

2. A zero-base annual fuel factor recovers VEPGA's fuel expenses and is subject to deferred accounting. Annual true-ups of any over- or under-recovery of the prior year's expenses are done during the next annual period for any over- or under-recovery balance.
3. Beginning in 2020 and continuing during 2021 and 2022, Dominion Energy Virginia agrees to notify VEPGA by January 25 of each year of the fuel rate to be included in VEPGA's Fuel Charge Rider A at this same level on the following July 1, pursuant to the provisions of Section L., below.
4. VEPGA's annual fuel factor is established pursuant to the SCC's Definitional Framework for Virginia Electric and Power Company Fuel Expenses (as it may change from time to time and as it is applied to the Company's Virginia Jurisdictional customers). VEPGA's annual fuel factor is adjusted to account for differences between Customers and the Company's Virginia Jurisdictional customers due to differences in loss factors when determining allocation factors.
5. VEPGA's annual fuel factor is subject to adjustment based on adjustments to the Company's Virginia Jurisdictional fuel factor pursuant to review by the SCC of such jurisdictional fuel factor. VEPGA's annual fuel factor is subject to adjustment based upon agreement of the Parties resulting from changes identified from an annual audit of the VEPGA fuel factor consistent with past practices, should VEPGA choose to perform such an annual audit.
6. Dominion Energy Virginia will continue to provide monthly data to VEPGA consistent as feasible with past practices, which includes actual fuel cost allocated to VEPGA members for the prior month, as well as the current amount in the local government deferral fuel account.

E. JOINT ACTION COMMITTEE

1. Dominion Energy Virginia and the VEPGA Board agree to address a number of issues through a joint action committee ("JAC"). The JAC shall be composed of employees of local governments who represent the collective interests of local governments under the direction of the VEPGA Board and Dominion Energy Virginia employees. The Parties agree to undertake involvement in the JAC in good faith, with the overall objective of effecting positive changes in the related procedures of Dominion Energy Virginia and the Customers that improve service to the Customers while improving the Company's ability to provide good service.
2. The parties to the JAC agree to assign representatives who are knowledgeable in the various areas addressed and are in a position to bring about change within their organizations. Neither the VEPGA Board nor the Company is committed to bring members to the table that are not matched by the faithful attendance of commensurate resources from the other. It is understood that the VEPGA representatives cannot mandate changes that VEPGA members are committed to follow. Nonetheless, the

VEPGA representatives shall be empowered to commit with Dominion Energy Virginia to a standardized set of procedures whereby problems encountered by Customers arising from their failure to follow the standardized procedures established by the JAC shall be interpreted by the VEPGA Board as problems incumbent on the particular Customer to correct.

3. The JAC (and/or any subcommittees as the JAC may establish) shall address the following issues:
 - a. The process of estimating, communicating cost, receipt of payment, scheduling, and constructing new services, primarily new street lights.
 - b. The adequate and timely maintenance of street lights.
 - c. The establishment of monthly billing or adjustments to billing in relation to items a. and b., above. This also will include discontinuation of billing for removed street lights.
 - d. The process of estimating, communicating cost, making payment, scheduling, communicating change orders, and constructing private work projects such as line relocations and the conversion of overhead lines to underground. This also will include initiatives to improve the information available to local governments regarding the actually incurred cost of projects where the local government's final charges depend on the actual project cost incurred by Dominion Energy Virginia.
 - e. Other initiatives as the JAC may collectively decide to undertake.

F. OTHER MATTERS ADDRESSED IN THIS AGREEMENT

1. Streetlight Repair Enhancement

The Company will work closely with its local employees and streetlight contractors to provide – on an as-needed basis – proper communication, education, and training regarding the placement and removal of streetlight pole wraps. VEPGA counsel will contact a member of the Company's negotiating team should the streetlight repair issue persist at a systemic level. Should it become necessary to do so, the Company's negotiating team will elevate the issue to the Company's director - Electric Distribution Operations for resolution.

2. Standby Charges for Parallel or Standby Service

If the net metering of Customers' accounts is expanded during the Term of this Agreement and such expansion results in the Company's electing to implement new standby charges which shall be applicable to Customers' net metering accounts, the following shall occur:

- a. The Company will have the right to re-open this Agreement and the Parties will mutually agree to amend this Agreement to implement new standby charges applicable to Customers who operate an electric generator in parallel with the Company, including those Customers who request standby service;
- b. Such standby charges either will be in addition to or in lieu of this Agreement's Schedule C - Miscellaneous and Standby Charges (included in Attachment A, attached hereto and made a part of this Agreement.), standby minimum charges which apply to Customers who operate an electric generator in parallel with the Company, including those who request standby service.

3. Solar Power Purchase Agreement Pilot

- a. The Company will provide VEPGA access to the SCC's third-party power purchase agreement pilot program ("PPA Pilot") for solar- or wind-powered renewable fuel generators ("RFG") on a first-come, first-served basis. In accordance with Chapter 382 of the 2013 Virginia Acts of Assembly, the following conditions shall exist:
 - 1) The aggregated capacity of the PPA Pilot shall not exceed 50 MW;
 - 2) VEPGA's capacity under the PPA Pilot shall be limited to the available capacity remaining under the 50 MW-cap applicable to all PPA Pilot participants, which shall be available on a first-come, first-served basis to all of the Company's participating customer(s);
 - 3) The capacity of any individual RFG shall not exceed 1 MW;
 - 4) VEPGA agrees to abide by the SCC-approved guidelines for the PPA Pilot (refer to the SCC's Final Order in Case No. PUE-2013-00045);
 - 5) Any third-party power purchase agreement under the PPA Pilot shall serve only one Customer and shall not serve multiple Customers;
 - 6) All accounts for a Customer participating under one power purchase agreement in the PPA Pilot must be on contiguous property, as defined in Paragraphs XII.A and XII.B of VEPGA's Terms and Conditions, which are included in Attachment A, attached hereto and made a part of this Agreement;
 - 7) The SCC's currently approved *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314), as may be revised from time to time, shall apply to the RFG;

- 8) The PPA Pilot shall be subject to SCC modification from time to time or to General Assembly directed modifications where the SCC is not administrating such PPA Pilot.
- b. Any Customer with a RFG having a capacity greater than one (1) MW will not be eligible to participate in the PPA Pilot. However, the Company will provide such Customer with other renewable options under this Agreement.

4. Renewable Options

- a. The Company will provide VEPGA with Rate Schedule RG-CM – Renewable Energy Supply Service (Experimental), as discussed in Section G below.
- b. During the Term of this Agreement, at a mutually agreed time, the Company will offer VEPGA Rate Schedule SP-CM – Solar Purchase (Experimental) on a pilot basis, provided there is sufficient funding to cover the price offered for solar generation over and above the Company’s avoided cost.
- c. The Company will provide Rider G-CM pricing and provision of information on facilities that are the sources of the RECs consistent with how Rider G-CM has been treated in previous contracts.
- d. The Company will provide VEPGA access to the pilot program for schools that generate electricity at levels that exceed the school’s consumption as set forth in Chapter 415 of the 2018 Virginia Acts of Assembly (codifying House Bill 1451 from the 2018 General Assembly session).
- e. The Company will provide VEPGA access to the pilot program for municipal net metering as set forth in Chapter 747 of the 2019 Virginia Acts of Assembly (codifying Senate Bill 1779 from the 2019 General Assembly session).
- f. These VEPGA renewable options, which are identified in Sections F.4.a, F.4.b, F.4.c, F.4.d, and F.4.e above, are in addition to the following renewable options that currently are available to VEPGA Customers in accordance with this Agreement: Rate Schedule 19 for renewable energy purchases; the Solar Partnership Program; Rider G-CM; and net metering in accordance with the applicable sections of the SCC’s currently approved *Regulations Governing Net Energy Metering* (“20 VAC 5-315 Rules”) and Future Net Metering Regulations, as defined in Section H.2.a, below. See the section entitled “Net Metering” for more details on net metering.
- g. Dominion Energy Virginia will endeavor to provide VEPGA with any new renewable options that the SCC may approve for the Company’s Virginia Jurisdictional customers during the term of this Agreement or that may be provided via developments in future General Assembly sessions.

5. VEPGA Class Cost of Service Study for Use in the Next VEPGA Contract Negotiations

In Dominion Energy Virginia's proposal for the contract negotiations for the VEPGA contract to be effective following the Term of this Agreement, the Company will provide VEPGA with a VEPGA class cost of service study for the following customer classes: (a) Miscellaneous Light & Power – Low Load Factor; (b) Miscellaneous Light & Power – High Load Factor; Schedule 130; (c) Miscellaneous Light & Power – High Load Factor Schedule 131; (d) Miscellaneous Light & Power – High Load Factor Schedule 132; (e) Miscellaneous Light & Power Schedule 134; (f) Street; and (g) Traffic.

G. VEPGA'S RATE SCHEDULES AND RIDERS

Dominion Energy Virginia and VEPGA mutually agree to the following regarding changes to the rate schedules included in Attachment B, attached hereto and made a part of this Agreement, effective for usage on and after August 1, 2019:

1. Rate Schedule 132

The Parties mutually agree that the previous Rate Schedule 132 cap of 100 active accounts will be increased to 125 active accounts during the Term of this Agreement.

Rate Schedule 132 Customers cannot elect to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC ("PJM"), or any successor regional transmission organization, Demand Response Program, or any Company-sponsored peak-shaving demand response program.

2. Rate Schedules SGCM and SGCM-1

Rate Schedule SGCM and SGCM-1 Customers will not be allowed to participate, either directly or indirectly through a third-party CSP, in any PJM Demand Response Program, or any Company-sponsored peak-shaving demand response program.

3. Rate Schedule SSL and Schedule D

VEPGA and Dominion Energy Virginia will conduct ongoing discussions concerning outdoor lighting related to the transition from High Pressure Sodium Vapor to LED, to LED offerings (including but not limited to rate tiers, fixtures, and color temperatures), to poles and related issues, and to Smart Cities/Smart Communities.

4. Rate Schedule RG-CM

The parties will work to develop VEPGA's Rate Schedule RG-CM (based on the revised schedule approved by the SCC for jurisdictional customers) to be available

on an experimental basis as a companion rate schedule to VEPGA Rate Schedule 130 and 134 Customers.

5. Additional Demand Response Programs

- a) Dominion Energy Virginia will endeavor to provide Customers with any new demand response programs that (a) the SCC may approve for the Company's Virginia Jurisdictional customers during the Term of this Agreement and (b) replace or supplement PJM, or a successor regional transmission organization, Demand Response Programs; provided, however, that VEPGA's participation in such programs will be subject to similar limitations as those imposed on the Company's Virginia Jurisdictional customers.
- b) If cost recovery for such programs continues to be through the Company's Virginia Jurisdictional "A4" transmission rate adjustment clause, the Company will allocate appropriate costs for such programs to VEPGA's Rider T-CM and VEPGA agrees to pay such cost recovery through VEPGA's Rider T-CM rates. If, however, the Company's Virginia Jurisdictional cost recovery for such programs will be through a different mechanism, the Parties agree to amend this Agreement with a mutually agreeable cost recovery methodology for Customers, prior to the Company's providing such programs to Customers.

6. Possible MBR Rate Schedule

VEPGA will determine whether any VEPGA members are interested in a VEPGA Market Based Rate (MBR-CM) rate that includes full distribution costs. If there is an interest, (a) Dominion will offer a MBR-CM for 5 MW or larger customers with other eligibility requirements that match or are broader than the other eligibility requirements for any MBR rate for Jurisdictional customers and (b) Schedule 134 will be revised on a total revenue neutral basis so that, if needed, its distribution rates match those in the MBR-CM rate.

7. Electric Vehicle Rate Schedules

Dominion Energy Virginia will work with VEPGA to develop electric vehicle rate schedules.

H. TERMS AND CONDITIONS

Dominion Energy Virginia and VEPGA mutually agree to the following regarding Terms and Conditions included in Attachment A, attached hereto, effective August 1, 2019:

1. Electric Line Extensions Plan

All of the non-residential portions of the Company's Electric Line Extensions Plan, which were approved by the SCC in the Company's 2013 Biennial Review proceeding (Case No. PUE-2013-00020), will apply to VEPGA.

2. Net Metering

- a. With the following exceptions, the Company will continue to provide net metering to Customers in accordance with (i) the existing SCC's *Regulations Governing Net Energy Metering* (the "20 VAC 5-315 Rules"), as may be changed from time to time, during the Term of this Agreement and (ii) such other law or regulation as may govern net metering for the Company's Virginia Jurisdictional customers ("Future Net Metering Regulations") on the same date as the specific Future Net Metering Regulations become effective for the Company's Virginia Jurisdictional customers under the Company's Virginia Jurisdictional *Terms and Conditions and Schedules for the Provision of Electric Service*.
- b. A Customer, who net meters ("VEPGA Net Metering Customer") will receive the benefits of and will be responsible for the costs imposed by the 20 VAC 5-315 Rules and Future Net Metering Regulations. However, the 20 VAC 5-315 Rules and Future Net Metering Regulations for which a VEPGA Net Metering Customer logically cannot qualify (e.g., being an agricultural net metering customer, as defined in the 20 VAC 5-315 Rules or receiving residential standby charges) shall not be applicable to the VEPGA Net Metering Customer. However, the appropriate standby charges that are included in Schedule C - Miscellaneous and Standby Charges, which is attached hereto and is a part of this Agreement, shall continue to be applicable to the Customer and to the VEPGA Net Metering Customer.
- c. As such, the Company will provide net metering for "totalized" accounts only for a VEPGA Net Metering Customer's accounts which are located on contiguous property, as described in Paragraphs XII.A and XII.B of VEPGA's Terms and Conditions, which are included in Attachment A, attached hereto and made a part of this Agreement. In the event that the SCC approves modifications to the Company's Virginia Jurisdictional *Terms and Conditions and Schedules for the Provision of Electric Service* Section IV, Paragraphs IV.E.1., and IV.E.2., either Party shall have the right to open this Agreement for the Parties to agree mutually to make corresponding modifications to VEPGA's Terms and Conditions Paragraphs XII.A. and XII.B., which are included in Attachment A, attached hereto and made a part of this Agreement.

3. Dominion Energy Virginia Design Errors

It can be difficult to determine during a cost-plus project which equipment items need to be added because of unforeseen circumstances versus design omissions. As such, the Company will provide Customers with an explanation for any necessary equipment

additions during the course of the project. In addition, a flat charge is an alternative for VEPGA construction projects.

4. Rate Comparisons

- a. During the Term of this Agreement, Dominion Energy Virginia will endeavor to provide rate comparisons for Customer accounts at least once every 14 months in accordance with the same criteria used for rate comparisons in the 2014 Agreement.
- b. In addition, during the Term of this Agreement, the Company will track actual revenue migration to determine the basis for revenue migration to be used in setting the change in VEPGA's distribution and generation base revenues in the subsequent agreement between VEPGA and the Company (i.e., the VEPGA electric service agreement that follows this Agreement).
- c. The Terms and Conditions will be revised to specify that when a Dominion rate comparison analysis is faulty due to bad data, pricing inputs, or technical issue, concerning a VEPGA member saving by switching rate schedules, and a VEPGA member can show that switching rates due to such rate comparison led to increased total bills, Dominion will re-bill the account as if it had not switched rate schedules, at the Customer's request. The re-billing will be applied retroactively back to the time of the rate change or for a period of 18 months, whichever is shorter. All other billing issues resulting in re-billing will be subject to the existing limitations set forth in the Terms and Conditions.

5. Tax Effect Recovery Factor

The Company and VEPGA mutually agree that language addressing TERF exemptions which are no longer applicable due to changes in federal tax law will be deleted from Section XII.H. of the Terms and Conditions.

6. Sample Load Letter

A sample load letter will be added to the Terms and Conditions.

I. PUBLIC PROCUREMENT ACT

To the extent that the Virginia Public Procurement Act, Va. Code §§ 2.2-4300 *et seq.*, is applicable to this Agreement, the Company shall comply with Va. Code §§ 2.2-4311, 2.2-4312 and 2.2-4354. Failure to comply with these provisions shall not constitute grounds for termination of this Agreement.

J. GENERAL

1. Subject to Section A.1 of this Agreement, and except as otherwise specifically agreed to in writing, this Agreement supersedes, as of its Effective Date, both the 2014 Agreement and the Agreement in Principle, between VEPGA and the Company. This Agreement shall inure to the benefit of and be binding upon the successors or assigns of each of the Parties hereof.
2. This Agreement shall be binding upon the Customer and the Company and shall not be modified by any promise, agreement or representation of any agent or employee of the Company or VEPGA except in writing and executed by such a duly authorized official or officer.
3. The obligations of the Company and the Customer for service under this Agreement are subject to appropriations by Customer's governing body to pay for such service.
4. In the event any provision, or any part or portion of any provision of this Agreement shall be declared by a court of competent jurisdiction to be unlawful, invalid, void or otherwise unenforceable, the remainder of this Agreement shall be severable and remain enforceable. Only the provision (or part or provision thereof) so declared shall be considered unlawful, invalid, void or otherwise unenforceable.

K. ACCOUNTING METHODOLOGY

VEPGA accepts that for the Term of this Agreement, Dominion Energy Virginia is continuing to include Construction Work in Progress ("CWIP") as a component of rate base for ratemaking purposes and has discontinued the accrual of Allowance for Funds Used During Construction ("AFUDC") with the exception of AFUDC accruals related to riders prior to the implementation of new riders, as per Virginia Jurisdictional rider methodology.

L. CONFIDENTIALITY OF UPDATED RIDER AND FUEL REVENUE REQUIREMENTS

The Parties understand and mutually agree that the updated riders and fuel revenue requirements information ("Riders and Fuel Information") to be provided by Dominion Energy Virginia annually by January 25 of each year, as referenced in various sections, above, is being provided to VEPGA for its members to utilize for budgetary planning purposes. It is further understood and agreed that VEPGA and its members will treat the Riders and Fuel Information as confidential and that neither VEPGA nor its members will divulge the Riders and Fuel Information to a third party, unless required by law, until such time that the Riders and Fuel Information becomes public.

M. RIDERS CARRY FORWARD TO NEXT AGREEMENT

Provided VEPGA and Dominion Energy Virginia agree to either extend this Agreement or execute a new agreement, the VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses,

which include the Current Generation RACs, Rider U Phase 1-CM, Rider U Phase 2-CM, Rider T-CM, and any other rate adjustment clause(s) that may become effective for VEPGA (in accordance with Section C.4., above) at the beginning of a new agreement will be as based on Dominion's January 25, 2022 proposal as reviewed and agreed to by VEPGA, until such riders are subsequently updated.

At the termination date of this Agreement, if the Parties do not mutually agree to either extend this Agreement or execute a new agreement, the Parties agree to develop a mutually agreeable procedure to credit or charge for any over- or under-recoveries as of the ending date of this Agreement for VEPGA Fuel Charge Rider A and the VEPGA rate adjustment clauses, which include the Current Generation RACs, Rider U Phase 1-CM, Rider U Phase 2-CM, Rider T-CM, and any other rate adjustment clause(s) that may be effective for VEPGA in accordance with Section C.4., above.

N. RENEWABLE ENERGY PROGRAM

As Dominion Energy Virginia's renewable energy program supplier contract terminates on December 31, 2021, it may be necessary for the Company and VEPGA to re-negotiate a new fixed price for renewable energy certificates to become effective on and after January 1, 2022, under Rider G-CM. The Parties mutually agree to address any need for a revised Rider G-CM fixed price at the appropriate time during the Term of this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives as of the Effective Date.

SIGNATURE PAGE TO FOLLOW

VIRGINIA ELECTRIC AND POWER COMPANY

BY: _____
Thomas P. Wohlfarth
Senior Vice President – Regulatory Affairs

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

BY: Susan M. Hafeli
Susan M. Hafeli
Chair

VIRGINIA ELECTRIC AND POWER COMPANY

BY: Thomas P. Wohlfarth
Thomas P. Wohlfarth
Senior Vice President – Regulatory Affairs

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

BY: _____
Susan M. Hafeli
Chair

ATTACHMENT A

TERMS AND CONDITIONS

TERMS AND CONDITIONS
FOR THE PROVISION OF ELECTRIC SERVICE
TO MUNICIPALITIES AND COUNTIES - VIRGINIA

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**TERMS AND CONDITIONS
FOR THE PROVISION OF ELECTRIC SERVICE
TO MUNICIPALITIES AND COUNTIES - VIRGINIA**

I. DEFINITIONS

In addition to other terms specifically defined elsewhere in the Agreement, where capitalized, the following words and phrases shall be defined as follows in these Terms and Conditions:

“Additional Annual Revenue” – the additional continuing annual revenue, which is adjusted to exclude all fuel revenue and is anticipated reasonably by the Company from the facility being upgraded or added to the Company’s system.

“Agreement” means the *Amended and Restated Agreement for the Provisions of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company*, effective as of August 1, 2019, including its Attachment A (Terms and Conditions), its Attachment B (Rate Schedules and Riders), its Attachment C (VEPGA Members), and any subsequent amendments, all of which are incorporated herein by reference.

“Betterment” – the portions of an overhead to underground conversion project which are designed to improve other portions of the Company’s system or better the existing service other than to assure reasonably the reliability of the converted facilities.

“Civil Construction” – the opening and closing of trenches and streets, and the installation of all necessary duct banks, manholes, and related items.

“Cost Estimate” – a detailed estimate of the labor and Materials, which will be used for a project.

“Customer” – a Virginia Energy Purchasing Governmental Association member who has been bound pursuant to Section A.1. of the Agreement.

“Company” – Virginia Electric and Power Company doing business as Dominion Virginia Power in Virginia.

“Delivery Point” – the point where the Company’s conductors for delivering Electric Service are connected to the Customer’s conductors for receiving Electric Service unless otherwise mutually agreed.

“Distribution Service” – the delivery of electricity through the distribution facilities of the Company to the Delivery Point of a Customer.

I. DEFINITIONS (Continued)

“Electric Delivery Service” – Distribution Service, and the delivery of electricity under this Agreement to Customers served at transmission level voltage, and related utility services.

“Electric Service” – the provision, by the Company to the Customer, of Electric Delivery Service, Electricity Supply Service, related utility services, and – where applicable – the interconnection of electric generators with the Company.

“Electrical Construction” – the pulling of primary, secondary and/or service cable, and the placement of transformers, switches and similar devices, but excludes terminating cables, splicing cables, making the facilities ready to be energized, energizing the facilities, and any other work requiring specialized skills relating to the operation of the Company’s distribution facilities.

“Electricity Supply Service” – generation of electricity and its transmission to the distribution facilities of the Company on behalf of a Customer.

“Excess of Four Years’ Revenue” – the amount by which the estimated cost of installing the described facilities exceeds four times the Additional Annual Revenue, so determined.

“Future Net Metering Regulations” – the existing State Corporation Commission of Virginia *Regulations Governing Net Energy Metering* (the “20 VAC 5-315 Rules”), as may be changed from time to time, during the term of the Agreement and (b) such other law or regulation as may govern net metering for the Company’s Virginia Jurisdictional customers on the same date as the specific Future Net Metering Regulation becomes effective for the Company’s Jurisdictional customers under the Company’s Jurisdictional Terms and Conditions.

“Joint Action Committee” or “JAC” – forum, which meets quarterly and is comprised of both Company and VEPGA representatives. The purpose of the Joint Action Committee is to address and resolve issues outside of the Agreement negotiating process.

“Lighting Design” – the specification of luminaires and their positioning to provide adequate illumination of the desired area considering the intended use of the area; also, includes the positioning of poles, brackets, luminaires, and related fixtures to provide adequate clearances and safety zones.

“Materials” – equipment or supplies furnished by the Company to the Customer or to the Customer’s contractor.

“Maximum Measured Demand” – the highest average demand measured during any 30-minute interval.

I. DEFINITIONS (Continued)

“Net Cost” – the difference between the Company’s estimated cost minus the Customer’s contribution for connecting Electric Service or rearrangement to match the Customer’s requested load requirement.

“Normal Variance Limit” – the lesser of 115% of the estimated cost or \$25,000 in regards to actual project costs which exceed the estimated cost, as described in Subsection XII.I.

“PJM” – PJM Interconnection, LLC (Pennsylvania-New Jersey-Maryland Interconnection LLC) is a regional transmission organization (RTO), which is part of the Eastern Interconnection grid that operates an electric transmission system, or any successor RTO.

“Progress Billing” – is defined in accordance with Subsection XII.I. of the Terms and Conditions.

“Rate Schedule” – the Company’s rate schedules applicable to Customers purchasing bundled electric transmission, distribution, and generation services from the Company, i.e., both Electric Delivery Service and Electricity Supply Service from the Company.

“Tax Effect Recovery Factor” – TERF – Tax Effect Recovery Factor, as described in Subsection XII.H.2.

“Terms and Conditions” – is this document, which is Attachment A to the Agreement.

“Underground Distribution Area” – an area within a major metropolitan high load density center which has been designated by the Company with concurrence of the Customer.

“VEPGA” – the Virginia Energy Purchasing Governmental Association.

II. NORMAL ELECTRIC SERVICE AND SERVICE CONNECTIONS**A. Request for Electric Service**

1. The Customer shall request and the Company shall supply Electric Service at mutually agreed upon locations in addition to those served as of the effective date of this Agreement. Requests for connection of service or disconnection of service will be made in writing.
2. The Company will furnish Electric Service to the Customer for use only on the premises owned or leased by the Customer and such Electric Service shall be used only for the Customer’s own purposes. Electric Service shall not be provided or allowed under this Agreement to a separately metered, privately-owned residence or business providing any type of service to the public, except where such service is incidental to the operation of the Customer’s facility.

II. NORMAL ELECTRIC SERVICE AND SERVICE CONNECTIONS (Continued)**B. Delivery Point**

Normally, Electric Delivery Service will be furnished through one Delivery Point and one set of metering apparatus. All metering apparatus used for billing shall be owned, operated, and maintained by the Company.

C. Compliance of Customer's Installation with the Company's Blue Book

The Company shall not be required to provide Electric Delivery Service unless the Customer's installation has been made in accordance with the applicable provisions of the Company's published Information and Requirements for Electric Service: The Blue Book (<http://www.dom.com/dominion-virginia-power/customer-service/for-businesses/pdf/bluebook.pdf>).

D. Location of Company's Metering Equipment

The Customer shall provide at a mutually agreeable location suitable space for the installation of the necessary metering apparatus which space normally shall be:

1. Substantially free from vibration;
2. An outside location unless otherwise approved by the Company. For detached single-family residential structures a side location shall be used where practicable;
3. Readily accessible and convenient for reading, testing, and servicing;
4. Protected from damage by the elements or the negligent or deliberate acts of persons.

E. Characteristics of Electric Service

The Company will provide Electric Service to the Customer at 60 Hertz of the phase and Company-standard nominal voltage desired by the Customer to each mutually agreed upon Delivery Point, provided Electric Service of the phase and voltage desired by the Customer is available generally in the area in which Electric Service is desired. The characteristics at which Electric Service will be furnished at each Delivery Point will be given in writing to the Customer.

F. Submetering of Electric Service

The submetering of Electric Service is permitted in accordance with the following:

II. NORMAL ELECTRIC SERVICE AND SERVICE CONNECTIONS (Continued)

1. The Electric Service furnished by the Company shall not be submetered by the Customer for resale or assignment to another entity except to the extent that such is incidental to the performance of the Customer's official duties and the Company cannot provide and bill reasonably and separately the Electric Service. This provision, however, shall not be construed as preventing the Customer from providing submetered Electric Service to publicly-assisted housing and similar projects.

2. The Customer may install submetering equipment in or at an apartment house or complex, office building, or other public facility for each individual dwelling unit or rental unit, or contractor facility whose purpose it is to construct a permanent facility for the Customer's use, or other public facility (for use incidental to the operation of the Customer's facility), as long as such submetering fairly allocates the cost of each meter's or submeter's electrical consumption and electrical demand charges on the basis of the charges made to the Customer. The Customer shall not impose on the tenant any charges over and above those charged to it by the Company, except that an additional service charge not to exceed two dollars per month per dwelling unit or rental unit may be collected to cover administrative costs and billing. Further, the Customer shall maintain adequate records regarding submetering and shall, upon request make such records available for inspection by the tenant during reasonable business hours. The provisions of this section shall not restrict the right of the Customer to recover in periodic lease payments the tenant's fair share of Electric Service costs attributable to common areas and costs incurred by the Customer in establishing and maintaining the submetering system.

G. Permits

1. The Company will make application for the permits and acquire the easements necessary to build its delivery facilities to the property occupied by the Customer. If needed, the Company may request the reasonable assistance of the Customer in obtaining these permits and easements. The Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Customer's wiring, and access for all other proper purposes, including an easement or permit from the land owner for the Company's facilities. The Company shall accept a permit across property owned by the Customer only if the Customer agrees that in the event the permit is revoked, or terminated, or if removal is otherwise desired by the Customer, the Customer agrees to pay the cost of removing the Company's facilities and, if appropriate, replacement. Upon the revocation or termination of the permit, the Customer agrees to provide, if needed, a suitable substitute easement or permit subject to the same terms provided for above to insure continuity of Electric Service to the public.

II. NORMAL ELECTRIC SERVICE AND SERVICE CONNECTIONS (Continued)

2. In the event the Customer sells or conveys the property where the Company's facilities are located by permit, the Customer shall provide for a suitable easement for the Company's facilities.
3. The Company shall not be required to provide Electric Service until a reasonable time has elapsed after the Company has obtained or received all necessary permits, certificates, and easements. With proper coordination between the Company and the Customer, Electric Service will be supplied within ninety days from the later of:
 - a. Receipt of written authorization from the Customer; or
 - b. The date upon which all above documents are obtained.

H. Load Letter

The Company's sample load letter as of August 2019 is provided at the end of the Terms and Conditions. Updates to this load letter may be made from time to time and are available on dominionenergy.com

- I. To the extent the Customer desires service utilizing Materials which the Company does not maintain as a general inventory item and the Company agrees to provide Electric Service using such Materials, the Customer agrees that the initial installation of Electric Service may be delayed due to ordering lead-times and further agrees that repairs and replacements may be delayed due to re-ordering lead-times. The Company agrees that providing timely Electric Service is important and will undertake reasonable efforts to minimize delay.
- J. Should any change or changes in the service connection furnished to the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Delivery Point shall be borne by the Customer.
- K. Whenever Electric Service (other than temporary service) is connected or reconnected for the Customer at any particular location, a Service Connection Charge in the amount specified in Schedule C - Miscellaneous and Standby Charges will be made by the Customer to the Company. However, this connection charge will not be made for unmetered street and traffic control light connections.

III. EXCESS FACILITIES SERVICE

Whenever the Customer requests the Company to provide Electric Service to a single premises as described in Subsection III.A., below, in a manner which requires the Company to supply equipment and facilities in excess of those which the Company normally would provide in Sections II. and XII. of the Terms and Conditions and the Company finds it practicable, such excess equipment and facilities shall be provided under the following conditions:

- A. Electric Service will be supplied through such excess equipment and facilities only to a single premises consisting of contiguous property whose surface is not divided by any dedicated public street, road, highway, alley or by property not owned or leased by the Customer.
- B. The facilities supplied shall be of a kind and type of transmission or distribution line or substation equipment normally used by or acceptable to the Company and shall be installed in a place and manner as mutually agreed upon. All equipment furnished and installed by the Company shall be and remain the property of the Company. When excess facilities are provided to provide Electric Service at more than one Delivery Point, the Company-supplied primary facilities interconnecting the Delivery Points shall be located on the Customer's premises. The charge for such excess facilities shall be calculated as specified in Schedule B, Excess Facilities Service Rate, of the Agreement.
- C. Whenever a Customer requests the Company to furnish an alternate source of delivery that the Company normally would not furnish, the Facilities Charge for the alternate delivery facilities shall be calculated as specified in Schedule B, Excess Facilities Service Rate, of the Agreement. When the facilities used to provide alternate service to a Customer are used to serve other customers also, the cost of such facilities shall be included in the calculation of the Facilities Charge only in the proportion that the capacity reserved for alternate service to the Customer bears to the operating capacity of such facilities.

Except as may be mutually agreed, for alternate service arrangements existing prior to July 1, 1997, where the alternate service delivery is made through a meter that is independent of the regular service meter, in addition to the charges for excess facilities the following provisions shall apply:

- 1. The Customer shall limit purchases through the alternate service meter to those times when the Company's provision of Electric Service to the regular service meter is interrupted, or for reasonable tests of the Customer's equipment, or for failure of the Customer's equipment necessitating temporary use of the alternate source.
- 2. The amount billed for Electric Service at the regular service meter shall be the amount determined by applying the appropriate Rate Schedule to the readings of the regular service meter alone.

III. EXCESS FACILITIES SERVICE (Continued)

3. The total combined amount billed for Electric Service at the regular service meter and the alternate service meter shall be determined by combining the readings of the regular service and alternate service meters and applying such combined kWh and demand to the Rate Schedule under which Electric Service is purchased at the regular service meter, but not less than the regular service meter amount plus the Alternate Service Meter Minimum Charge described in Schedule C — Municipal and County Miscellaneous and Standby Charges, of the Agreement.
 4. The amount billed for Electric Service at the alternate service meter shall be the combined amount in Subsection III.C.3., above, less the regular service meter amount in Subsection III.C.2., above.
 5. When the service arrangements at such locations are modified and where practicable: (1) the service facilities will be arranged so that all electricity is measured by one meter whether supplied from the regular service or the alternate service; and (2) the charges for excess facilities shall be modified to reflect the revised metering arrangement.
- D. The Company shall not be required to make such installations of equipment and facilities in addition to those normally provided until the parties have executed such agreements and fulfilled such other conditions as may be appropriate for the installation contemplated.
- E. Upon initiating service under Section III for the purpose of master metering multiple Delivery Points for residential dwellings, the Customer shall not have the option of converting (or reverting) to individual metering for a period of ten years following initiation of the master metering, unless otherwise mutually agreed by the Company and the Customer.
- F. Nothing in this Section III shall be construed to prohibit the Customer from serving any Customer load on any contiguous property whether or not divided by a public street, road, highway, alley or property not owned by the Customer through Customer owned, maintained and operated equipment so long as the other provisions of these Terms and Conditions are not violated.

IV. RIGHT OF ACCESS

The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of reading the Company's meters, removing the Company's property and for any other purpose related to the inspection, operation, maintenance, or improvement of the Company's facilities.

V. VOLTAGE VARIATION

- A. Unless otherwise agreed by the Parties hereto in writing and attached hereto, the Company will endeavor to provide Electric Delivery Service voltages within the following limits:

The variation from nominal voltage to minimum voltage will not exceed 7.5% of nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5% of nominal voltage. Variations in voltage in excess of these specifications arising from causes beyond the control of the Company shall not be considered a violation hereof.

- B. The following definitions apply to terms used above:

Nominal Voltage - The reference level of service voltage;

Maximum Voltage - The greatest 5-minute mean or average voltage;

Minimum Voltage - The least 5-minute mean or average voltage.

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES

A. Meter Reading

Meters may be read in units of 10 kWh and bills rendered accordingly.

B. Meter Testing

1. The metering equipment installed by the Company to measure the electricity used by the Customer shall be tested by the Company in accordance with the Company's standard meter testing practices.
2. The Company will, without charge, make a test of the accuracy of registration of the metering equipment upon the request by the Customer, provided the Customer does not request such a test for any individual meter more frequently than once in each 24 months. If more than one request test is made in a 24-month period, the Customer will pay all costs of making all tests other than the first test unless the results of such additional request test indicate the accuracy of the meter to be more than 2% fast or slow, in which case no charge for said request test will be made.
3. When a meter is found to be no more than 2% fast or slow, no adjustment will be made in the Company's bills. If the meter is found to be more than 2% fast or slow because of incorrect calibration, the Company will rebill the Customer for the correct amount as reasonably calculated for a period equal to one-half of the time elapsed since the last previous test, but in no case for a period in excess of twelve months. The percentage registration of a meter will be calculated by the "weighted average" of light load and full load, which is

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

calculated by giving a value of 1 to the light load and a value of 4 to the full load.

C. Unmetered Electric Service Due to Tampering

1. Whenever it is found that unmetered Electric Service is being used by the Customer as a result of tampering, the Customer will pay to the Company an amount reasonably estimated by the Company with input from the Customer to be sufficient to cover the Electric Service used but not recorded by the meter and not previously paid for.
2. Whenever it is found that, as a result of tampering which occurred on the property of the Customer (excluding public roadways), unmetered Electric Service is being used by an agent or employee of the Customer and the Customer benefited from the use of the unmetered Electric Service, the Customer will pay to the Company an amount reasonably estimated by the Company with input from the Customer to be sufficient to cover the Electric Service used but not recorded by the meter and not previously paid for to the extent the Company cannot recover payment for the unmetered Electric Service from the Customer's agent or employee.

D. Improper Billing – Other Than Incorrect Calibration or Tampering

Whenever it is found that, for any reason other than incorrect calibration or tampering, the Company has not billed properly the Customer, the Company will rebill the Customer in accordance with the following:

1. In the event the true amount of Electric Service used by the Customer cannot be determined, an estimate will be made of the Electric Service used during the period in question. Such estimate will be based upon all known pertinent facts, and the amount of Electric Service so estimated will be used in calculating the corrected bill.
2. The period of rebilling shall be as required to correct billing, but shall not exceed thirty-six months from the original date that the Company notified the Customer. Where incorrect meter registration is the cause of improper billing, the total period of rebilling also shall not exceed one-half the time elapsed since the last previous test of the metering apparatus.

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)**E. Rendering of Bills Electronically**

1. Upon request of the Customer and upon execution of a suitable supplemental agreement, the Company will render bills electronically in accordance with the American National Standards Institute (ANSI) X12 standard for electric bills (EDI810 Transaction Set version 4010). The Company may from time to time upgrade to a newer standard, but will support previous standards for a reasonable period as to allow the Customer to upgrade to the newer standard. Upon initiation of electronic billing, the Company will render paper bills to the Customer for a period not to exceed three billing months.
2. For separately-billed accounts on a Consolidation of Bills statement, the Customer currently has the ability to view on the Company's Manage Your Account web portal an Adobe .pdf file of the billing statement for the Customer's own separately-billed "child" accounts, which comprise the Consolidation of Bills statement. The billing statements for the separately-billed "child" accounts are available only for the most recently completed billing month.

By November 1, 2014, the Company will modify the Company's Key Customer and Manage Your Account web portals to allow Customers with a Consolidation of Bills statement the ability to access the billing statement for each of the separately-billed "child" accounts, which comprises the Consolidation of Bills statement, for the most recently completed billing month, plus the previous 11 consecutive billing months.

F. Interval Meters, Data Pulses, Time and Data Pulses

Interval meters, data pulses and, where available, time and data pulses shall be supplied in accordance with the following:

1. The Company shall provide an interval meter on a Delivery Point at no charge when the Customer's Maximum Measured Demand has reached or exceeded 500 kW during any three of the preceding 12 billing months or where the Company, in its sole judgment, determines the anticipated demand will reach or exceed 500 kW three or more times in the immediately prospective 12-month period. Any modems or other additional equipment will be provided in accordance with Subsection VI.G., below.

If the Customer does not meet the above criteria for an interval meter at no charge, the Customer may request an interval meter in accordance with the terms and charges stated in Subsection VI.G., below.

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

2. Subject to the availability and other provisions as described herein, the Company shall supply data pulses or data and time pulses upon the Customer's request at the point of the Company's metering using Company-owned contact closures. Such data pulses or data and time pulses are available only where (a) the Customer requests an interval meter in accordance with Subsection VI.G., below or (b) the Company has, for its own purposes or pursuant to Subsection VI.F.1., above, installed suitable instrument transformer metering equipment or suitable interval metering equipment. If the Company changes the type of metering equipment serving the Customer, the Company shall have the right to change the nature of the data pulses provided or discontinue providing pulses altogether, however, any charges to the Customer related to the provision of pulses shall be adjusted accordingly. The Company shall bill contact closures for data or data and time pulses to the Customer in accordance with the charges stated for contact closures in Subsection VI.G., below.
3. The Company shall have access to any metering equipment installed pursuant to Subsections VI.F.1., VI.F.2., or VI.G. at no charge to the Company, via any telephone lines which the Customer may cause to be connected to such metering equipment.
4. The nature of time and data pulses vary according to the specific equipment involved and, accordingly, the Customer shall exercise due diligence in determining the nature of the pulses supplied. Upon (a) installation of the facilities used by the Company to supply pulses and (b) any subsequent changes in the nature of the pulses supplied, the Company will provide the Customer written notification of the number of circuits, whether the pulses are totalized or non-totalized, and whether the pulses include or exclude time pulses.
5. The Company shall not be responsible for any of the following:
 - a. Any and all communications and control equipment between the Customer's equipment and the Company's metering points;
 - b. The precise synchronization of the Company's meter clock time with the clock time used by the Customer;
 - c. The accuracy or malfunction of the Customer's related equipment; or
 - d. The Customer's use, misuse or misapplication of the pulse data or interval data.
6. The Company may make reasonable and necessary changes to the Company's facilities involved in the supply of interval data, or time or data pulses, including, but not limited to, changes in the current transformer ratios, changes in the potential transformer ratios, changes in the pulse initiating equipment, and changes in the interval data capturing or recording equipment. The Customer shall be responsible for making any changes to the Customer's equipment necessitated by changes in the Company's equipment.

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

7. The following provisions apply to the locations where the Company provided time or data pulses prior to July 1, 2001:
 - a. If, at the service location, the Customer has installed and has in normal daily operation, an automated energy management system which meets the Company's specifications, a facilities charge shall be made for the additional facilities required to supply pulses only to the extent the cost of the additional facilities exceeds the cost of a standard contact closure installation. The standard installation shall be for electricity delivered at 480 Volts or less; shall be based on supplying pulses for the actual number of Company-supplied Delivery Points not to exceed four Company-supplied Delivery Points; and shall include data transmission wiring between the actual number of Company-supplied Delivery Points, not to exceed four Company-supplied Delivery Points, with such wiring utilizing Customer installed, owned, and maintained conduit.
 - b. When pulses are supplied in accordance with Subsection VI.F.2., the Customer's energy management equipment and any records relating directly to (1) the maintenance of such energy management equipment and (2) the use of the pulses for load control purposes shall be subject at all reasonable times to inspection by the Company. The Customer shall maintain such records which cover the most recent six months of the equipment's operation.
8. For services provided by the Company pursuant to this Subsection VI.F., the Company shall not be liable for any losses or damages whether based on contract, strict liability, or warranty (whether expressed or implied), arising from, caused by, or resulting from the use or misuse of such services by the Customer or the supply of such services by the Company.

G. Charges for Customer-requested Interval Meters and for Contact Closures

As provided for in the tables below, interval meters and contact closures shall be available to Customer upon Customer request.

The specified charges for each option shall apply as follows:

1. The applicable Installation Charge listed below shall be increased by the TERF, as described in Subsection XII.H.2., and shall be paid by the Customer prior to the installation.
2. In addition, the Customer shall pay an on-going Monthly O & M Charge that is equal to the applicable Installation Charge multiplied by the currently effective Distribution and Substation One-time Excess Facilities Charge

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

percentage, as shown in Schedule B, Excess Facilities Service Rate, of the Agreement. Such payment will continue until the Interval Metering Service Option is discontinued in accordance with Subsection VI.G.3., below.

3. The One-time Removal Charge shall apply when either a) the Customer requests removal of the Interval Metering Service Option or b) the Customer discontinues Electric Service at the location of the Interval Metering Service Option.
4. The Company will acknowledge receipt of the Customer’s request for Interval Metering Service Options in writing within five business days after receiving such request. The Company’s response shall include an explanation of the process and identify the Customer’s prerequisites for commencing and completing the work. Once the Customer has completed the applicable prerequisites, the Company shall complete the work within 45 calendar days, or as promptly as working conditions permit.

The applicable Installation Charges and One-time Removal Charges for the Interval Metering Service Options are as follows:

Interval Metering Service Options Installation and One-time Removal Charges for Interval Meters		
Type	Installation Charge	One-time Removal Charge
Single-phase, 240 Volt, class 200	\$271.50	\$62.38
Single-phase, 240 Volt, 3 wire, class 320	\$216.48	\$62.38
Single-phase, 240 Volt, 3 wire, class 400 OR Three-phase, 120 Volt, 4 wire, class 400	\$787.70	\$143.75
Three-phase, 120 Volt, 4 wire, class 200 and 320, or class 10 and 20	\$233.79	\$143.75

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

Installation and One-time Removal Charges for Contact Closures		
Type	Installation Charge	One-time Removal Charge
One Circuit (Assumes Recorder Under Glass), or Single Service (Assumes Demand Meter Installation)	\$203.77	\$108.49
Additional Circuits at Same Site (Assumes Recorder Under Glass)	\$122.40	\$27.12

If the Customer requests a special metering functionality (i.e., an Interval Metering Service Option configuration that is different from the types stated above, and that is determined by the Company to be within its capability to provide), the Company will acknowledge receipt of the Customer's request for the special metering functionality in writing within five business days after receiving such request. The Company's response shall indicate that within 30 days the Company will provide the Customer with the applicable Installation Charge (calculated by the Company on the basis of net incremental cost), the One-time Removal Charge, the Monthly O & M Charge, the process, and the Customer's prerequisites, which must be completed before the Company can commence and complete the installation of the special metering functionality.

Once the Customer has completed the applicable prerequisites, the Company shall provide the special metering functionality within 45 calendar days, or as promptly as working conditions permit.

The Company will own interval metering service devices used for measuring and billing the Customer for its consumption of demand and energy. The Company is responsible for the installation and removal of all meters.

H. Contract Minimums

1. Effective July 1, 2001, the Company may require, in response to the Customer's request for newly initiated or increased load of the Customer, contract minimum amounts for a separately-billed account ("account") if any of these three conditions exist:
 - a. The account has a delivery capacity of 500 kVA or more and the Company's Net Cost exceeds \$5,000;
 - b. The delivery capacity is less than 500 kVA and the Company's estimated Net Cost to connect Electric Service or rearrange to match the

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

Customer's requested load requirement exceeds the greater of \$10,000 or \$50 per kVA of anticipated load; or

- c. The loading of a transformer caused by serving new or rearranged electrical loads rearranged at the Customer's request is to be less than fifty percent of such transformer's nominal capacity for a period of more than twelve months and no more than five percent of the nominal capacity of the transformer is used to serve other customers.
2. The Net Cost amounts above shall exclude improvements to existing facilities used in common with third parties to the extent the Customer's newly initiated or increased load is not at least one-fourth of the maximum steady load capacity of the existing equipment. [For example, when a transformer with a capacity of 1,500 kVA serves the existing load of multiple customers totaling 1,300 kVA including the Customer's load of 300 kVA, and the Customer adds 374 kVA of load for a total Customer load of 674 kVA, and the Company replaces the existing transformer with the next largest transformer having a capacity of 2,000 kVA, then the Company's Net Cost of the transformer replacement would not be included as a cost component in determining whether the \$5,000 threshold of item (1), above, was met because the Customer's additional 374 kVA load did not total 25% or more of the capacity of the existing 1,500 kVA transformer. However, if the Customer adds 375 kVA of load (rather than 374 kVA of load), then the Company may include its Net Cost of re-sizing the transformer from 1,500 kVA to 2,000 kVA in determining whether the \$5,000 threshold was met.]
3. Minimums shall be in the form of a minimum kW amount to be applied to the charges for Electric Delivery Service (as opposed to Electricity Supply Service), except where Electric Delivery Service charges are not stated as discrete dollar amounts per kW for only Electric Delivery Services, in which case they shall be in the form of a stated dollar minimum. The Company may establish both a kW-based minimum and a stated dollar minimum for a given account, but shall only apply the kW-based minimum when the account is billed under a rate having a discrete dollar amount per kW for only Electric Delivery Service, and the Company shall only apply the stated dollar minimum when the account is billed under a rate that does not have a discrete dollar amount per kW for only Electric Delivery Service. The Company shall reasonably determine, based on information provided by the Customer or the Customer's designee, the anticipated kVA at the Delivery Point and any stated

VI. METER READING AND BILLING OR REBILLING FOR METERED OR UNMETERED SERVICES (Continued)

dollar minimum. Any kW minimum amount shall not exceed 70 percent of the anticipated peak kVA load utilized by the Company to size its equipment.

4. For accounts served under a Rate Schedule that does not contain discrete per kW charges for Electric Delivery Service, any stated dollar minimum shall not exceed 50 percent of the anticipated average monthly bill (excluding Fuel Charge Rider A charges) for all components of service. For accounts served under a Rate Schedule that contains discrete per kW charges for Electric Delivery Service, the stated dollar minimum shall not exceed 70 percent of the anticipated average monthly bill for Electric Delivery Service. The Initial Term of such minimum shall be the number of whole years necessary for the present value of the minimum revenue to equal the Company's net cost of extensions or improvements, but in no case shall it be less than one year nor more than ten years. Upon request, the Company shall provide its work papers showing its calculations pursuant to this Subsection VI.H. Upon request, the Company shall reduce the initial term if loads added by other customers increase the utilization of any Company equipment whose cost was used in calculation of the initial term, with such reduced term being determined under the method described above for initial term determination. If during the initial term the Customer's load is not maintained at the anticipated level used in establishing the minimum amounts and initial term, the minimum amounts and the initial term shall upon Customer request be revised commensurate with the capacity of appropriately re-sized equipment upon payment by the Customer of the Company's currently estimated cost to re-size such equipment, excluding the material cost of transformers and meters. Following the initial term, minimum amounts determined under this Subsection VI.H. shall continue during the term of service on a month-to-month basis, however, upon request of the Customer the minimum amount shall be revised commensurate with any reduction in anticipated load upon payment by the Customer of the currently estimated labor and transportation charges to re-size the equipment appropriately for such reduced load.
5. Minimum provisions entered into prior to July 1, 2001, shall remain in place as previously agreed to until such time in the normal course of business that such minimum provision is to be modified, in which case such modified minimum shall be established in accordance with this Subsection VI.H.

VII. SELECTION OF SCHEDULE

The following applies to accounts of the Customer:

- A. The Customer will select the particular Rate Schedule of those applicable, under which the Customer desires to purchase Electric Service. The Company may assist the Customer in making this selection but responsibility for the selection rests exclusively with the Customer. The Customer may change its selection of an applicable Rate Schedule in accordance with the terms of the Rate Schedule or any separate agreement relating to the supply of Electric Service to the facility. Such Rate Schedule change will become effective for Electric Service used and after the meter reading immediately following written notice from the Customer of the selection of a new Rate Schedule, but not earlier than the date permitted under the applicable Rate Schedule or separate agreement.
- B. In an effort to assist the Customer as described in Subsection VII.A., above, the Company will endeavor to review, at least once every 14 months, those accounts being billed under one of the various standard-design Rate Schedules. The purpose of the review will be to determine, based on historical electrical demand and usage information, which accounts, if any, may realize lower billing on an applicable alternate standard-design Rate Schedule. The Company will contact the Customer regarding accounts that may realize more than a minimal savings as determined by the Company's standard policy for making contact. For a Rate Schedule with time-of-usage pricing, limited end-use application, and similar features which require information not normally captured by the Company's billing and account records for customers served under a standard-design Rate Schedule, the Company will perform comparisons upon the Customer's request provided the Customer assists by providing estimated electrical usage information and provided that comparisons for any particular service location are not requested more frequently than once every nine months.
- C. When a rate comparison analysis conducted by the Company on Customer's behalf is faulty due to bad data, pricing inputs, or technical issue, and the Customer can show that switching rates due to such rate comparison led to increased total bills, the Company will re-bill the account as if it had not switched rate schedules, at the Customer's request. The re-billing will be applied retroactively back to the time of the rate change or for a period of 18 months, whichever is shorter. All other billing issues resulting in re-billing will be subject to the existing limitations set forth in the Terms and Conditions.

VIII. PAYMENTS

- A. The provision of Electric Service by the Company is contingent upon the Customer's payment to the Company of all charges due from the Customer.
- B. The Company will render bills to the Customer at regular intervals. Bills are due and payable upon presentation and become past due on the next bill date. The bill date is shown on the bill and is the date on which the bill is prepared in the Company's billing operations. In no event shall the time between the date of billing preparation and the date by which payment must be received in the Company's office in order to avoid a late payment charge be less than 35 days. In the event payment shall not be received within 35 days of the bill date, a late payment charge of 1.5% per month will be imposed from the bill date to the date of payment on all past due amounts. No late payment charge shall be imposed if the Company fails to mail bills promptly after the billing date. The Customer may designate its billing address.
- C. When the initial or final billing period for a street or traffic lighting service is other than 30 days, the initial or final bill shall be prorated based on the number of days of service covered by such bill as compared to 30 days. The Company's bills to the Customer will reflect the installation and removal of street lights on a timely basis. The Company will exercise reasonable diligence to reflect such street light changes on its bills within 45 days thereof.
- D. Bills are payable at any bill payment location designated by the Company or to any collector or collection agency duly authorized by the Company. Payment shall be paid without regard to any counterclaim. Such payment shall not affect the Customer's claim therefore.
- E. Consolidation of Bills Service

Upon Customer's request, the Company may agree to provide a consolidation of bills service for certain accounts provided:

1. The Customer has a minimum of twenty-five eligible accounts billed to the same mailing address.
2. The Customer agrees to pay the total amount billed by the Payment Due Date. Where the Customer has elected to receive one bill per month, the Payment Due Date is 15 days after the billing date shown on the Consolidation of Bills statement; where the Customer has elected to receive two bills per month, the Payment Due Date is 22 days following said billing date; and where the Customer has elected to receive three bills per month, the Payment Due Date is 25 days following said billing date. Normally, no account that is part of the Consolidation of Bills service will be billed more than once per billing month. If not paid by the Payment Due Date, a late payment charge of 1.5% per month shall be made on any outstanding balance.

VIII. PAYMENTS (Continued)

3. The Customer agrees to pay by check with the appropriate Consolidation of Bills cashier coupon enclosed. Payments may be made at any bill payment location designated by the Company. Alternatively, the Customer may pay electronically in accordance with Subsection VIII.F., below. The Company will advise VEPGA through the JAC, if and when the business decision is made to implement new web-based billing and payment. No other method of payment for Consolidation of Bills is acceptable. The Company will not waive late payment charges which may accrue due to improper attempts to make timely payments.
 4. A continuous course of improper payment or late payment shall be construed as a failure to comply with this portion of the Agreement and may subject the Customer to termination of the Consolidation of Bills service.
 5. The Customer and the Company shall enter into a letter supplement to this Agreement which incorporates other provisions of the Consolidation of Bills service including, but not limited to provisions for the termination of the service and instructions for initial and final bills for an individual account.
- F. Upon the Customer's request and upon execution of a suitable supplemental agreement, the Company will accept payments electronically in accordance with the following provisions:
1. Electronic payments must be sent to the Company's consolidation bank using "CTX" with the American National Standards Institute (ANSI) X12 standard addendum for customer payments (EDI820 Transaction Set, version 4010), detailing each of the Customer's accounts being paid and the amount being paid for each account. The Company may from time to time upgrade to a newer standard, but will support previous standards for a reasonable period as to allow the Customer to upgrade to the newer standard.
 2. If the Customer's failure to provide complete and accurate information with the payment transmission results in posting of the payments beyond the date upon which late payment charges are ordinarily assessed, such late payment charges shall be applied.

IX. USE OF ELECTRICITY BY CUSTOMER

- A. In order to protect the Company's equipment, electricity delivered to those locations served by the Company shall not be used in conjunction with any other source of electricity without previous written consent of the Company which consent shall not be unreasonably withheld (see Section XIII. hereof and the applicable Rate Schedule attached hereto), except that emergency standby generation may be used without such written consent during periods when the

IX. USE OF ELECTRICITY BY CUSTOMER (Continued)

delivery of electricity by the Company may fail or be interrupted, provided the Customer's facilities are disconnected from the Company's facilities before the standby generation energizes the Customer's facilities.

- B. Because the Company's facilities used in delivering Electric Service to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give at least 90 days' notice to the Company and obtain the Company's consent before making any substantial increase in the total amount of load or before making any substantial change in the nature of load connected to the Company's service. In the event of a substantial load decrease, the Customer shall endeavor to notify the Company 30 days prior to the decrease, but in all cases shall notify the Company not more than 30 days after effecting the load decrease.
- C. The Customer shall not use electricity in any manner which will be detrimental to the Company's provision of Electric Service to other customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus or appliances to be connected to its delivery system by the Customer and to refuse to continue or provide Electric Service if it reasonably shall determine that the operation of such apparatus or appliances may be detrimental to its general provision of Electric Service.
- D. In the event the Customer installs equipment which produces harmonics in excess of five percent Total Harmonic Distortion ("THD") and/or three percent of any single harmonic, the Customer will provide and install, at its own risk and expense, all equipment necessary to reduce such harmonics to five percent or less THD and/or to three percent or less of any single harmonic.
- E. The Parties to this Agreement will continue to support an active energy efficiency and load management program with the twin goals of improving energy efficiency and reducing operating costs.
 - 1. In the furtherance of these goals, the Company may at its discretion and upon approval by the Customer, offer energy related services to maximize efficiency in energy consumption and cost which include, but are not limited to the following:
 - a. energy auditing services;
 - b. financial incentives such as rebates, performance based contracting and shared energy saving financing of energy conservation measures;
 - c. energy information services including submetering, energy use reporting, energy management systems, and energy billing management, to encourage energy efficiency measures; and

IX. USE OF ELECTRICITY BY CUSTOMER (Continued)

- d. energy asset management services, which may include owning, operating, purchasing fuels for, and maintaining, energy facilities and equipment.
2. The specifics of such options, including pricing and the terms and conditions, shall be negotiated on an individual customer basis.
3. For consulting services, billing comparisons, and other services provided by the Company pursuant to this Subsection IX.E., the Company shall not be liable for any losses or damages whatsoever, whether based on contract, strict liability, tort (including negligence), or warranty (whether expressed or implied), arising from, caused by, or resulting from the use or misuse of such services by the Customer or the supply of such services by the Company.

X. RESPONSIBILITY OF CUSTOMER AND COMPANY

- A. The Customer shall be responsible for keeping persons and vehicles which it reasonably believes to be unauthorized away from Company property installed on the Customer's premises.
- B. The Customer will make a reasonable effort to protect the Company's property on the Customer's premises, but shall not be liable for the cost of repairs or damage to such property unless same was caused by the negligence or willful misconduct of Customer's employees or authorized agents.
 1. When the Company's facilities serving a given location have been damaged by repeated and continued acts of vandalism, the Company will offer innovative solutions to this issue. Regarding streetlights, if the Customer is not in agreement with the Company's innovative solution and if the Customer does not agree to accept financial responsibility for the Materials costs associated with replacing the streetlight, the Company shall have the right to remove the streetlight in accordance with Subsection X.B.2, below.
 2. Prior to removing the streetlights in accordance with Subsection X.B.1., above, the Company shall notify the Customer in writing that (a) the innovative solutions undertaken by the Company in accordance with Subsection X.B.1., above, have not worked and (b) the streetlights will be removed unless the Customer agrees to pay the Materials costs for replacing the streetlight, with the Company paying the manpower costs for replacing the streetlight. If the Customer does not agree within ninety (90) days of its receipt of the Company's notice to pay such Materials costs, the Company shall have the right to remove the streetlight.
- C. Electric Service is supplied by the Company and purchased by the Customer upon the express condition that after it passes the Delivery Point, it becomes the property

X. RESPONSIBILITY OF CUSTOMER AND COMPANY (Continued)

of the Customer to be used only as herein provided; and unless the negligence or willful misconduct of the Company or its agents or employees shall be a proximate cause thereof, the Company shall not be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse, or presence of the said electricity after it passes the Delivery Point, or for any loss or damage resulting from the presence, character, or condition of the wires or equipment of the Customer or for the inspection or repair thereof.

- D. The Company shall protect, maintain and repair the Company's wiring and equipment. The Customer shall protect, maintain and repair the Customer's wiring and equipment. Should the Customer report trouble with the provision of Electric Service, the Company will endeavor to respond with reasonable dispatch to such call with the purpose only of correcting such trouble as may be in the Company's equipment supplying the Customer. It is understood that the Company has no responsibility to inspect equipment of the Customer and normally will not make such an inspection. However, if the trouble appears to be in the Customer's wiring or appliances, the Company's employees may make, if requested by the Customer, such inspection of the Customer's wiring or equipment as the Company's employees are prepared to make, but any such inspection of the Customer's wiring or equipment by the Company's employees is made with the express condition that the Customer assumes the entire and sole risk, liability, and responsibility for all acts, omissions, and negligence of the Company's employees except the Company retains all responsibility for gross negligence of its employees.
- E. The Company will follow its policy for cleaning and relamping of Company-owned street and outdoor lighting fixtures as set forth below.
1. Fixtures will be cleaned and relamped according to the following schedule, however, the Company will be allowed up to six additional months to accommodate the Company's scheduling requirements.
 - a. Mercury vapor and metal halide fixtures will be cleaned and relamped every four years.
 - b. High pressure sodium vapor fixtures will be cleaned and relamped every six years.
 - c. Lens replacement will be included in the re-lamping when the old lens causes a reduction in the amount of luminance.
 2. Upon written request, the Company will supply to the Customer, the cleaning and relamping schedules described below. Each schedule will be supplied at no charge provided the Customer does not request a particular schedule more than once per year.

X. RESPONSIBILITY OF CUSTOMER AND COMPANY (Continued)

- a. The Company will supply a schedule showing the locations where cleaning and relamping has taken place during the previous 12 months. Such schedule shall be supplied within 90 days of request.
 - b. The Company will supply a schedule of fixtures to be cleaned and relamped during each of the next two calendar years. Such schedule shall be supplied within 90 days of request; however, the Company shall not be required to supply such information prior to the first day of October.
- F. If either the Company or the Customer determines there is a discrepancy in the Company's Geographic Information System ("GIS") compared to the streetlight inventory at the Customer's service location, the Company will initiate a research and verification process and make any necessary corrections to the Company's GIS, the Customer's affected service location(s), and the Company's billing system. Upon written request of the Customer, the Company will initiate research, verification, and corrections of streetlight asset data in a targeted area that is mutually agreeable to the Company and the Customer. When the Customer initiates such a written request, at the discretion of the Company the Customer may provide the Company with a representative to assist with any necessary field survey work. Upon written request of the Customer, the Company will provide to the Customer the Company's GIS streetlight inventory for only the Customer's streetlight service locations as often as once every 12 calendar months.
- G. For any group of unmetered services, the Company may require, not more frequently than once every three years, that the Customer provide a qualified representative to accompany and assist the Company in conducting a field survey of all such unmetered services provided to the Customer.

X. RESPONSIBILITY OF CUSTOMER AND COMPANY (Continued)

- H. The Company shall maintain an Internet application for purposes of joint management of streetlight outage reporting and repair tracking. The Internet application shall be accessible to the Customer by a user identification and password, and the Customer shall track streetlight outages using the Internet application. For those lights billed to the Customer, the Internet application shall show at a minimum the date the outage was reported, the work request number assigned by the Company, the location of the light, the project status, the outage cause once known, the completion date once known, and the total number of days out. For streetlights outages of sufficient duration to require adjustment to streetlight billing, billing adjustment reports shall be available to the Customer at intervals not exceeding approximately one month and shall show the work location, the lumen size, the type of lamp (mercury vapor, metal halide, solid state, or high pressure sodium vapor), the type of fixture (Type 1 or Type 2), and the amount of the applicable bill adjustment. The Company may at its discretion provide such billing adjustment reports either in printed form or electronically.
- I. Should the Customer desire the trimming of trees and brush to remove obstructions to the distribution of light from the Company's luminaires, the Customer may employ personnel to do such trimming around the Company's lighting facilities, provided, however, that adequate precautions must be taken against damaging the Company's facilities. In addition, for lighting facilities that are fed by overhead wires or are within ten feet of the Company's overhead wires, the tree trimming personnel must be qualified to work in the proximity of the energized conductors and must follow all applicable regulations and law.

XI. INTERRUPTIONS TO THE PROVISION OF ELECTRIC SERVICE

- A. The Company will use reasonable efforts to provide Electric Service that is uninterrupted, but it does not undertake to guarantee that interruption will not occur. Therefore, should Electric Service fail or be interrupted or become defective through an act of God, or the public enemy, or Federal, State, Municipal, County or other public authority, or because of accident, strikes or labor troubles, or any other cause beyond the reasonable control of the Company, the Company shall not be liable for such failure, interruption or defect.
- B. In the event of a power shortage or an adverse condition or disturbance on the delivery system of the Company or on any other directly or indirectly interconnected system, the Company may, without notice and without incurring liability, take such emergency action as, in the judgment of the Company, may be necessary. Such emergency action may include, but not be limited to, reduction or interruption of Electric Service to some customers or areas in order to compensate for a power shortage on the Company's system or to limit the extent or duration of the adverse condition or disturbance on the Company's system or to prevent damage to the Customer's equipment or the Company's generation or transmission

X. INTERRUPTIONS TO THE PROVISION OF ELECTRIC SERVICE (Continued)

facilities, or to expedite the restoration of service. The Company also may reduce Electric Service to compensate for an emergency condition on an interconnected system.

- C. In the event the Company cannot supply all of its customers their usual requirements by reason of strikes, accidents, want of fuel, or for any other reason, the Company may, without notice and without incurring liability, implement a distribution circuit disconnection procedure on a rotating basis to the extent necessary to prevent an uncontrolled power interruption or to conserve fuel, to the extent required under the circumstances, in which event the amount of load curtailed, the length of each circuit's outage, and the duration of the program will be determined on the basis of what is, in the Company's opinion, reasonably necessary to minimize adverse impact on the public health and safety and facilitate restoration of normal service to all customers at the earliest time practicable.
- D. If the Company in good faith believes that, because of civil disorder, riot, insurrection, war, fire, or other conditions beyond the reasonable control of the Company in the vicinity of its energized facilities, it is necessary to de-energize a portion of its facilities for the protection of the public, or if ordered by duly constituted public authority to do so, the Company may, without incurring liability, de-energize its facilities in such vicinity or in such related area as practically may be required, and the Company shall not be obligated to furnish Electric Service through such facilities, but the Company shall be prompt and diligent in re-energizing its facilities and restoring its service as soon as it believes in the exercise of reasonable care for the protection of the public and the employees of the Company that such action can be taken with reasonable safety.

XII. ELECTRIC LINE EXTENSIONS**A. Customer Requests for Overhead Electric Line Extension**

When the cost to construct or own any overhead electric line extension exceeds four times the Additional Annual Revenue, the Company will provide Electric Service to the Customer, in accordance with Subsection XII.C.2, XII.C.3, or XII.C.4, below.

B. Master Metering

Existing master metered installations will continue to be master metered, except that at the Customer's request, the Company may provide in lieu thereof, individually metered service. If the Customer requests individually metered service, the Customer shall pay to the Company the Excess of Four Years' Revenue and as applied to the

XII. ELECTRIC LINE EXTENSIONS (Continued)

additional cost of any new facilities that may be required plus the value of any excess facilities at the location for which the Customer has not paid previously. The location of the new Delivery Point(s) shall be determined by mutual agreement. For residential dwellings, once the conversion to individual metering has been made, the Customer shall not have the option of establishing, reestablishing or expanding excess facilities under Section III for the purpose of reverting to master metering for a period of ten years following the date of conversion, unless otherwise mutually agreed by the Company and the Customer.

C. Customer Requests for New Electric Service, Customer Trenching, Underground Development, Franchise Agreements

The Company will provide to the Customer new Electric Service for facilities previously not provided with Electric Service as follows:

1. The Company will provide new underground Electric Service in an Underground Distribution Area upon payment to the Company of the Excess of Four Years' Revenue. Provided, however, the Company shall not be obligated to construct or own any electric underground line extension beyond the property line of the Customer.
2. The Company will provide new Electric Service for traffic signals upon payment of the Excess of Four Years' Revenue.
3. New Electric Service for all outdoor lighting will be provided upon payment of the Excess of Four Years' Revenue, including those located in an Underground Distribution Area.
4. The Company will provide Electric Service for new metered services and for upgrades to existing metered services upon payment of the Excess of Four Years' Revenue.
5. The Company will provide new Electric Service for all other circumstances, including conversions from overhead to underground, as set forth in Subsection XII.D., below.
6. The following provisions shall apply to any electric line extensions governed by these Terms and Conditions:
 - a. When the Customer provides trenching and backfilling or furnishes a meter pedestal approved by the Company or when the costs of trenching and backfilling are shared by another utility, the Company's charge for providing underground Electric Service will be reduced by the average reduction in cost to the Company resulting therefrom;

XII. ELECTRIC LINE EXTENSIONS (Continued)

- b. Within any development for which underground Electric Service has been installed, only underground Electric Service will be provided by the Company and it will be pursuant to the non-residential provisions of Section XXII of the Company's Virginia Jurisdictional *Terms and Conditions and Schedules for the Provision of Electric Service*, upon the effective date of the Agreement.
- c. To the extent a Customer's franchise agreement encompasses payments for conversions from overhead to underground, the provisions of such franchise agreement shall control.

D. Customer Requests for All Other Electric Line Extensions

Upon the effective date of the Agreement, all of the applicable non-residential provisions in the currently effective version of Section XXII – Electric Line Extensions and Installations (“Section XXII”) of the Company's Virginia Jurisdictional *Terms and Conditions and Schedules for the Provision of Electric Service* are applicable to requests not listed in Subsections XII.C.1., XII.C.2., XII.C.3., and XII.C.4, above. This Section XII.D addresses underground Electric Service for all Customer requests with the exception of those service requests described in Subsection XII.C, above:

E. Converting Overhead Facilities to Underground

Upon the effective date of the Agreement and with respect to converting overhead facilities to underground facilities, in addition to the charges outlined in the non-residential provisions of Section XXII of the Company's Virginia Jurisdictional *Terms and Conditions and Schedules for the Provision of Electric Service*, the following provisions shall apply:

1. The Customer will not be required to pay for any Betterment, resulting in the Customer's being responsible only for costs needed to underground the existing overhead electric line, including equipment necessary due to such undergrounding. The Customer will not be responsible for the cost of equipment beyond the minimum required to complete the undergrounding of the existing overhead electric line. The Customer may offer an alternate design for consideration by the Company. When the charges to the Customer are based on actual project cost, the amounts determined as Betterment and non-Betterment shall be proportional to those determined under the estimated project cost.
2. A written agreement shall be prepared regarding the work to be performed by the Company in an underground conversion project. Such agreement shall (a) be in the form of a letter agreement or other suitable form as agreed by the parties, (b) describe the scope of the project, (c) specifically identify any facilities installed by the Customer pursuant to Subsections XII.E.4. and

XII. ELECTRIC LINE EXTENSIONS (Continued)

XII.E.5., below, and (d) specify dates for completion of work as mutually agreed upon by the Company and the Customer. At the request of the Customer, any such agreement also shall include a liquidated damages clause in an amount agreed to by the parties to be paid by the Company if the completion dates are not met. Such damages shall not apply if a delay in construction is beyond the control of the Company and its subcontractors.

The agreement also may include incentives for early completion as agreed to by the parties.

3. If requested by the Customer in writing prior to the beginning of construction, the Company will provide a fixed-price agreement for the portion of the project undertaken by the Company. Where a fixed-price agreement has been executed, the Customer shall pay the fixed price, regardless of whether the Company's actual costs are greater than or less than the fixed price.
4. The Customer may, at its option, handle some or all Civil Construction aspects of the project provided the facilities constructed meet quality, design and installation standards which are satisfactory to the Company and, upon completion, pass the Company's final inspection. If the Customer undertakes the Civil Construction portion of the project, it will pay the actual inspection charges to the Company for reasonable inspection service provided by the Company.

The Company will not provide the Customer with the Company's complete set of construction standards. However, the Company will continue to provide the Customer with a drawing of the specific item to be constructed and will continue to provide an explanation to the Customer of the Company's construction requirements. In addition, the Company will provide data to the Customer for the specific installation and, upon Customer request, will provide the Customer with applicable drawings and specifications in the Company's construction standards.

5. The Customer may, at its option, handle the Electrical Construction aspects of a conversion project provided that, in the Company's reasonable judgment, the Company's employed craft labor are engaged fully in other projects and so cannot be expected to complete the Electrical Construction within the normally anticipated cost parameters or within the reasonably required timeframe. If the Customer handles the Electrical Construction aspect of the project, such work shall be performed pursuant to the Company's written specifications, work rules, and construction practices then in effect. The Customer shall use Company-supplied Material and the work shall be performed by a contractor which is on the list of contractors approved and supplied by the Company at the time the contract is entered into. If the Customer undertakes the Electrical Construction portion of the project, it shall pay the actual inspection charges to the Company for reasonable inspection

XII. ELECTRIC LINE EXTENSIONS (Continued)

service provided by the Company. The Company's inspector shall have the right to work directly with the contractor and correct or stop the contractor's work in order to enforce the Company's written specifications, work rules, and construction practices. If any such action is taken, the Company shall notify the Customer as soon as reasonably possible. Additional criteria for evaluating the acceptability of contractors is provided in Section XV. of the Terms and Conditions.

6. If the Customer handles any Civil Construction or Electrical Construction aspects of a project, the Customer or its contractors shall submit to the Company all reports, drawings and explanations applicable to the project in order to satisfy the Company's "as-built" record keeping requirements. The Customer also shall be responsible for:
 - a. The safekeeping of any Materials;
 - b. The return to the Company's storeroom of any unused Materials; and
 - c. The reconciliation of discrepancies between Materials furnished by the Company, Materials used in the work and Materials returned to the Company.
 - d. The Customer shall, upon receipt of an invoice, reimburse the Company at the Company's cost for Material discrepancies or for damages to Materials returned.
7. In the event the Customer performs work as allowed in this Subsection XII.E., the contracts between the Customer and the Customer's contractors shall provide for any necessary or unforeseen field changes due to construction conditions and/or omissions by the designer. Where design changes are required after construction begins, such changes shall be approved by the Company and any additional cost borne by the Customer.
8. The Customer's contract with its contractors for work allowed under this Subsection XII.E. shall:
 - a. Require the contractors to defend, indemnify and hold the Company harmless, as a valid third party beneficiary of such contract, from and against all liens, claims, losses, demands, damages, liabilities, attorney's fees, costs and causes of action in any manner arising out of, resulting from, caused by or in connection with the contractor's and any subcontractor's performance of services for the Customer, including but not limited to personal injury or death to persons and damage to any property (including the Company's and Customer's property), unless attributable to the sole negligence of the Company;

XII. ELECTRIC LINE EXTENSIONS (Continued)

- b. Require that the contractors warrant to the Company, as a valid third party beneficiary of such contract, that the contractors' services, workmanship, and all equipment and materials not furnished by the Company are free from defects and that any material or equipment not furnished by the Company is merchantable and fit for its intended purpose;
- c. Require that such contractors shall obtain, and maintain during the course of their performance thereunder, insurance in such forms and amounts as normally required by the Company from its contractors as set forth in the Company's written general terms and conditions for construction and maintenance services; and
- d. Require that the contractors' commercial general liability policies (and umbrella or excess liability policies) name the Company as an additional insured under such policies.

Upon the Company's request, the Customer shall provide the Company with written assurances, satisfactory to the Company, of the Customer's compliance with the provisions of this Subsection XII.E.8.

- 9. When the Customer handles any contracting work, in no event shall the Company make payments to the Customer for any portion of a credit (e.g., Additional Annual Revenue) the Customer would have received otherwise if the Company had handled the construction.
- 10. Upon 60 day's advance written request from the Customer, the Company shall evaluate a contractor of the Customer's choice for potential placement on the Company's list of approved contractors. Whether the contractor is accepted or rejected by the Company, the Customer shall pay the Company for its documented direct cost and the normally applied indirect cost of such evaluation in accordance with the Company's standard customer cost determination procedures for relocation work. If accepted, the contractor shall be placed on and shall remain on the Company's list of approved contractors for a period of one year, except that the Company at any time and without notice may remove the contractor from the approved list due to the contractor's failure to work according to the Company's normal quality standards or work rules. The amount charged by the Company for such evaluation shall not exceed the maximum approval charge, which shall be \$5,000 multiplied by the annual CPI for the last completed calendar year then divided by the annual CPI for calendar year 2000. The CPI as used herein shall be the Consumer Price Index for All Urban Consumers (CPI-U) as most recently reported by the U.S. Bureau of Labor Statistics.

XII. ELECTRIC LINE EXTENSIONS (Continued)**F. Customer Rights**

With respect to new line construction, in addition to the charges outlined in Section XXII of the Company's Virginia Jurisdictional *Terms and Conditions and Schedules for the Provision of Electric Service*, upon the effective date of the Agreement, the following provisions shall apply:

1. The provision of Subsection XII.E.1., above, shall apply.
2. For new line construction where the cost to the Customer, excluding a TERF, is in excess of \$5,000, the Customer may perform that portion of the project where the Company has plans to use an outside contractor. In such event, the provisions of Subsections XII.E.4. through XII.E.10. above shall apply. In addition, an agreement shall be prepared which shall (a) be in the form of a letter agreement or other suitable form as agreed by the parties, (b) describe the scope of the project, (c) specifically identify any facilities installed by the Customer pursuant to Subsections XII.E.4. and XII.E.5., above, and (d) specify dates for completion of work as mutually agreed upon by the Company and the Customer.

G. Projects

1. With respect to any projects requested by the Customer for which it may be required to pay the Company under Subsections XII.A, XII.B, XII.C, or XII.D of the Terms and Conditions, if requested by the Customer, the Company will endeavor within two weeks of such request, to meet with the Customer and to set reasonable timeframes for the Company's key milestones for the project.
2. The Company shall provide the Customer – upon request – with the following:
 - a. A construction sketch of the proposed design;
 - b. Regarding flat-charge projects, the Company will provide VEPGA with any cost-plus-type reports that are available for flat-charge projects, upon the Customer's request, usually for audit purposes. The Company also will provide VEPGA with a listing of reports available upon the Customer's request, for posting on VEPGA's website.
3. The Cost Estimate shall include a summary listing of the work included in the project and an itemized estimate showing all labor, material, and equipment, and other cost items necessary for construction of the project as provided in the Company's Work Request Compatible Unit Cost Estimate or equivalent. Cost Estimates provided by the Company shall be detailed sufficiently to show separately the Civil Construction portion and the electrical aspects of the project and any credit for salvage.

XII. ELECTRIC LINE EXTENSIONS (Continued)

4. As is present practice, the Company and the Customer will agree on a reasonable timeframe for Cost Estimates based on the scope of the project. The JAC will address the issue of completing construction in a timely manner.
5. If requested by the Customer, the Company shall provide a conceptual design of a proposed project involving converting existing overhead services to underground which the Customer may use for planning purposes to consider how or whether it will continue with the project. The Company may charge the Customer for any reasonable costs incurred in furnishing an estimate hereunder regardless of whether or by whom a project is constructed.
6. The Cost Estimate shall remain valid for 90 days. If the Customer does not act on the Cost Estimate within 90 days but subsequently desires to act on the Cost Estimate, any subsequent updates to the Cost Estimate will be limited to revisions necessary to account for changes in the cost of Materials and or labor; for any changes in the field conditions; or the Customer's changes in the project's scope. In the event that the Company cancels the project in its system, due to no response from the Customer within 90 days, the Company will notify the Customer by letter of the project's cancellation.
7. The Company will continue to provide VEPGA with a contact list of selected Company district personnel in Virginia. Specifically, this list will include the names and work telephone numbers for the Company's managers in Electric Distribution Operations and in Electric Distribution Construction, as well as the supervisors in Customer Solutions. In addition, the Company will provide VEPGA with a list of frequently asked questions, for placement on VEPGA's website.

H. Tax Effect Recovery Factor

For payments made to the Company which are classified as a contribution in aid of construction on the Company's books, a TERF shall be applied as described below.

1. Any payment by the Customer shall be grossed up for the Company's payment of income taxes by the TERF specified in Schedule C – Miscellaneous and Standby Charges, of the Agreement, the product of which shall be paid by the Customer.
2. TERF shall not apply to temporary service, interconnect fees for Qualifying Facilities under the Public Utilities Regulatory policies Act of 1978, or for non-capital projects.
3. In situations where the Customer has constructed all or a portion of the facilities which are transferred to the Company, the Customer shall pay TERF on the lesser of:

XII. ELECTRIC LINE EXTENSIONS (Continued)

- a. The actual cost of the construction, including the Company's capitalized administrative cost.
- b. The Company's appraised value of the facility.

If TERF is paid in accordance with Subsection XII.H.3.a., above, the Customer shall provide invoices and other documentation sufficient to establish to the Internal Revenue Service that the amount determined in accordance with Subsection XII.H.3.a. is the fair market value of the facility. If the Internal Revenue Service later concludes that the fair market value of the facility exceeds the amount determined under Subsection XII.H.3.a., the Customer shall pay TERF on such excess amount.

I. Letter Authorization and Billing for Construction Work Completed

Prior to the installation of any facilities under this Section XII, the Customer shall provide to the Company a letter of authorization. Such letter shall state the following: the scope of the work; the amount of payment required by the Company; the Customer agrees to pay said amount; the Customer shall make actual payment by cash or check; and payment shall be made upon completion of the project or, in the case of Progress Billing, and as in accordance with the Progress Billing provisions of the Agreement; and whether the Customer elects to pay a fixed amount based on the Cost Estimate or to pay actual costs.

Where the total charge to the Customer for work performed under Section XII is less than \$50,000, billing will be due and payable upon completion of the work. In those cases where the completion of the work is extended for reasons beyond the control of the Company in the exercise of reasonable diligence, Progress Billing as outlined below will be implemented.

All projects where the Company's estimated charge to the Customer is \$50,000 or more are subject to Progress Billing. Under Progress Billing, the Company shall bill to the Customer, at regular intervals, for costs incurred by the Company in the project. Additionally, the following applies to Progress Billing:

1. Progress Billing bills will not be less than \$1,000.00 and shall not be rendered more than once per month.
2. In those cases where the customer charge is a fixed amount based on estimated construction costs, the total amount of any Progress Billing bills rendered to the Customer will not exceed 90% of the total customer charge and any Progress Billing bill rendered shall state the total customer charge.
3. In those cases where the final customer charge is determined after actual costs have been accumulated, the total amount of any Progress Billing bills rendered to the Customer will not exceed 90% of the estimated customer

XII. ELECTRIC LINE EXTENSIONS (Continued)

- charge and any Progress Billing bill rendered shall state the estimated total charge to the Customer.
4. The Company shall render a final bill to the Customer within 180 days following the completion of a project, and the Customer shall pay to the Company any remaining portion of the customer charge not collected under Progress Billing.
 5. The Company will provide the Customer with a purchase order for the amount of the project. Any change to such purchase order will require a change order. If – within twenty (20) calendar days of receiving a final invoice from the Company – the Customer requests an itemized explanation to confirm the proper items have been billed the following will occur:
 - a. Upon the Customer's request, the Company will provide the Customer cost estimate reports that are available for Progress Billing. Such reports are available on VEPGA's web site.
 - b. The payment of the Company's invoice by the Customer is due no earlier than ten (10) calendar days after the Company provides the itemized explanation to the Customer.

Where the Customer is charged based on the actual cost to the Company rather than the estimated cost, if the final cost of the project exceeds the estimated cost including all revisions thereto previously agreed to in writing, at the Customer's request, the Company shall provide a general written explanation of the variance.

Should the project cost, including all revisions thereto previously agreed to in writing, exceed the Normal Variance Limit the lessor of 115% of the estimated cost or \$25,000), the Company shall provide a detailed explanation of the increased cost and the Customer may review all records associated with the project at the Company's offices during normal business hours. The Customer shall request in writing any such additional billing information within twenty (20) calendar days after the bill date of the final invoice. The Company will make such information available within a reasonable time after the Customer's request. The Company shall establish thereafter the bill date which date shall not be prior to ten (10) days after the date on which the additional information is made available.

The late payment charge described in Section VIII of these Terms and Conditions will apply to all such charges, whether above or below \$50,000 or related to Progress Billing bills, if not paid within 35 days of the billing date, as follows:

1. For actual cost projects where the actual cost exceeds the Normal Variance Limit, the Customer shall pay the amount of the invoice up to the Normal Variance Limit as provided in Section VIII hereof.
2. Any amount in excess of the Normal Variance Limit shall not be subject to the late payment charge until 35 days after the bill date for such excess amount.

XII. ELECTRIC LINE EXTENSIONS (Continued)

3. The bill date for such excess amount shall not be prior to ten days after the date the additional information is made available as provided in the previous Section.
4. The monthly late payment charge for the amount in excess of the Normal Variance Limit shall be the excess amount times the sum of the prime rate in the *Wall Street Journal* that is specified as “the base rate on corporate loans posted by at least 70% of the nation’s 10 largest banks” on the last business day prior to the date of the invoice, plus one and one-half percent divided by twelve.

J. Installation of Company-owned Street Lighting

When the Customer is considering the installation of Company-owned street lighting, the Customer shall review proposed road improvements, storm drain improvements, and other public improvement projects that may conflict, within the first four years after the installation of the streetlight poles, with the contemplated streetlight pole locations. The Customer shall exercise due diligence to avoid requesting streetlight poles to be located in a manner which conflicts with such public improvement projects.

If any streetlight poles are located pursuant to a permit under which the Company must bear relocation costs and if, within 48 months of installation, a conflict occurs which requires relocation of the streetlight poles or related streetlight conductor, the Customer shall pay one-forty-eighth of the relocation cost of the Customer-requested streetlight poles, fixtures, and related conductors for each full month remaining in the period beginning with the date the streetlights were placed in service and ending 48 months after that date, to the extent the Company does not recover the relocation costs from another party. This provision does not apply to streetlight facilities located on easement or other similar permanent right-of-way.

For streetlighting projects, the Company will provide written notification to the Customer upon the completion of the streetlight project. The Company will provide such notification by means of a completion letter which will contain the information that the VEPGA Members requested at a meeting of the JAC.

K. Company Ownership of Facilities

All facilities furnished and installed by the Company shall be and remain the property of the Company. When the Customer undertakes any Civil Construction or Electrical Construction aspects of a project as provided for in Subsection XII.E., above, (1) all facilities related to the project which are provided by the Company and installed by the Customer shall be and remain the property of the Company, and (2) all facilities related to the project which are provided and installed by the Customer under Subsections XII.E.4., XII.E.5. and XII.F., above, shall be sold to

XII. ELECTRIC LINE EXTENSIONS (Continued)

the Company for one dollar. TERF shall be applied as described in Subsection XII.H.

L. Outdoor Lighting Design

Normally, the Company shall make outdoor lighting installations in accordance with the Lighting Design supplied by the Customer. For installations made pursuant to a Lighting Design supplied by the Customer, the Company shall bear no responsibility for the Lighting Design or for any defects of the Lighting Design. If the Company determines that the Customer's Lighting Design will create an unsafe condition, the Company may refuse to make such installation but the Company shall have no duty or obligation to make such determination. Upon mutual agreement, the Company may provide a Lighting Design in accordance with generally recognized lighting design practices. Whether supplied by the Customer or the Company, all lighting designs shall utilize the Company's typical equipment or other equipment as may be agreed mutually by the parties.

M. Project Scope Changes

Upon the Customer's acceptance of a price for electric line work by the Company, the scope of the project shall not be changed materially except upon written and dated agreement between the Company and the Customer as to the nature of the scope change and any associated changes in the project timing and the Company's charges to the Customer.

The Company agrees to process expeditiously all such written requests for changes and to use reasonable efforts to ensure that the project is not delayed unduly by Company's response to Customer's request for change. The Company will not undertake any material changes to the work unless and until notified in writing by the Customer.

N. Funding by Third Parties

When a third party and not the Customer provides funding for the installation of facilities under this Section XII, the foregoing provisions of Section XII shall govern except as modified below:

1. Third Party Payments.

- a. When the third party's funds are deposited with the Customer, the timing of payments by the Customer to the Company shall be governed by Subsection XII.I.

XII. ELECTRIC LINE EXTENSIONS (Continued)

- b. When the third party's funds are deposited with the Company (e.g, the Customer delivers the third party's check to the Company), then pre-payment of the project prior to construction is required. In all instances, the Customer is responsible for delivering payment to the Company along with the project number and/or account number: the Company will not accept delivery of the payment directly from the third party.
 - c. When a town or city within a county requests streetlights, procedures in place as of January 1, 2014, may be used to complete the request when the town or city is paying the installation charge and the county agrees to pay to the Company the on-going monthly charges in the applicable Rate Schedule.
2. Easements

Any required easements will be sent directly to the third party and handled directly by the Company. If there are issues with obtaining these easements, the Company will work with the third party towards a resolution. If a resolution cannot be reached, the Company will notify the Customer and request that the Customer work with the third party to obtain the proper easements.
 3. Issues during installation

Once easements and permits are received, as well as pre-payment, if required under Subsection XII.N.1.b., above, the project will be scheduled and constructed. If problems occur during installation (e.g., cable path obstructions, lack of conduit installation, landscaping of cable path, etc.), the Company will contact the third party and work with the third party to resolve any issues. If the Company cannot resolve the issues, the Customer will be notified. Once the Customer resolves any issues, the installation will resume.

XIII. STANDBY, MAINTENANCE AND PARALLEL OPERATION SERVICE FOR CUSTOMERS OPERATING AN ELECTRIC POWER PLANT

A Customer operating an electric generator or power plant in parallel with the Company's facilities and requiring standby, maintenance or parallel operation service may receive Electric Service under this Agreement provided the Customer contracts for the maximum kW which the Company is to deliver at a Delivery Point. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays, metering equipment and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XIII. STANDBY, MAINTENANCE AND PARALLEL OPERATION SERVICE FOR CUSTOMERS OPERATING AN ELECTRIC POWER PLANT (Continued)

- B. In case the Maximum Measured Demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the Maximum Measured Demand of the preceding eleven billing months.
- C. The monthly charge for Electric Service under this section shall be as shown in Schedule C - Municipal and County Miscellaneous and Standby Charges, of this Agreement or, if applicable, as specified in Schedule 130 - Municipal and County Large Miscellaneous Light and Power Service or Schedule 131 - Municipal and County Thermal Storage of this Agreement.

XIV. NET METERING

The Company will continue to provide net metering to Customers in accordance with the existing Virginia State Corporation Commission *Regulations Governing Net Energy Metering* (“20 VAC 5-315 Rules”) and any Future Net Metering Regulations during the Term of the Agreement, with the following exceptions:

- 1. The 20 VAC 5-315 Rules for which the Customer logically cannot qualify (e.g., agricultural net metering customer, as defined in the 20 VAC 5-315 Rules) shall not be applicable to the Customer; and
- 2. The standby charges provided for in the 20 VAC 5-315-20 Rules for residential Virginia Jurisdictional net metering customers shall not apply to the Customer; however, the appropriate standby charges included in Schedule C - Miscellaneous and Standby Charges, of this Agreement, shall continue to be applicable to the Customer.

The Company will provide net metering for “totalized” accounts only for a Customer’s accounts which are located on contiguous property, as described in Subsections XII.A and XII.B of these Terms and Conditions.

XV. USE OF CONTRACTORS

- A. The general criteria used in evaluating the acceptability of contractors to perform work under Subsection XII.E.5, above, are as set forth below. The Company may change these criteria as it may deem appropriate, but shall not do so either unreasonably or without such prior written notice to the VEPGA Board or its successor as may be appropriate under the circumstances.
 - 1. Have a person or persons designated for safety and training.

XV. USE OF CONTRACTORS (Continued)

2. Assure there is a written safety program that is followed.
3. Assure there is a documented training program in place that is used to train workers appropriately.
4. Have an Experience Modification Rate (EMR) of less than one (1). For purposes of this Subsection XV.A.4, an “EMR” is an insurance industry factor used to adjust workers’ compensation premiums based upon an insured’s past loss history and to evaluate a contractor’s safety performance.
5. Assure compliance with all applicable federal, state and local regulations including, in particular, the following regulations and standards of the Occupational Safety and Health Administration (OSHA) of the United States Department of Labor: Part 1910, Subpart R, 29 CFR § 1910.269 (Occupational Safety and Health Standards for Electric Power Generation, Transmission and Distribution) and Part 1926 (Safety and Health Regulations for Construction) Subpart V (Power Transmission and Distribution), 29 C.F.R. §§ 1926.950 *et seq.*
6. Inspect credentials and otherwise ensure that employees are qualified to work on voltages of fifty (50) Volts and above.

Any disagreement in the field as to whether a particular contractor either (i) satisfies the foregoing criteria, or (ii) is acceptable to the Company for the performance of work under Subsection XII.E.5 above, shall be presented to and resolved by the Company’s Manager – Electric Distribution Construction, Contractor Management (and/or such Managers or business units as the Company may designate in writing from time to time), whose decision shall be final and conclusive. It is further understood and agreed that, in any and all events, the Company has the right, in its sole discretion, to decide that a particular contractor is unacceptable to perform work under Subsection XII.E.5, above, for reasons not set forth in the foregoing criteria.

- B. The following provides additional guidelines as to the general situations in which the Company would not require the use of Company-approved contractors. Irrespective of whether the contractor must be on the Company’s approved contractor list, all work involving facilities to be turned over to the Company must pass the quality and inspection requirements specified under such Subsection XII.E.5.
 1. Any work performed on non-electrical facilities (*e.g.*, conduit, duct, manholes, vaults, pads, etc.), so long as the work is done on the facilities at a time when they are not owned by the Company.

XV. USE OF CONTRACTORS (Continued)

2. Customer cleared right-of-way, where the Customer removes trees, vegetation, debris, and other obstructions from the path of new overhead or underground lines.
3. Customer-dug trench where the Company installs cable and backfills the trench. This will require close logistical coordination to avoid leaving the trench open for extended periods.
4. Customer-dug trench where the Company installs the cable but the Customer backfills the trench. This arrangement will require both logistical coordination and inspection fees for Company personnel to observe the backfilling operation to assure appropriate backfill composition and backfilling methods.
5. Repairs and restoration to sidewalks, streets, landscape, and other similar items.
6. Other situations of a similar nature in which the Company agrees the work is of such limited scope and impact as to not require approval of the Customer's contractors.

The Company will require all work on electrical facilities to be performed by Company-approved contractors if such facilities are either owned by the Company, or will later be turned over to the Company.

- C. If, after working in good faith with the Company's local personnel, any Customer encounters a perceived unreasonable denial of Customer-performed construction under Subsection XII.E.5., above, such Customer shall contact the appropriate Electric T&D Projects Manager for that region, who shall investigate the Customer's concern and report back to the Customer in an expeditious manner with either (i) confirmation of the denial, with a general explanation of the reasons for denial, or (ii) authorization for Customer-performed construction, as the Company's management may deem appropriate.

Rate Schedule	Effective Date
100	08-01-19
102	08-01-19
110	08-01-19
120	08-01-19
130	08-01-19
131	08-01-19
132	08-01-19*
134	08-01-19
RG-CM	08-01-19
150	08-01-19
151	08-01-19
152	08-01-19
153	08-01-19
154	08-01-19
SMH	08-01-19
SSL	08-01-19
SGCM	08-01-19
SGCM-1	08-01-19
SP	08-01-19
Schedule A	08-01-19
Schedule B	08-01-19
Schedule C	08-01-19
Schedule D	08-01-19
Schedule E	08-01-19
Riders	Effective Date
A	07-01-19
B-CM	07-01-19
BW-CM	07-01-19
G-CM	07-01-19
K	08-01-19
L	08-01-19
R-CM	07-01-19
S-CM	07-01-19
T-CM	07-01-19
W-CM	07-01-19

* As of 08-01-19 the cap will be increased to 125 accounts

LOAD LETTER ATTACHED AS FOLLOWING PAGE



Load Letter

The use of "Dominion Energy" on this form refers to Dominion Energy Virginia and Dominion Energy North Carolina

General Information																																																				
Service Location (Street Address)			Type of Business																																																	
Electrician	Address		Phone																																																	
Customer	Address		Phone ()																																																	
Total Square Footage	Conditioned Space Square Footage		Type of Heat																																																	
Similar Account Information (Building of Like type of business, square footage, operation hours and heating type)																																																				
Name of Similar Business		Address of Similar Business		(Dominion Energy) Similar Account Number(s)																																																
Type of Service (Check all that apply)																																																				
<input type="checkbox"/> Underground	<input type="checkbox"/> Service Change (Rewire)	<input type="checkbox"/> New																																																		
<input type="checkbox"/> Overhead	<input type="checkbox"/> Relocation	<input type="checkbox"/> Temporary																																																		
Service Characteristics																																																				
Size of Load Wires _____	Sets of Load Wires Per Phase _____	Load Wire Type <input type="checkbox"/> AL <input type="checkbox"/> CU																																																		
Terminations: <input type="checkbox"/> Meterbase	<input type="checkbox"/> Connection Box	<input type="checkbox"/> C.T. Cabinet	<input type="checkbox"/> Switchgear/Manf. # _____	<input type="checkbox"/> Other _____																																																
Service Size																																																				
<input type="checkbox"/> 100 amp	<input type="checkbox"/> 150 amp	<input type="checkbox"/> 200 amp	<input type="checkbox"/> 300 amp	<input type="checkbox"/> 400 amp <input type="checkbox"/> 600 amp <input type="checkbox"/> Other _____																																																
Voltage																																																				
<input type="checkbox"/> 1 Phase, 3 Wire, 120/240	<input type="checkbox"/> 3 Phase, 4 Wire, Delta, 120/240 (Limited to 200 amps or less per service connection)																																																			
<input type="checkbox"/> 3 Phase, 4 Wire, Wye, 120/208	<input type="checkbox"/> 3 Phase, 4 Wire, Wye, 277/480	<input type="checkbox"/> Other (Must be approved by Dominion)																																																		
Electric Load (Excluding Motor Load)			Electric Motor Load (Except Heating and AC)																																																	
Interior Lighting _____ kW	Computers _____ kW	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Phase</th> <th>Number of Motors</th> <th>HP</th> <th>Voltage</th> <th>Hours of Operation Per Week</th> </tr> </thead> <tbody> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> <tr><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr> </tbody> </table>	Phase	Number of Motors	HP	Voltage	Hours of Operation Per Week	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
Phase	Number of Motors		HP	Voltage	Hours of Operation Per Week																																															
_____	_____		_____	_____	_____																																															
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_____	_____	_____	_____	_____																																																
Exterior Lighting _____ kW	Receptacles _____ kW																																																			
Electric Cooking _____ kW	Refrigeration _____ kW																																																			
Water Heating _____ kW	Tankless Water Heater _____ kW																																																			
Dryer _____ kW	Other _____ kW																																																			
Heat Pump _____ kW	Other _____ kW																																																			
Heat Pump Strip Heat _____ kW	** Future _____ kW																																																			
Electric Heat (Baseboard or Furnace) _____ kW																																																				
AC (Data Processing Load Only) _____ tons																																																				
AC (Not Including Data Processing) _____ tons																																																				
Backup Generation		*Meter Location Desired																																																		
<input type="checkbox"/> Break before Make / Open Transition (Preferred)		<input type="checkbox"/> Indoor <input type="checkbox"/> Outdoor																																																		
<input type="checkbox"/> Make before Break / Closed Transition (Company Study and Approval required)		*Service Equipment Location Desired																																																		
		<input type="checkbox"/> Indoor <input type="checkbox"/> Outdoor																																																		
Load Management Device		Estimated Business Operating Time																																																		
<input type="checkbox"/> Yes <input type="checkbox"/> No If Yes, setting _____		Hours Per Week _____ Months Per Year _____																																																		

The information provided in this document, by the customer, is critical to Dominion Energy in sizing our electrical facilities to provide reliable service to you. This information will also be used to determine the installation cost for electrical service.

The company reserves the right to designate and/or approve the location of all metering and C.T. equipment. The company must approve all proposed metering arrangements. The customer must notify Dominion Energy prior to the actual connection of any future load (as required by Information and Requirements for Electric Service The *Blue Book*).

Signature _____ | Date _____

Instructions for Completing the Load Letter (Form No. 725071)

General Information

Service Location (Physical Location)	Street Address, City & State of building being served.
Type of Business	Type of business being served (i.e. restaurant, office, etc.).
Electrician, Address, Phone	Name, address and phone number of the electrician performing new work on this building.
Customer, Address, Phone	Name of the ultimate customer along with their present address and phone number.
Total Square Footage	Total floor space of building.
Conditioned Space Square Footage	Floor space of the building subject to heating and cooling.
Type of Heat	Electric, Gas, Propane, Oil Other (please specify).

Similar Account Information (Buildings of like square footage and heating type)

Name of Similar Business	Name of similar business (must be similar size and heating type).
Address of Similar Business	Physical location of similar business (must be similar size and heating type).
(Dominion) Similar Account Number(s)	Dominion account number (if known) of the similar business (list several if possible – must be similar size and heating type).

Type of Service (Check all that Apply)

Check all that apply to the new service being provided.

Service Characteristics

Load Wires	Include conductor size, number of sets, and type of load conductors.
Terminations	Indicate where the customer's conductors and Dominion conductors will terminate together. If in a switchgear, please provide the specific number and manufacturer of the gear.

Service Size

Check the size of your panel or switchgear.

Voltage

Check the voltage that you want delivered to the building.

Electrical Load (Excluding Motor Load)

List all non-motor electrical loads at this location in terms of kW and tons.

Electric Motor Load (Except Heating and AC)

List all of the motors that will be used at this location along with the number of motors, horsepower, voltage and hours of operation per week (except Heating and AC).

Load Management Device

If you are limiting the kW demand to a certain level with an automated device, check Yes. If Yes, enter the maximum kW setting of the device.

Estimated Business Operating Time

Hours Per Week	Enter how many hours per week the business will be in operation.
Months Per Year	Enter how many months per year the business will be in operation.

Meter Location Desired

Check the location you prefer for the meter (subject to Dominion approval).

Service Equipment Location Desired

Check the location you prefer for the service equipment (subject to Dominion approval).

Attachment B

Rate Schedules and Riders

SCHEDULE 100

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for miscellaneous light and power service for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Non-Demand Billing

(When current and historical use is less than 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge

- 1) For Metered Service \$6.59 per Billing Month per Meter
- 2) For Unmetered Service \$2.40 per Billing Month

b. Plus Distribution Energy Charge All kWh

@ 1.298¢ per kWh

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge All ES kWh

@ 4.420¢ per kWh

3. Each kWh used is subject to all applicable riders.

B. Demand Billing

(When current or historical use is at least 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge

\$6.59 per Billing Month per Meter

b. Plus Distribution Energy Charge All kWh

@ 1.298¢ per kWh

(Continued)

SCHEDULE 100

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

II. MONTHLY RATE (Continued)

B. Demand Billing (Continued)

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

First 150 kWh per kW	@	4.420¢ per kWh
Next 150 kWh per kW	@	3.320¢ per kWh
Next 150 kWh per kW	@	2.684¢ per kWh
Additional kWh	@	2.037¢ per kWh

3. Each kWh used is subject to all applicable riders.

- C. For purposes of billing for unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.
- D. The minimum charge for Miscellaneous Light and Power Service shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to the Customer whose monthly kWh usage during the current and previous 11 billing months is 9,999 kWh or less, or where a demand meter is not present.
- B. The demand billing charges of Paragraph II.B. apply to the Customer whose monthly kWh usage during any billing month of the current and previous 11 billing months is 10,000 kWh or more, and where a demand meter is present.

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 7,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

SCHEDULE 100

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

VI. FESTOON AND OTHER DECORATIVE LIGHTING

- A. Festoon and other decorative lighting facilities installed, owned and maintained by or for the Customer may be attached to Company-owned poles provided, the Customer pays to the Company the rates and charges contained in Section II of this schedule and appropriate charge(s) as outlined in the Temporary Service Charge schedule attached hereto. Additionally, attachments of festoon or other decorative lighting facilities to Company poles shall not be made before the Customer requests in writing to make such attachments, obtains approval from the Company for such attachments, and executes any agreements for such attachments as may be required by the Company. Permission to attach on poles or structures not owned by the Company must be secured by the Customer from the owner of such poles or structures.
- B. The Customer assumes all responsibility for such festoon or other decorative lighting installations.

SCHEDULE 102

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for traffic control signals for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

- a. For Metered Service \$6.59 per Billing Month per Meter
- b. For Unmetered Service or \$2.40 per Billing Month
when the current and historical
kWh usage is 49 kWh or less per
month for an otherwise metered
account. For details, see Paragraph V.D.

2. Plus Distribution Energy Charge

All kWh @ 0.801¢ per kWh

B. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

All ES kWh @ 3.293¢ per kWh

C. Each kWh used is subject to all applicable riders.

D. For purposes of billing for unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

E. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

(Continued)

SCHEDULE 102

(Continued)

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

IV. SIGNALS ARE RESPONSIBILITY OF CUSTOMER

All traffic control signals shall be installed, owned, and maintained by the Customer at the cost and expense of the Customer.

V. METERED SERVICE VERSUS UNMETERED SERVICE

- A. Except as specifically mentioned below in Paragraph V.B., metered service shall be required for any traffic service facilities installed at an intersection where no traffic control facilities were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that had no facilities as of July 1, 2007.
- B. Stand-alone school flashing lights and other similar installations, which are not located at an intersection and are not connected to the electric service package at the intersection, may remain unmetered.
- C. In this paragraph, "Reconfiguration" shall mean any addition of new traffic control devices, removal of existing traffic control devices, and/or any relocation or upgrade of existing traffic control devices at an unmetered intersection where traffic control facilities existed prior to July 1, 2007 ("Grandfathered Unmetered Intersection").
 - 1. Whenever (a) Reconfiguration occurs at a Grandfathered Unmetered Intersection or (b) the Customer (i) exchanges an incandescent bulb for a light emitting diode bulb or (ii) installs video equipment at a Grandfathered Unmetered Intersection, the Customer has the right to submeter the subsequent kWh usage at the Grandfathered Unmetered Intersection for 24 hours. The Customer shall notify the Company by letter of such submetered kWh usage and provide documentation of such submetered data for the Company's records.
 - 2. The Company, at its sole discretion, may install a submeter at such Grandfathered Unmetered Intersection for audit purposes to verify the accuracy of the Customer's submetering.
 - 3. If the kWh usage, which is submetered by the Customer following Reconfiguration at a Grandfathered Unmetered Intersection, is 500 kWh or more per month, the Company shall have the right to install a meter at such Grandfathered Unmetered Intersection.
- D. Effective November 1, 2014, a Customer, whose account is metered and whose monthly kWh usage is 49 kWh or less in the current and previous 11 billing months, shall be billed the Unmetered Basic Customer Charge in Paragraph I.A.1.b., above. However, a Customer whose account is metered and whose monthly kWh usage is 50

SCHEDULE 102

(Continued)

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

kWh or more in the current and previous 11 billing months shall be billed the Metered Basic Customer Charge in Paragraph I.A.1.a., above.

SCHEDULE 110

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

II. MONTHLY RATE (Continued)

B. Demand Billing

(When current or historical use is at least 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge \$6.59 per Billing Month per Meter

b. Plus Distribution Energy Charge
All kWh @ 1.103¢ per kWh

2. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

a. For the summer billing months of June through September:

First 150 kWh per kW @ 4.677¢ per kWh

Next 150 kWh per kW @ 3.577¢ per kWh

Next 150 kWh per kW @ 2.940¢ per kWh

Additional kWh @ 2.294¢ per kWh

b. For the base billing months of October through May:

First 150 kWh per kW @ 4.163¢ per kWh

Next 150 kWh per kW @ 3.065¢ per kWh

Next 150 kWh per kW @ 2.427¢ per kWh

Additional kWh @ 1.779¢ per kWh

3. Each kWh used is subject to all applicable riders.

C. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 110

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to the Customers whose monthly kWh usage during the current and previous 11 billing months is 9,999 kWh or less, or where a demand meter is not present.
- B. The demand billing charges of Paragraph II.B. apply to the Customers whose monthly kWh usage during any billing month of the current and previous 11 billing months is 10,000 kWh or more, and where a demand meter is present.

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 7,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

SCHEDULE 120

(Continued)

MUNICIPAL, COUNTY, AND OTHER AUTHORITIES

WATER PUMPING, SEWAGE PUMPING AND SEWAGE DISPOSAL SERVICE

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Continued)

B. Off-peak Hours

1. All hours other than those listed in Paragraph IV.A., above, are off-peak hours.
2. All hours of the following holidays are off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SCHEDULE 130

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

I. APPLICABILITY

This schedule is applicable for 50 kW or more of Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county or any board, agency or authority thereof for miscellaneous light and power service.

II. 30-DAY RATE

A. Distribution Service Charges

1.	Basic Customer Charge per Billing Month	\$91.41
2.	Plus Distribution Demand Charge	
a.	Primary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$2.079
	Next 4,300 kW of Distribution Demand (per kW)	\$1.663
	Additional kW of Distribution Demand (per kW)	\$1.431
b.	Secondary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$3.068
	Next 4,300 kW of Distribution Demand (per kW)	\$2.455
	Additional kW of Distribution Demand (per kW)	\$2.112
3.	Plus rkVA Demand Charge	
	All rkVA of Demand (per rkVA)	\$0.165

B. Electricity Supply Service Charges

1.	Electricity Supply Demand Charge	
	All kW of Electricity Supply Demand (per kW)	\$7.931
2.	Plus Electricity Supply Adjustment Demand Charge	
	First 700 kW of Distribution Demand (per kW)	(\$1.011)
	Next 4,300 kW of Distribution Demand (per kW)	(\$0.809)
	Additional kW of Distribution Demand (per kW)	(\$0.697)
3.	Plus Electricity Supply kWh Charge	
	First 24,000 ES kWh (per kWh)	1.763¢
	Next 186,000 ES kWh* (per kWh)	1.007¢
	Additional ES kWh (per kWh)	0.667¢

* If Electricity Supply Demand is 1,000 kW or more, add 210 kWh for each kW of Electricity Supply Demand over 1,000 kW.

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

II. 30-DAY RATE (Continued)

D. The minimum charge shall be as much as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, or in the absence of a contracted amount, the minimum charge shall be the sum of the charges in Paragraphs II.A., II.B.1., and II.B.2., above.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND

A. Except as provided under Paragraph III.B., the kW of demand billed under Paragraph II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval during the current billing month; or
2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months; or
3. 50 kW.

B. Where the kW of demand determined under Paragraph III.A. is 1,000 kW or more, the kW of demand billed under Paragraph II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
 - a. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of June 1 through September 30;
 - b. 7 a.m. to 10 p.m., Mondays through Fridays, for the period of October 1 through May 31;
2. 90% of the highest kW of demand at this location as determined under Paragraph III. B. 1., above, during the billing months of June through September of the preceding eleven billing months; or
3. 1,000 kW.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND (Continued)

C. The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand billed under Paragraph II.A.2.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under Paragraph II.A.2. shall be such as may be contracted for in accordance with Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, but not less than the higher of:

A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months; or

B. 50 kW.

V. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only where the Electricity Supply Demand is determined under Paragraph III. B. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, the rkVA Demand Charge, and the quantity of kWh in the first two blocks of the Electricity Supply kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

VIII. SERVICE AVAILABLE

Normally, service will be supplied in accordance with Section II of the Terms and Conditions of the Agreement of which this schedule is a part.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer that requires standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to provide. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with Paragraph XIII.A. of the Terms and Conditions of the Agreement of which this schedule is a part;
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand;
- C. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. shall be the contract demand.

X. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph IV., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph X.A. or Paragraph X.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

XI. TERM OF CONTRACT

The term of contract for the provision of Electric Service under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE 131

MUNICIPAL AND COUNTY

THERMAL STORAGE

I. APPLICABILITY

This schedule is applicable for 50 kW or more of Electricity Supply Service and Electric Delivery Service on a voluntary basis under the Company's Thermal Energy Storage Program to any account (Customer) who operates electric thermal energy storage equipment. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

II. 30-DAY RATE

A. Distribution Service Charges

1.	Basic Customer Charge per Billing Month	\$91.41
2.	Plus Distribution Demand Charge	
	a. Primary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$2.079
	Next 4,300 kW of Distribution Demand (per kW)	\$1.663
	Additional kW of Distribution Demand (per kW)	\$1.431
	b. Secondary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$3.068
	Next 4,300 kW of Distribution Demand (per kW)	\$2.455
	Additional kW of Distribution Demand (per kW)	\$2.112
3.	Plus rkVA Demand Charge	
	All rkVA of Demand (per rkVA)	\$0.165

B. Electricity Supply (ES) Service Charges

1.	Electricity Supply Demand Charge	
	All kW of Electricity Supply Demand (per kW)	\$7.931
2.	Plus Electricity Supply Adjustment Demand	
	First 700 kW of Distribution Demand (per kW)	(\$1.042)
	Next 4,300 kW of Distribution Demand (per kW)	(\$0.833)
	Additional kW of Distribution Demand (per kW)	(\$0.717)
3.	Plus Electricity Supply Energy Charge	
	First 210 kWh per kW of Electricity Supply	
	Demand (per kWh)	1.007¢
	Additional ES kWh (per kWh)	0.667¢

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

(Continued)

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

II. 30-DAY RATE (Continued)

- D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, or in the absence of a contracted amount the minimum charge shall be the sum of the charges in Paragraphs II.A., II.B.1., and II.B.2., above.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31; or
 2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30; or
- B. 90% of the highest kW of demand at this location as determined under Paragraph III.A. during the billing months of June through September of the preceding eleven billing months; or
- C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph III.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

- D. The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand billed under Paragraph II.A.2.

(Continued)

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under Paragraph II.A.2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months; or
- B. 50 kW.

V. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Electricity Supply Demand is 1,000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, and the quantity of kWh in the initial block of the Electricity Supply Energy Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

VIII. SERVICE AVAILABLE

Normally, service will be supplied in accordance with Section II of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer that requires standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A. of the Terms and Conditions of the Agreement;
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand;
- C. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. shall be the contract demand.

X. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph IV., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph X.A. or Paragraph X.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XI. TERM OF CONTRACT

The term of contract for the provision of Electric Service under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE 132

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for a municipality or county, or board, agency or authority thereof, provided the Customer's peak measured average 30-minute interval demand has reached or exceeded 500 kW during the current or previous 11 consecutive billing months immediately prior to the Customer's effective date for service under this schedule. Service under this Schedule shall be in accordance with Paragraph XIII and shall be supplied to no more than 25 additional services per calendar year with a maximum of 125 total services.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program. This schedule is not available to customers electing to participate, either directly or indirectly through a third-party curtailment service provider ("CSP"), in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge per Billing Month \$164.98
2. Plus Distribution Demand Charge
 - a. Primary Voltage Customer
First 5,000 kW of Distribution Demand @ \$1.118 per kW
Additional kW of Distribution Demand @ \$0.842 per kW
 - b. Secondary Voltage Customer
All kW of Distribution Demand @ \$2.855 per kW

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Contract Demand Charge
All kW of Electricity Supply Contract Demand @ \$0.000 per kW

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

III. 30-DAY VARIABLE RATE (Continued)

2. Plus Electricity Supply Adjustment Demand Charge

a. Primary Voltage Customer

First 5,000 kW of Distribution Demand @ (\$0.215) per kW

Additional kW of Distribution Demand @ (\$0.128) per kW

b. Secondary Voltage Customer

All kW of Distribution Demand @ (\$0.770) per kW

3. Plus Electricity Supply Energy Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	11 a.m.- 9 p.m.	31.918¢	3.035¢
B	11 a.m.- 9 p.m.	1.941¢	1.060¢
C	7 a.m. – 10 p.m.	1.060¢	0.539¢

b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	31.918¢	3.603¢
B	6 a.m.- noon & 5 p.m.- 9 p.m.	1.941¢	1.177¢
C	6 a.m.- noon & 5 p.m.- 9 p.m.	1.177¢	0.790¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

III. 30-DAY VARIABLE RATE (Continued)

- C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.
- D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part but not less than the sum of the charges in A., B.1., and B.2., above.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Electricity Supply Energy Charge day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall be "C" by default.

V. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND

- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:
 - 1. The highest average kW demand measured during the current billing month; or
 - 2. 85% of the highest average kVA demand measured during the current billing month.
- B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to provide, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

VI. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand billed under Paragraph III.A.2.

VII. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VIII. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Electricity Supply Adjustment Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally, service will be provided in accordance with Section II of the Terms and Conditions of the Agreement of which this Schedule is a part.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

XI. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph VII., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph XI.A. or XI.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

XIII. TERM OF CONTRACT

The minimum term of applicability for this schedule shall be for one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

SCHEDULE 134

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

I. APPLICABILITY

This schedule is applicable for Electricity Supply Service and Electric Delivery Service for miscellaneous light and power service only to an account (Customer) for any municipality or county, or board, agency or authority thereof who receives transmission or primary voltage, as defined in Paragraph VIII of this schedule, and whose peak measured average 30-minute interval demand has reached or exceeded 1,500 kW during at least three billing months within the previous 12 consecutive billing months occurring immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph X of this schedule.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$91.41 per billing month.
2. Plus Distribution Contract Demand Charge
First 5,000 kW of Distribution Contract Demand @ \$1.992 per kW
Additional kW of Distribution Contract Demand @ \$1.231 per kW

B. Electricity Supply (ES) Service Charges

1. On-Peak Electricity Supply Demand Charge
All On-Peak Electricity Supply Demand @ \$8.480 per kW
2. Plus Electricity Supply kWh Charge
All On-peak ES kWh @ 0.543¢ per kWh
All Off-Peak ES kWh @ 0.370¢ per kWh

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

D. The minimum charge shall be as may be contracted for.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph III.A., above, are off-peak.

IV. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month; or
2. 85% of the highest average kVA demand measured during the current billing month.

B. The Distribution Contract Demand billed under Paragraph II.A.2. shall be the maximum demand the Company is to provide, but not less than 1,500 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.

C. The Distribution Contract Demand shall be billed only where the service voltage is less than 69 kV.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;
- B. 90% percent of the highest kW of demand at this location as determined under Paragraph V.A., above, during the billing months of June through September of the preceding 11 billing months;
- C. 1,000 kW.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the On-Peak Electricity Supply Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

VIII. DEFINITION OF TRANSMISSION AND PRIMARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Contract Demand, determined in accordance with Paragraph IV., above, for the current billing month is 1,500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area. However, the Customer shall not be allowed to purchase the Company's transformation facilities for the purposes of being classified as a Primary Voltage Customer under this schedule;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.

IX. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

X. TERM OF CONTRACT

The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

SCHEDULE 150

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for the provision of high pressure sodium roadway, directional and area lighting service for any municipality or county, or any board, agency or authority thereof.

II. MONTHLY RATE

A. Roadway, Directional and Area Lighting Service

1. The following Electricity Supply Service and Electric Delivery (Distribution) Service Charges are applicable to Type 1 fixtures, which consist of the following fixture types: open vertical; enclosed (drop or flat lens); small colonial; traditional colonial; contemporary, sphere; and the rectangular.

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	<u>Distribution Service Charge Per Unit Per Month</u>	<u>Electricity Supply Service Charge Per Unit Per Month</u>
5,000	82	30	\$ 6.12	\$ 0.91
8,000	120	40	\$ 6.44	\$ 1.21
14,000	202	70	\$ 6.94	\$ 2.11
23,000	315	105	\$ 9.41	\$ 3.18
42,000	490	160	\$14.25	\$ 4.84
127,000	1,130	380	\$16.48	\$11.51

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

2. The following Electricity Supply Service and Electric Delivery (Distribution) Service Charges are applicable to Type 2 fixtures, which consist of the following fixture types: ultra (drop or flat lens); acorn; carlyle; and the decorative colonial.

a. Distribution Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
5,000	82	30	\$14.90	\$6.45
8,000	120	40	\$15.09	\$6.73
14,000	202	70	\$15.39	\$7.09
23,000	315	105	\$17.50	\$8.63
42,000	490	160	\$20.76	\$9.78

b. Electricity Supply Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
5,000	82	30	\$0.91	\$0.91
8,000	120	40	\$1.20	\$1.20
14,000	202	70	\$2.12	\$2.12
23,000	315	105	\$3.19	\$3.19
42,000	490	160	\$4.85	\$4.85

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

3. Directional Lighting Service

a. Distribution Service Charge

Approximate <u>Lumens</u>	Input <u>Wattage</u>	Monthly <u>kWh</u>	Distribution Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$17.40	\$4.87
42,000	490	160	\$15.23	\$7.43
127,000	1,130	380	\$17.32	\$8.77

b. Electricity Supply Service Charge

Approximate <u>Lumens</u>	Input <u>Wattage</u>	Monthly <u>kWh</u>	Electricity Supply Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$ 3.18	\$ 3.18
42,000	490	160	\$ 4.84	\$ 4.84
127,000	1,130	380	\$11.50	\$11.50

4. Expressway — Specifically designed luminaires allowing greater pole spacing and increased pole setback from the edge of highways.

a. Distribution Service Charge

Approximate <u>Lumens</u>	Input <u>Wattage</u>	Monthly <u>kWh</u>	Distribution Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$30.40	\$16.74
42,000	490	160	\$31.04	\$17.38

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

b. Electricity Supply Service Charge

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	<u>Electricity Supply Service Charge Per Unit Per Month</u>	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$3.18	\$3.18
42,000	490	160	\$4.84	\$4.84

5. Additional Distribution Service Charges for Fluted Poles and for Aluminum Bridge Poles Meeting Requirements of Schedule 152:

Some of the luminaires available under Paragraphs II.A.1. and II.A.2., above, are known as pole top luminaires to be installed on either a concrete pole or a tapered textured fiberglass pole. Should the Customer want a 10 to 14 foot fluted decorative pole in lieu of the concrete or tapered textured fiberglass pole, the total Distribution Service Charge per month will be the appropriate Distribution Service Charge from Paragraph II.A.1. or Paragraph II.A.2., above, plus the appropriate Distribution Service Charge, below. For luminaires installed on bridge poles meeting the requirements of Schedule 152, the total Distribution Service Charge per month will be the appropriate Distribution Service Charge from Paragraph II.A.1., above, plus item II.A.5.a., below.

	<u>Distribution Service Charge</u>
a. aluminum fluted decorative pole or bridge pole	\$16.08
b. fiberglass fluted decorative pole	\$ 6.43

The sum of the appropriate pole charges in this paragraph and the charges from Paragraph II.A.1. or II.A.2., above, shall be used to determine the Excess of Four Years' Revenue pursuant to Section XII of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

6. Availability of Additional Fixtures

As additional fixtures become available for inclusion in the Company's system, the Company will endeavor to assign such fixtures an appropriate rate under this schedule.

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the "Monthly kWh" shown above for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Paragraph II. A., above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make either overhead or underground installations in accordance with Section XII of the Terms and Conditions of the Agreement of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

IV. TERMS AND CONDITIONS (Continued)

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

- a. for installations not involving an underground cable failure, three working days; or
- b. for installations involving an underground cable repair, five working days; or
- c. for installations involving an underground cable replacement:
 - 1) in cases where the cable is in Customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - 2) 40 calendar days in all other cases.

The number of days described above assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.

- a. For all installations not involving an underground cable failure, eleven calendar days.
- b. For installations involving an underground cable repair, fifteen calendar days.
- c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit. In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgement determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together, and when appropriate shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

SCHEDULE 151

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county, or any board, agency or authority thereof for the incandescent, mercury vapor and urbanlites lighting units, listed below, for, for roadway, directional and area lighting service, only where the installation existed as of January 1, 1986. Other units listed below are available only as described in the next paragraph.

Existing incandescent (until removed under the Company's incandescent removal plan), mercury vapor or urbanlite units as listed below will continue to be supplied at those locations being served as of January 1, 1986, at the rates set forth below. In addition, replacement mercury vapor-lamped luminaires have been unavailable since April 15, 2008. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed as of January 1, 1986, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor-lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor-lamped luminaire of similar lumen output and light distribution which will be billed under Rate Schedule 150.

In the event such an existing unit is discontinued at Customer's option, it shall not thereafter be available at such location. No additional such units will be supplied, and in the event any such other unit shall fail and cannot be made operative in the field, at Customer's option the Company will, at Company's cost, after reasonable notification to Customer, either (a) remove and not replace the defective fixtures, or (b) replace the same with Company's high pressure sodium vapor fixture of Customer's choice which will thereafter be billed at the appropriate rate.

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE

A. Roadway, Directional and Area Lighting Service

1. Mercury Vapor (MV)

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
3,300	Mercury Vapor	125	40	\$ 5.98	\$ 1.21
7,000	Mercury Vapor	208	70	\$ 6.29	\$ 2.12
11,000	Mercury Vapor	294	100	\$ 7.89	\$ 3.03
20,000	Mercury Vapor	452	150	\$11.11	\$ 4.54
33,000	Mercury Vapor	765	250	\$16.91	\$ 7.55
53,000	Mercury Vapor	1,080	360	\$20.40	\$10.89

2. Urbanlites — Rectangular shaped luminaires which provide sharp cutoff light patterns along with decorative, environmental qualities, applicable to Roadway and Area Lighting Service.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
20,000	Mercury Vapor	452	150	\$20.29	\$ 4.54
14,000	Sodium Vapor	202	70	\$16.99	\$ 2.11
23,000	Sodium Vapor	315	105	\$17.27	\$ 3.18

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE (Continued)

3. Directional Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Distribution Service Charge	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$12.54	\$ 7.92
53,000	Mercury Vapor	1,080	360	\$19.11	\$10.05

Approximate Lumens	Type	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$ 4.54	\$ 4.54
53,000	Mercury Vapor	1,080	360	\$10.89	\$10.89

4. Incandescent (INC) Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
2,500	Incandescent	202	70	\$ 6.25	\$ 2.11
4,000	Incandescent	327	110	\$ 6.51	\$ 3.34
6,000	Incandescent	448	150	\$ 4.96	\$ 4.54
10,000	Incandescent	690	230	\$ 4.99	\$ 6.96

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and
After 08-01-14. This Schedule Effective For Usage
On and After 08-01-19.

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE (Continued)

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown above for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Section II.A., above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this Schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make either overhead or underground installations in accordance with Section XII of the Terms and Conditions of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

a. for installations not involving an underground cable failure, three working days; or

b. for installations involving an underground cable repair, five working days; or

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

IV. TERMS AND CONDITIONS (Continued)

- c. for installations involving an underground cable replacement:
 - i) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - ii) 40 calendar days in all other cases.
- d. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed as of January 1, 1986, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor-lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor-lamped luminaire of similar lumen output and light distribution which will be billed under Rate Schedule 150.

The number of days described above assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

- 2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company. This paragraph shall not apply to mercury vapor-lamped luminaires if the ballast or housing fails or if the lamps and/or photo-cells are no longer readily available from the Company's suppliers. Effective with the date of the first outage report to the Company for such mercury vapor luminaire, the Company will cease billing the Customer on this schedule.
 - a. For all installations not involving an underground cable failure, eleven calendar days.
 - b. For installations involving an underground cable repair, fifteen calendar days.
 - c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit. In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work.

If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work) the Company in its reasonable judgement determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this Schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together, and when appropriate shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.

SCHEDULE 152

MUNICIPAL AND COUNTY

STREET LIGHTING FIXTURES ON BRIDGES AND OVERPASSES

The Company will install, own, and maintain its standard design aluminum bridge poles, fixtures, arms, shock pads, dampers, photo controls, lamps, wire, cable and associated connectors in accordance with the following provisions.

- A. The distance from the water level to the bridge deck does not exceed 115 feet.
- B. The length of the arm does not exceed eight feet.
- C. The luminaire is an ultra or enclosed horizontal, high pressure sodium luminaire rated at 8,000, 14,000, 23,000 or 42,000 lumens.
- D. The Customer meets all of the following requirements:
 - 1. In accordance with Company specifications, the Customer installs maintains, and operates all fixed items including, but not limited to, conduit, handholes, pole foundations, and anchor bolts;
 - 2. At the time of installation, the Customer pays the appropriate charges for the installation of street lighting facilities as described in Section XII of the Terms and Conditions of the Agreement of which this schedule is a part;
 - 3. The Customer shall provide the traffic control necessary to protect the Company's employees and the public when maintenance is required on the facilities supplied by the Company if (a) special safety equipment not used elsewhere on the Company's system is required or if (b) the Company does not have a reasonable need to maintain the required special safety equipment in the area and must transport its own equipment from a different region of the state;
 - 4. The Customer agrees to continue to pay the monthly charge for a period of five years from the date of the original installation and continuing thereafter until ninety days written notice of termination is given by either the Company or the Customer, notwithstanding the termination date of the Agreement to which this provision is a part.
- E. Repair of fixtures will be performed in the same manner and same time period as specified in Section IV of the Street Lighting Schedules. In such case, the schedule of repair will be coordinated with the Customer.
- F. The Customer shall pay the monthly charges for roadway, directional and area lighting service as described in Schedule 150, including the additional charge for bridge poles stated in Paragraph II.A.5.a of that schedule.

SCHEDULE 153

MUNICIPAL AND COUNTY

STREET LIGHTING - SPECIAL FIXTURES

If requested by the Customer, the Company shall install special street lighting fixtures and/or poles that (a) have been selected by the Customer, (b) are of standard manufacture (i.e., manufacturer's inventory items), and (c) do not require extraordinary handling or maintenance, in accordance with the provisions below. This Schedule is closed to new installations of metal halide luminaires, which are billed under Schedule SMH, effective for usage on and after October 1, 2017. However, the Company will continue to install such special metal halide luminaires under this Schedule, until the Customer's inventory of such luminaires is exhausted. Subsequently, the Customer can add a new fixture type to this Schedule, provided the Customer satisfies all of the criteria of this Schedule 153. Alternatively, the Company and the Customer will endeavor to mutually agree to a new standard fixture to be offered by the Company to the Customer. Such new standard fixture shall be billed on the applicable Rate Schedule.

1. The Customer shall pay:
 - a. The Excess of Four Years' Revenue, in accordance with Section XII of the Agreement of which this schedule is a part, plus the applicable Tax Effect Recovery Factor (TERF), pursuant to item 3. in Schedule C – Miscellaneous and Standby Charges which is attached to the Agreement of which this schedule is a part, for a standard lighting installation normally provided by the Company;
 - b. All charges pursuant to Schedule 150 or SSL, as applicable, which apply to a standard lighting installation of the same luminaire type (i.e., high pressure sodium, LED, etc.) and size, plus all applicable riders;
 - c. A facilities charge pursuant to Schedule B for the difference in cost between a standard lighting installation and the special lighting installation.
2. The Customer shall provide all fixed items such as conduit, conductor splice boxes, pole foundations, etc.
3. A perpetual inventory of these special fixtures/poles/replacement parts as may be required will be provided by the Customer to consist of not less than 10% of the installed fixtures/poles. Storage for the inventory shall be provided by the Customer.
4. If the fixtures/poles prove to require an excessive amount of maintenance, the Company and Customer will agree upon a modified facility charge rate.
5. Notwithstanding the termination date of the Agreement of which this schedule is a part, Customer agrees to have an initial term of five years for installation of the fixtures/poles continuing thereafter until 90 days written notice of termination is given.

(Continued)

SCHEDULE 153

(Continued)

MUNICIPAL AND COUNTY

STREET LIGHTING - SPECIAL FIXTURES

6. Should the Customer request a change in the special fixtures/poles such change shall be paid for by the Customer.
7. Customer shall pay the Company its cost of purchasing any special fixtures, poles or parts for replacement for existing installations as well as for repair. Such cost shall be the greater of the invoice cost plus 10% or the invoice cost plus \$50.00.
8. Maintenance and servicing of these special fixtures/poles shall be at a standard not less than that furnished to other fixtures provided by the Company to the Customer under the applicable rate schedule, and as specified in Section IV, Terms and Conditions, of Rate Schedules 150 and SSL.
9. Customer agrees that the special fixtures/poles to be requested will:
 - a. meet ANSI standards;
 - b. be of utility quality or better;
 - c. be capable of being maintained within Company safety standards;
 - d. utilize the Company's standard lamp and photo-control (where applicable); and
 - e. meet Company's engineering requirements, safety requirements, and other specifications.
10. In the event any special lighting fixture and/or pole originally supplied by the Customer under this schedule, or equivalent schedule under a previous agreement, becomes a standard lighting fixture and/or pole (referred to collectively as "installation") for which the Company has provided an applicable rate, the Company will serve such installation under the applicable rate. In such event, the Company will purchase from the Customer all repair parts, poles and luminaires purchased by the Customer for inventory and/or repair which the Customer was required by the Company to have in inventory as provided in Paragraph 3 of this schedule. The Company shall purchase such materials from the Customer at the Company's existing rate for similar materials.

SCHEDULE 154

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service and may be selected by any account (Customer) for any municipality or county or any board, agency or authority thereof for Customer-installed, owned, and maintained street, area or other outdoor lighting facilities, which meet the Terms and Conditions of this schedule. Electric Service provided under this schedule shall not be used for other purposes.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

a. For metered service the Basic Customer Charge is \$6.59

b. For unmetered service the Basic Customer Charge is \$2.40 per Delivery Point.

2. Plus Distribution kWh Charge

All kWh @ 2.673¢ per kWh

B. Electricity Supply (ES) Service Charges

Electricity Supply kWh Charge

All ES kWh @ 0.761¢ per kWh

C. Each kilowatthour used is subject to all applicable riders.

D. For the purposes of billing unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

E. The monthly minimum charge shall be the rate specified in Paragraph II. A.1., above.

(Continued)

SCHEDULE 154

(Continued)

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

III. METERED SERVICE VERSUS UNMETERED SERVICE

Metered service shall be required for any new installations when no installations were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that has no facilities at all; adding facilities to an intersection that has existing traffic facilities as of July 1, 2007, will not be considered a new installation.

IV. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this Schedule is a part.

V. TERMS AND CONDITIONS

- A. Metered service shall be supplied to one Delivery Point. When metered service is provided, the Customer will install, own and maintain an appropriate approved structure to support the Company's metering facilities.
- B. Unmetered service may be supplied to one or more Delivery Points pursuant to Paragraph III. When unmetered service is provided, the Company will connect to the Customer's conductors at the base of the lighting pole in a suitable space which meets the Company's specifications and approval, and the Customer shall not extend power distribution facilities from the light pole. The Customer shall provide, at each Delivery Point, suitable protective devices to protect the Company's facilities from overload. For Electric Service to underpass lighting and illuminated information signs, the location of the Delivery Point shall be as mutually agreed by the Company and the Customer.
- C. Unmetered Customer-owned lighting shall be switched by a photoelectric control that fails in the off position. Photoelectric controls shall be designed to energize the luminaire when the ambient light is 1.5 footcandles (a tolerance of ± 0.3 footcandles is allowed). The control shall be designed so that, once energized, the luminaire is de-energized before the ambient light increases to 2.5 footcandles. The control shall be located such that it is not blocked from the natural ambient light.

(Continued)

SCHEDULE 154

(Continued)

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

V. TERMS AND CONDITIONS (Continued)

- D. The Company shall extend facilities to the Delivery Point(s) upon payment of the Excess of Four Year's Revenue, pursuant to Section XII of the Terms and Conditions of the Agreement of which this schedule is a part. When calculating the Excess of Four Year's Revenue, fuel revenue shall be excluded.
- E. For unmetered service arrangements, the Customer shall provide written notification of the connected load initially served and shall notify the Company in writing prior to any increase in the connected load.

SCHEDULE A

MUNICIPAL AND COUNTY

TEMPORARY SERVICE CHARGE

Upon request of the Customer, temporary service shall be supplied under the following conditions:

- A. Advance payment to the Company will not be required prior to connection of the service. A Temporary Service Charge which, except as modified by Paragraphs B. and C., shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premises, but in no case shall such charge be less than \$23.95.
- B. Temporary service shall be furnished at a future permanent service location in accordance with the following:
 - 1. The charge for temporary service shall be the total of the items listed below:
 - a. The Temporary Service Charge shall be the net cost (including all applicable overhead costs) that is in excess of the cost of furnishing permanent service;
 - b. When primary lines and/or transformers are to be installed for supplying temporary service and the Temporary Service Charge does not include the cost of removing all such primary lines and/or transformers, the Customer shall pay the line extension charges (if any) for permanent service at that location.
 - 2. Permanent underground and pad mounted facilities which operate at more than 600 volts normally shall not be installed to provide temporary service;
 - 3. All provisions of this Agreement for the extension of permanent service facilities shall also apply to the permanent portion of any extension made in accordance with this Paragraph B.
- C. When the construction necessary to install the required service is a service drop (single-phase, 3-wire, overhead) or underground service from an existing secondary, or from an existing padmounted transformer, the Customer may elect to pay, in lieu of the charges described in Paragraph A. or B., the currently effective flat charge as approved by the State Corporation Commission of Virginia, provided that the temporary service meets the required specifications. However, if the Customer requests the Company to prepare an estimate under either Paragraph A. or B., above, then the flat charge under this Paragraph C. will not be applicable.

SCHEDULE B

MUNICIPAL AND COUNTY

EXCESS FACILITIES SERVICE RATE

When the Customer is provided excess of normal facilities in accordance with Section III of the Terms and Conditions of the Agreement of which this schedule is a part, the Customer will pay a facilities charge as follows:

- A. The Customer agrees to pay the Company a Monthly Facilities Charge in addition to all other charges for Electric Service in accordance with the applicable rate schedule. The Monthly Facilities Charge will equal (i) 1.372% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (ii) 1.184% of the estimated new installed cost of all excess transmission facilities provided by the Company to provide Electric Service to the Customer at one Delivery Point.

- B. In lieu of the charge specified in Paragraph A. above, the Customer agrees to pay the Company, (i) a One-time Facilities Charge equal to the estimated new installed cost of all excess distribution and substation facilities provided by the Company plus (ii) a Monthly Facilities Charge equal to 0.507% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (iii) a One-time Facilities Charge equal to the estimated new installed cost of all excess transmission facilities provided by the Company, plus (iv) a Monthly Facilities Charge equal to 0.338% of the estimated new installed cost of all excess transmission facilities provided by the Company to provide Electric Service to the Customer at one Delivery Point. The applicable Monthly Facilities Charge from (ii) and/or (iv), above in this Paragraph B. shall be in addition to the charge for Electric Service in accordance with the applicable rate schedule.. The applicable One-time Facilities Charge from (i) and/or (iii), above, in this Paragraph B. shall be multiplied by the Tax Effect Recovery Factor specified in Schedule C - Miscellaneous and Standby Charges.

- C. The percentages used to determine the Monthly Facilities Charge, as described in Paragraphs A. and B., above, shall be updated to the same level and on the same date as the Virginia Jurisdictional percentages are updated in Section IV of the Company's Virginia Jurisdictional Terms and Conditions.

SCHEDULE C

MUNICIPAL AND COUNTY

MISCELLANEOUS AND STANDBY CHARGES

1. Connection Charge

A Service Connection Charge of \$25.31 per service shall apply for each new or additional service initiated.

2. Minimum Temporary Service Charge

The charge for the initiation of temporary service shall not be less than \$23.95 per instance.

3. Tax Effect Recovery Factor (TERF)

A Tax Effect Recovery Factor of 1.29 shall be applied to monies collected and classified as contributions in aid of construction. This factor is subject to change concurrent with any change authorized by the State Corporation Commission of Virginia for other retail customers in Virginia. Additionally, TERF charges shall no longer apply to the extent revised law eliminates contributions in aid of construction as a component of the Company's taxable income.

4. Minimum Charge for Parallel or Standby Service

Where parallel or standby service is supplied under Schedule 130 or 131, the charges shall be as provided therein. Where such service is supplied under another rate schedule, a demand meter shall be installed and the monthly charge for parallel or standby operation service shall be the sum of a., and b. below:

a. The greater of:

(1) Contract demand per kW (as determined @ \$3.01
in Section XIII of Agreement of which
this schedule is a part)

or

(2) Monthly Minimum Charge per Electricity Supply kWh @ 2.803¢

plus the amount determined below, but not less than zero

b. (Total Distribution and Electricity Supply kWh Charge for the Billing Period as Determined Under the Applicable Rate Schedule) –
(Electricity Supply kWh for the Billing Period X Rate per kWh Listed in 4a.2. Above) +
(Electricity Supply kWh for the Billing Period X Fuel Charge Rider A)

5. Alternate Service Meter Minimum Charge

For alternate service locations billed in accordance with III.C.1. through III.C.5. of the Terms and Conditions of the Agreement of which this schedule is a part, the minimum amount billed for the electricity at the alternate service meter shall be \$23.62.

SCHEDULE D
MUNICIPAL AND COUNTY
LUMINAIRE CONVERSION CHARGES

I. APPLICABILITY

This schedule is applicable to the conversion of existing in-service metal halide (MH), mercury vapor (MV), and high pressure sodium vapor (SV) luminaires, to luminaires with an alternative Standard Basic or Standard Premium LED luminaire where the replacement luminaires are placed on the same poles or posts as the retired luminaires.

- A. The Company will replace an existing MH, MV, or SV luminaire, which is non-functional due to a failure of the luminaire's housing, ballast, or electrical components other than a lamp or photocontrol ("Non-functional Luminaire) in accordance with Paragraph I.A.1. or Paragraph I.A.2, below:
1. The Company will replace, at no charge to the Customer, such Non-functional Luminaire with a comparable Standard Basic or Standard Premium LED luminaire of similar lumen output and photometric distribution characteristics using the same existing support of the retired luminaire, based either on (i) the written conversion selections identified by the Customer or (ii) the Customer's written agreement to use the default conversion chart provided as Attachment 1 to this schedule.
 2. Notwithstanding Paragraph I.A.1, above, upon written request of the Customer, the Company will replace, at no charge to the Customer, such Non-functional Luminaire with a comparable SV luminaire of similar lumen output and photometric distribution characteristics using the same existing support of the retired luminaire, until the Company's inventory of such SV luminaires is exhausted.
- B. For luminaires that are in close proximity to such Non-functional Luminaire, when requested by the Customer, the Company will coordinate with the Customer any conversion that involves replacing otherwise functional existing MH, MV, or SV lighting equipment so that the Customer can inform the public in advance of such conversion.
- C. The Customer charge for conversion of any otherwise functional existing MH, MV, or SV lighting equipment, regardless of its proximity to other lighting equipment, and provided that the replacement luminaire is placed on the same pole or post as the retired luminaire, will be calculated pursuant to Paragraph II of this schedule. In no case shall the Customer charge be less than zero.

(Continued)

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

II. CUSTOMER CHARGE

- A. For an otherwise functional existing in-service MH or MV luminaire, for which the Customer requests conversion to a comparable SV luminaire that will be billed under Schedule 150 as a Type 1 luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$149.00 per luminaire, until the Company's inventory of such SV luminaires is exhausted.

For other requests where the Customer wishes to convert an otherwise functional existing in-service MH or MV luminaire to an alternative style standard luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$149.00 conversion credit per luminaire converted. If, however, the Excess of Four Years' Revenue (excluding fuel revenue pursuant to Section XII of the Terms and Conditions of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenue.

- B. For an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a non-premium (basic) rate (e.g., Schedule 150 Type 1) for which the Customer requests conversion to a Standard Basic or Standard Premium LED luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$130.00 per luminaire. MH, MV and SV luminaires billed at a non-premium rate are listed on Attachment 2.

For other requests where the Customer wishes to convert an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a non-premium (basic) rate (e.g., Schedule 150 Type 1) to an alternative style Standard Basic or Standard Premium LED luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$130.00 conversion credit per luminaire converted. If, however, the Excess of Four Years' Revenue (excluding fuel revenue pursuant to Section XII of the Terms and Conditions of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenue.

(Continued)

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

II. CUSTOMER CHARGE (Continued)

- C. For an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a premium rate (e.g., Schedule 150 Type 2), for which the Customer requests conversion to a Standard Basic or Standard Premium LED luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$386.00 per luminaire. MH, MV, and SV luminaires billed at a premium rate are listed on Attachment 2.

For other requests where the Customer wishes to convert an otherwise functional existing in-service MH, MV, or SV luminaire currently billed at a premium rate (e.g., Schedule 150 Type 2) to an alternative style Standard Basic or Standard Premium LED luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$386.00 conversion credit per luminaire converted. If, however, the Excess of Four Years' Revenue (excluding fuel revenue pursuant to Section XII of the Terms and Conditions of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenue.

III. TAX EFFECT RECOVERY FACTOR ("TERF")

TERF, as described under Paragraph XII.H of the Terms and Conditions of the Agreement of which this schedule is a part, shall be applied to conversion charges pursuant to the federal Tax Cuts and Jobs Act of 2017, unless otherwise modified by federal law.

(Continued)

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

Attachment 1: Luminaire Conversion Chart

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective 08-01-18.
This Schedule Effective 08-01-19.

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
BASIC ACORN	42075990	70W	5000	HPS	5	42316013	3000	2	4000K	GREEN	10' - 12'	
BASIC ACORN	66384400	70W	5000	HPS	5	42316010	3000	2	3000K	BLACK	10' - 12'	
BASIC ACORN	66392300	70W	5000	HPS	3	42316010	3000	2	3000K	BLACK	10' - 12'	ONLY Type 5 lighting pattern available in LED
CARLYLE ACORN	42130120	70W	5000	HPS	3	42316039	3000	1	4000K	GREEN	10' - 12'	
CARLYLE ACORN	66392400	70W	5000	HPS	3	42316016	3000	1	3000K	BLACK	10' - 12'	
BASIC ACORN	42075991	100W	8000	HPS	5	42316011	5000	2	4000K	GREEN	12'	
BASIC ACORN	66384500	100W	8000	HPS	5	42316008	5000	2	3000K	BLACK	12'	
BASIC ACORN	66392500	100W	8000	HPS	3	42316008	5000	2	3000K	BLACK	12'	ONLY Type 5 lighting pattern available in LED
CARLYLE ACORN	42130121	100W	8000	HPS	3	42316037	5000	2	4000K	GREEN	12'	
CARLYLE ACORN	66392600	100W	8000	HPS	3	42316014	5000	2	3000K	BLACK	12'	
BASIC ACORN	42075992	150W	14000	HPS	5	42316012	7000	3	4000K	GREEN	14'	
BASIC ACORN	66384600	150W	14000	HPS	5	42316009	7000	3	3000K	BLACK	14'	
BASIC ACORN	66392700	150W	14000	HPS	3	42316009	7000	3	3000K	BLACK	14'	ONLY Type 5 lighting pattern available in LED
CARLYLE ACORN	42130122	150W	14000	HPS	3	42316038	7000	3	4000K	GREEN	14'	
CARLYLE ACORN	66392800	150W	14000	HPS	3	42316015	7000	3	3000K	BLACK	14'	

CLEAR DEC ACORN	42062651	100W	7000	MH	3	42316043	5000	2	4000K	GREEN	12'	
CLEAR DEC ACORN	42062649	100W	7000	MH	3	42316040	5000	2	3000K	BLACK	12'	
CLEAR DEC ACORN	42062652	150W	10000	MH	3	42316044	7000	3	4000K	GREEN	14'	
CLEAR DEC ACORN	42062650	150W	10000	MH	3	42316041	7000	3	3000K	BLACK	14'	

CARLYLE ACORN	42252892*	N/A	7300	LED	3	42316038	7000	3	4000K	GREEN	10' - 12'	*Original Standard LED fixture
CARLYLE ACORN	42252893*	N/A	7200	LED	3	42316038	7000	3	4000K	GREEN	10' - 12'	*Original Standard LED fixture
CARLYLE ACORN	42252890*	N/A	7300	LED	3	42316015	7000	3	3000K	BLACK	10' - 12'	*Original Standard LED fixture
CARLYLE ACORN	42252891*	N/A	7200	LED	3	42316015	7000	3	3000K	BLACK	10' - 12'	*Original Standard LED fixture

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
AREA / OPEN VERTICAL	66417000	100W	3300	MV	5	42315893	3000	1	3000K	25'	
AREA / OPEN VERTICAL	66417300	150W	7000	MV	5	42315887	3000	2	3000K	30'	
AREA / OPEN VERTICAL	66395000	70W	5000	HPS	5	42315893	3000	1	3000K	25'	
AREA / OPEN VERTICAL	66395300	100W	8000	HPS	5	42315887	3000	2	3000K	25'	
AREA / OPEN VERTICAL	66395600	150W	14000	HPS	5	42315890	5000	3	3000K	30'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
BALL GLOBE SPHERE	66406100	70W	3300	MV	5	*	*	*	*	10' - 12'	There isn't a direct replacement in LEDs for the Ball Globe fixture. Consult with Material Standards for customer options.
BALL GLOBE SPHERE	66407100	100W	7000	MV	5	*	*	*	12'		
BALL GLOBE SPHERE	66384900	70W	5000	HPS	5	*	*	*	10' - 12'		
BALL GLOBE SPHERE	66385100	100W	8000	HPS	5	*	*	*	12'		
BALL GLOBE SPHERE	66386100	150W	14000	HPS	5	*	*	*	14'		

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
ENCLOSED DROP LENS	66420000	100W	3300	MV	3	42315903	3500	1	4000K	25'	
ENCLOSED DROP LENS	66421500	175W	7000	MV	3	42315899	8000	3	4000K	30'	
ENCLOSED DROP LENS	66422500	250W	11000	MV	3	42315900	15000	5	4000K	30'	
ENCLOSED DROP LENS	66431000	400W	20000	MV	3	42315900	15000	5	4000K	40'	
ENCLOSED	66438300	400W	20000	MV	3	being developed	15000	5	4000K	40'	Fixture is a 480V head
ENCLOSED DROP LENS	66440000	700W	33000	MV	3	42315895	30000	9	4000K	45'	
ENCLOSED DROP LENS	66450000	1000W	53000	MV	3	42315895	30000	9	4000K	45'	
ENCLOSED DROP LENS	66396000	70W	5000	HPS	3	42315903	3500	1	4000K	25'	
ENCLOSED FLAT LENS	66396100	70W	5000	HPS	3	42315903	3500	1	4000K	25'	
ENCLOSED DROP LENS	66397000	100W	8000	HPS	3	42315897	5000	2	4000K	25'	
ENCLOSED FLAT LENS	66397100	100W	8000	HPS	3	42315897	5000	2	4000K	25'	
ENCLOSED DROP LENS	66398000	150W	14000	HPS	3	42315899	8000	3	4000K	30'	
ENCLOSED FLAT LENS	66398100	150W	14000	HPS	3	42315899	8000	3	4000K	30'	
ENCLOSED	42120949	250W	23000	HPS	3	being developed	15000	5	4000K	30'	Fixture is a 480V head
ENCLOSED DROP LENS	66399000	250W	23000	HPS	3	42315900	15000	5	4000K	30'	
ENCLOSED FLAT LENS	66399100	250W	23000	HPS	3	42315900	15000	5	4000K	30'	
ENCLOSED	42143977	400W	42000	HPS	3	being developed	22000	7	4000K	40'	Fixture is a 480V head
ENCLOSED DROP LENS	66400000	400W	42000	HPS	3	42315901	22000	7	4000K	40'	
ENCLOSED FLAT LENS	66400100	400W	42000	HPS	3	42315901	22000	7	4000K	40'	
ENCLOSED DROP LENS	66402000	400W	42000	HPS	3	42315901	22000	7	4000K	40'	
ENCLOSED DROP LENS	66403000	1000W	127000	HPS	3	42315895	30000	9	4000K	45'	
ENCLOSED	42209539*	N/A	5000*	LED	3	42315897	5000	2	3000K	25'	*Original Standard LED fixture
ENCLOSED	42209540*	N/A	8800*	LED	3	42315899	8000	3	3000K	25'	*Original Standard LED fixture
ENCLOSED	42209541*	N/A	18100*	LED	3	42315901	22000	7	3000K	40'	*Original Standard LED fixture
ENCLOSED	42241360*	N/A	27000*	LED	3	42315895	30000	9	3000K	40'	*Original Standard LED fixture

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
COLONIAL	66408000	70W	3300	MV	3	42315746	3000	2	3000K	BLACK	10' - 12'	
TRAD COLONIAL	66408200	70W	3300	MV	3	42315822	3000	2	3000K	BLACK	10' - 12'	
COLONIAL	66409000	100W	7000	MV	3	42315910	5000	3	3000K	BLACK	12'	
TRAD COLONIAL	66409200	100W	7000	MV	3	42315818	5000	3	3000K	BLACK	12'	
COLONIAL	66386600	70W	5000	HPS	3	42315746	3000	2	3000K	BLACK	10' - 12'	
SUB COLONIAL II	66386400	70W	5000	HPS	5	42315817	3000	2	3000K	BLACK	10' - 12'	
DEC COLONIAL	66386900	70W	5000	HPS	3	42315908	3000	2	3000K	BLACK	10' - 12'	
TRAD COLONIAL	66386800	70W	5000	HPS	3	42315822	3000	2	3000K	BLACK	10' - 12'	
COLONIAL	66387000	100W	8000	HPS	3	42315910	5000	3	3000K	BLACK	12'	
SUB COLONIAL II	66387700	100W	8000	HPS	5	42315911	5000	3	3000K	BLACK	14'	
DEC COLONIAL	66387300	100W	8000	HPS	3	42315904	5000	3	3000K	BLACK	12'	
TRAD COLONIAL	66387200	100W	8000	HPS	3	42315818	5000	3	3000K	BLACK	12'	
COLONIAL	66388000	150W	14000	HPS	3	42315912	7000	4	3000K	BLACK	14'	
DEC COLONIAL	66388300	150W	14000	HPS	3	42315906	7000	4	3000K	BLACK	14'	
TRAD COLONIAL	66388200	150W	14000	HPS	3	42315820	7000	4	3000K	BLACK	14'	
DEC COLONIAL	42062647	100W	7000	MH	3	42315904	5000	3	3000K	BLACK	12'	
DEC COLONIAL	42062648	150W	10000	MH	3	42315906	7000	4	3000K	BLACK	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
CONTEMPORARY	66410000	70W	3300	MV	3	42315826	3000	2	3000K	GRAY	10' - 12'	
CONTEMPORARY	66412000	100W	7000	MV	3	42315824	5000	2	3000K	GRAY	12'	
CONTEMPORARY	66388800	70W	5000	HPS	3	42315826	3000	2	3000K	GRAY	10' - 12'	
CONTEMPORARY	66389000	100W	8000	HPS	3	42315824	5000	2	3000K	GRAY	12'	
CONTEMPORARY	66390000	150W	14000	HPS	3	42315825	7000	3	3000K	GRAY	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
CUTOFF COLONIAL	42131330	70W	5000	HPS	3	42315981	3000	2	3000K	10' - 12'	The existing cutoff fixture is a Colonial style. There are other cutoff style options for the customer.
CUTOFF COLONIAL	42131331	100W	8000	HPS	3	42315979	5000	3	3000K	12'	
CUTOFF COLONIAL	42131332	150W	14000	HPS	3	42315980	7000	4	3000K	14'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	MOUNTING HEIGHT	NOTES
EXPRESSWAY	42057990	250W	23000	HPS	3 - Wide Roadway	42315830	15000	6	4000K	30'	0 - 18 degree tilt
EXPRESSWAY	42057991	400W	42000	HPS	3 - Wide Roadway	42315832	22000	8	4000K	35'	0 - 18 degree tilt

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
FLOOD	66463000	400W	20000	MV	N/A	42315829	22000	7	4000K	GRAY	40'	
FLOOD	66463500	1000W	53000	MV	N/A	42315827	30000	9	4000K	GRAY	45'	

FLOOD	66403800	250W	23000	HPS	N/A	42315828	15000	5	4000K	GRAY	40'	
FLOOD	66404000	400W	42000	HPS	N/A	42315829	22000	7	4000K	GRAY	40'	
FLOOD	66405000	1000W	127000	HPS	N/A	42315827	30000	9	4000K	GRAY	45'	

GENERAL DESCRIPTION	HID STOCK #	HID WATTAGE	HID LUMENS	HID TYPE	LIGHT PATTERN	LED STOCK #	LED LUMENS (min)	LED TIER LEVEL	CCT	COLOR	MOUNTING HEIGHT	NOTES
RECTANGULAR	66414000	70W	3300	MV	3	42323689	3500	2	3000K	BLACK	25'	
RECTANGULAR	66415000	100W	7000	MV	3	42323693	5000	2	3000K	BLACK	25'	
RECTANGULAR	66390800	70W	5000	HPS	3	42323689	3500	2	3000K	BLACK	25'	
ULTRA DROP LENS	66393000	70W	5000	HPS	3	42323687	3500	2	3000K	GRAY	25'	
ULTRA FLAT LENS	66393100	70W	5000	HPS	3	42323687	3500	2	3000K	GRAY	25'	
RECTANGULAR	66391000	100W	8000	HPS	3	42323693	5000	2	3000K	BLACK	25'	
ULTRA DROP LENS	66393200	100W	8000	HPS	3	42323691	5000	2	3000K	GRAY	25'	
ULTRA FLAT LENS	66393300	100W	8000	HPS	3	42323691	5000	2	3000K	GRAY	25'	
RECTANGULAR	66392000	150W	14000	HPS	3	42323697	8000	3	3000K	BLACK	30'	
SHOEBOX	42111902	150W	14000	HPS	3	42315795	8000	3	4000K	DARK BRONZE	30'	
ULTRA DROP LENS	66393400	150W	14000	HPS	3	42323695	8000	3	3000K	GRAY	30'	
ULTRA FLAT LENS	66393500	150W	14000	HPS	3	42323695	8000	3	3000K	GRAY	30'	
SHOEBOX	42111903	250W	23000	HPS	3	42315797	15000	5	4000K	DARK BRONZE	30'	
ULTRA DROP LENS	66393600	250W	23000	HPS	3	42315785	15000	5	4000K	GRAY	30'	
ULTRA FLAT LENS	66393700	250W	23000	HPS	3	42315785	15000	5	4000K	GRAY	30'	
ULTRA DROP LENS	66393800	400W	42000	HPS	3	42315787	22000	7	4000K	GRAY	40'	
ULTRA FLAT LENS	66393900	400W	42000	HPS	3	42315787	22000	7	4000K	GRAY	40'	
DEC SHOEBX	42144847	150W	14000	MH	3	42315795	8000	3	4000K	DARK BRONZE	30'	
DEC SHOEBX	42144848	200W	19000	MH	3	42315797	15000	5	4000K	DARK BRONZE	30'	
DEC SHOEBX	42144849	320W	23000	MH	3	42315799	22000	7	4000K	DARK BRONZE	30'	

SCHEDULE D

(Continued)

MUNICIPAL AND COUNTY LUMINAIRE CONVERSION CHARGES

Attachment 2: Listing of Non-Premium (Basic) and Premium Non-Luminaires

I. Non-Premium (Basic) SV Luminaires

Existing non-premium (Basic) SV luminaires (e.g., those fixtures billed as Type 1 under Schedule 150) are listed below:

- Open Vertical
- Enclosed Drop
- Enclosed Flat
- Suburban
- Colonial
- Traditional Colonial
- Cutoff Colonial
- Contemporary
- Sphere (Ball Globe)
- Basic Shoebox (Rectangular)
- Directional (Flood)

II. Premium SV Luminaires

Existing premium SV luminaires (e.g., those fixtures billed as Type 2 under Schedule 150) are listed below:

- Ultra Drop
- Ultra Flat
- Acorn*
- Carlyle Acorn*
- Decorative Colonial (Sodium Vapor and Metal Halide)
- Expressway/Interstate (Mongoose)
- Clear Decorative Acorn (Metal Halide)
- Decorative Shoebox (Metal Halide – Reston Demo Area)

*The LED version of these fixtures is in the **Standard Basic** rate category.

SCHEDULE E
MUNICIPAL AND COUNTY
STREET LIGHTING PATROL SERVICE

Upon request by the Customer, the Company will furnish to Customer a patrolling service of one or more units consisting of a motor vehicle and operator (who shall be an employee of Company) to patrol the streets, roadways, alleys and other accessible public areas within the Customer's jurisdictional limits, as designated by Customer, and report street lights furnished by Company which are not in proper operating condition. The charge for such service shall be at the rate of \$120.55 per hour for each patrolling unit furnished. Such service shall be for such hours and days of the week as agreed upon by the Company and Customer. In the event such patrolling service is furnished, hereunder, each patrol shall give prompt notice of all such lights not properly operating to Company and to Customer (with reasonable identification thereof) and such notice shall satisfy all notice requirements in Paragraph IV.B. of Schedules 150,151, SMH, and SSL of the Agreement of which this schedule is a part. Such patrol rate is subject to adjustment for increased costs by the Company at the beginning of each succeeding year of this Agreement.

SCHEDULE RG-CM (EXPERIMENTAL)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY SUPPLY SERVICE

I. APPLICABILITY

- A. This schedule is applicable to Electricity Supply Service and Electric Delivery Service, on a voluntary basis, to any account (Customer) for a municipality or county, or board, agency or authority thereof which (a) currently receives service in accordance with Schedule 130 or Schedule 134 (“The Principal Tariff”) and (b) elects to displace some portion of The Principal Tariff energy supply with the supply of Renewable energy (as defined below). Such supply of Renewable energy will be purchased by the Company on behalf of the Customer in accordance with this schedule. The planned supply of Renewable energy under this schedule shall be at least 1,000 MWh per year and shall not exceed 24,000 MWh per year. This schedule is not applicable where the Customer elects to net meter in accordance with Section XIV of the Terms and Conditions of the Agreement, of which this schedule is a part.
- B. “Renewable energy” means electric energy (kWh) derived from sources as defined in Va. Code § 56-576. Such sources currently include sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power. Renewable energy also does not include energy derived from coal, oil, natural gas, or nuclear power.

II. AVAILABILITY

This schedule is available only during the period of time that all of the following criteria are met:

- A. No more than 20 active Customers have elected service under this schedule; and
- B. In aggregate, there are no more than 50,000 MWh of planned supply under this schedule per year; and
- C. The effective date of the Customer’s contract under this schedule is no later than June 30, 2017.

III. MODIFIED BILLING UNDER THE PRINCIPAL TARIFF

Billing under The Principal Tariff will reflect 100% of deliveries from the Company to the Customer except as follows:

(Continued)

SCHEDULE RG-CM
(EXPERIMENTAL)
(Continued)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY SUPPLY SERVICE

III. MODIFIED BILLING UNDER THE PRINCIPAL TARIFF (Continued)

- A. For each 30-minute interval where the Customer's energy consumed exceeds the supply of Renewable energy purchased by the Company on behalf of the Customer, the Company will reduce the energy billed to the Customer under Paragraph II.C. of The Principal Tariff by the amount of Renewable energy supplied by the Company to the Customer under this schedule. Further, when Schedule 130 is The Principal Tariff, the Company will reduce the Electricity Supply (ES) kWh (blocked as first 24,000; next 186,000 (as may be extended), or additional), as applicable, billed to the Customer under Paragraph II.B.2. of The Principal Tariff by the energy (blocked as first 24,000; next 186,000 (as may be extended), or additional) supplied by the Company to the Customer under this schedule. However, when Schedule 134 is The Principal Tariff, the Company will reduce the On-peak or Off-peak (as applicable) ES kWh billed to the Customer under Paragraph II.B.2. of The Principal Tariff by the On-peak or Off-peak energy supplied by the Company to the Customer under this schedule.

- B. For each 30-minute interval where the supply of Renewable energy purchased by the Company on behalf of the Customer exceeds the energy consumed by the Customer, the Company will reduce to zero the energy billed to the Customer under Paragraph II.C. of The Principal Tariff. Further, when Schedule 130 is the Principal Tariff, the Company will reduce to zero the ES kWh (blocked as first 24,000; next 186,000 (as may be extended), or additional) billed to the Customer under Paragraph II.B.2 of the Principal Tariff. When Schedule 134 is the Principal Tariff, the Company will reduce to zero the On-peak or Off-peak (as applicable) ES kWh billed to the Customer under Paragraph II.B.2. of The Principal Tariff.

IV. MONTHLY RATE

- A. Distribution Service Charges
Each kilowatt-hour used is subject to all applicable riders.

- B. Electricity Supply (ES) Service Charges
 - 1. Administrative Charge of \$500 per billing month.

(Continued)

SCHEDULE RG-CM
(EXPERIMENTAL)
(Continued)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY SUPPLY SERVICE

IV. MONTHLY RATE (Continued)

2. Plus the Company's actual cost of purchasing the Renewable energy on behalf of the Customer (or an allocated share of such cost if multiple Customers are supplied from the same resource). The details regarding the actual cost will be specified in a written contract between the Company and the Customer. For any 30-minute interval where the Renewable energy purchased by the Company on behalf of the Customer exceeds the energy delivered to the Customer for that same 30-minute period, the Customer shall be obligated to pay for such excess. However, the Company will credit the Customer for such excess based on the Company's estimate of its avoided energy cost.
3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, except fuel-related riders (*e.g.*, Fuel Charge Rider A).

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement or the equivalent provision in any subsequent agreement, of which this schedule is a part.

VI. TERM OF CONTRACT

The Company and Customer shall execute a contract ("RG-CM Agreement") detailing requirements associated with the Company's supply of Renewable energy to be delivered under this schedule. The term of contract under this schedule shall coincide with the term of the RG-CM Agreement. However, should the Customer's load change such that The Principal Tariff no longer applies to the Customer, service under this schedule shall terminate upon final billing under The Principal Tariff, subject to the provisions of the RG-CM Agreement.

SCHEDULE SGCM

MUNICIPAL AND COUNTY

STANDBY GENERATOR

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable on a voluntary basis to any account (Customer) who: (1) purchases Electric Service in accordance with any applicable rate schedule for miscellaneous light and power; all-electric buildings and dual fuel systems; and water pumping, sewage pumping, and sewage disposal service, (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) the standby generation electrically is connected to only one companion account. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when service is not available from the Company. Revisions to this schedule may be made in accordance with the provisions in the Agreement of which this schedule is a part.

This schedule is available only to any Customer who does not participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or in any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer. If, during the Winter, operation is requested during both potential curtailment periods of a single day, these will be counted as two of the 13 total curtailments allowed.
- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.

(Continued)

SCHEDULE SGCM

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the load connected to the Customer's generation.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$1.278 per kW. For the billing months of May through October, the Customer shall be paid \$2.556 per kW.
- C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month. Contract Summer CL may be increased by mutual agreement subsequent to the October billing month but prior to the May billing month. Contract Winter CL may be increased by mutual agreement subsequent to the April billing month but prior to the November billing month.

(Continued)

SCHEDULE SGCM

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the applicable rate schedule for the purchase of Electric Service.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE SGCM-1

MUNICIPAL AND COUNTY

STANDBY GENERATOR

I. APPLICABILITY AND AVAILABILITY

- A. This schedule is applicable only to any account (Customer) receiving service under Schedule SGCM as of July 30, 1997.
- B. Furthermore, applicability is limited to any Customer who: (1) purchases Electric Service in accordance with any applicable rate schedule for miscellaneous light and power; all-electric buildings and dual fuel systems; and water pumping, sewage pumping, and sewage disposal service, (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) has the standby generation electrically connected to only one companion account. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when Electric Service is not available from the Company. Revisions to this schedule may be made in accordance with the provisions in the Agreement of which this Schedule is a part.
- C. This schedule is available only to any Customer who does not participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or in any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer. If, during the Winter, operation is requested during both potential curtailment periods of a single day, these will be counted as two of the 13 total curtailments allowed.

(Continued)

SCHEDULE SGCM-1

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.
- D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the Customer's respective Summer and Winter Existing Capacity. Summer and Winter Existing Capacity is defined as the Customer's Summer and Winter CL, respectively, that was in effect under Schedule SGCM in the 1997 Summer season and the 1996/1997 Winter season.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the Customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests, but in no case greater than the respective season's CL. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$4.50 per kW. For the billing months of May through October, the Customer shall be paid \$8.00 per kW.

(Continued)

SCHEDULE SGCM-1

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

III. DETERMINATION OF PAYMENT TO CUSTOMER (Continued)

C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month.

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the applicable rate schedule for the purchase of Electric Service.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE SMH

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service for any account (Customer) for premium lighting equipment with metal halide lamping to any municipality or county, or any board, agency or authority thereof.

This schedule is closed and not available to new Customers on and after October 1, 2017. The Company will no longer install new metal halide-lamped luminaires at the Customer's service location, unless the Customer submitted a written request to the Company for such luminaires on or before September 1, 2017.

In the event any metal halide-lamped luminaire fails and cannot be made operative in the field, the Company will (i) at Customer's option and (ii) at Company's cost – after reasonable notification to Customer – either (a) remove and not replace the defective luminaire, or (b) replace the same with Company's selected and available light-emitting diode ("LED") luminaire of Customer's choice. Any replacement LED luminaire shall be billed on Rate Schedule SSL at the appropriate rate. For example, as of October 1, 2017, a 150 input wattage metal halide Decorative Acorn luminaire could be replaced by either a LED Decorative Carlyle Acorn fixture, which would be billed on Schedule SSL in Tier 3, or a LED Decorative Acorn, which would be billed on Schedule SSL in Tier 4. However, with LED luminaire technology being fluid, the Schedule SSL rate tier for the available LED luminaire(s) to replace the metal halide Decorative Acorn will be subject to change.

In the event that the Customer requests the Company either (i) remove or (ii) terminate service to an existing metal halide-lamped luminaire at the Customer's service location, such luminaire shall no longer be available at the Customer's service location.

II. MONTHLY RATE

A. Streetscape Lighting Service

1. Distribution Service Charge

Approximate Lumens	Nominal Wattage	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
7,000	100	124	41	\$31.24	\$13.61
10,000	150	173	57	\$32.38	\$13.86
13,000	200	228	76	\$38.79	\$13.67
24,000	320	365	121	\$39.17	\$14.04

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On
and After 10-01-17. This Schedule Effective For
Usage On and After 08-01-19.

SCHEDULE SMH

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

II. MONTHLY RATE (Continued)

2. Electricity Supply Service Charge

Approximate Lumens	Nominal Wattage	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
7,000	100	124	41	\$1.23	\$1.23
10,000	150	173	57	\$1.72	\$1.72
13,000	200	228	76	\$2.30	\$2.30
24,000	320	365	121	\$3.66	\$3.66

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown in II. A., above, for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Paragraph II. A., above, plus all applicable riders.

PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement, of which this schedule is a part.

III. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make underground installations in accordance with Section XII of the Terms and Conditions of the Agreement of which this schedule is a part, or the equivalent provision in any subsequent agreement, of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

IV. TERMS AND CONDITIONS (Continued)

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On
and After 10-01-17. This Schedule Effective For
Usage On and After 08-01-19.

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

- B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.
1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:
 - a. for installations not involving an underground cable failure, three working days; or
 - b. for installations involving an underground cable repair, five working days; or
 - c. for installations involving an underground cable replacement:
 - i) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair, and
 - ii) 40 calendar days in all other cases.

The number of days described, above, assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.
 - a. For all installations not involving an underground cable failure, eleven calendar days.
 - b. For installations involving an underground cable repair, fifteen calendar days.
 - c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit.

In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together and -- when appropriate -- shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
 4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.
- C. The Company will clean and re-lamp the metal halide luminaires offered under this schedule every four years.

SCHEDULE SP

MUNICIPAL AND COUNTY SPECIAL PROVISIONS

This schedule sets forth special provisions applicable to certain services supplied to the account (Customer).

The special provisions of this paragraph apply to service locations which have either (1) service where the Customer owns the transformer with service provided at Company's primary distribution voltage level or (2) a service used *solely* to provide metered service to Customer-owned street lights.

The following provision shall be applicable to rates and charges for Electric Service purchased at such service locations from the Company:

- A. For those services where the Customer owns the transformer(s) with service delivered at the Company's primary distribution voltage normally found in the area:
 - 1. When the service is billed on the appropriate flat miscellaneous light and power rate schedules (Schedules 100, 110 and 120), only the per kilowatthour charges of (a) the rate schedule and (b) all applicable riders shall be discounted by five percent (5%).
 - 2. When the service is billed on demand schedules (Schedules 130 and 131), only the per kilowatthour charges of (a) the rate schedule and (b) all applicable riders shall be discounted by two percent (2%).
- B. For those services furnished where the service is used solely to supply a metered service to Customer-owned street lights (i.e., distribution plus entire lighting system) the rate to be charged will be the appropriate pumping rate less a 1/2¢ reduction in the Electricity Supply Energy Off-peak kWh rate for each Electricity Supply kWh metered off-peak. Each applicable kWh used is subject to all applicable riders. The 1/2¢ reduction, referenced above, shall not apply to the rate included in any applicable rider.
- C. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part. In no case shall the minimum charge be less than the Basic Customer Charge, as stated in the appropriate rate schedule.

SCHEDULE SSL
MUNICIPAL AND COUNTY
SOLID STATE OUTDOOR LIGHTING

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county, or any board, agency or authority thereof for the provision of solid state outdoor lighting service.

- A. Initially, the Company is offering light emitting diode (“LED”) technology for both Standard Basic and Standard Premium lighting.
- B. This schedule is available for the following types of service:
 - 1. Service to one or more LED luminaires attached to the same pole, where a new pole and electric conductor(s) will be required for such installation; or
 - 2. Service to one or more new LED luminaires attached to an existing pole, where there are existing electric conductors available and no additional electric conductors will be required for such installation; or
 - 3. Effective for usage on and after January 1, 2015, conversion to an available LED luminaire from an existing mercury vapor (“MV”) or high pressure sodium vapor (“SV”) Basic (Type 1) luminaire billed in accordance with Paragraph II.A.1. Roadway, Directional and Area Lighting Service in the applicable of Rate Schedule 150 or Rate Schedule 151;
- C. Effective for usage on and after January 1, 2015, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.
- D. Effective for usage on and after February 1, 2017, conversion to an available LED luminaire from an existing mercury vapor (“MV”) or high pressure sodium vapor (“SV”) Premium (Type 2) luminaire billed in accordance with Paragraph II.A.2. – Roadway, Directional and Area Lighting Service in the applicable of Rate Schedule 150 or in accordance with Paragraph II.A.1. of Rate Schedule 151; or
- E. Effective for usage on and after February 1, 2017, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

I. APPLICABILITY AND AVAILABILITY (Continued)

- F. Effective for usage on and after October 1, 2017, conversion to an available LED luminaire from an existing metal halide (“MH”) luminaire, which is billed in accordance with Schedule SMH; or
- G. Effective for usage on and after October 1, 2017, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.

II. MONTHLY RATE

A. Solid State Outdoor Lighting Service

- 1. The following Electric Delivery (Distribution) Service Charges are applicable on a monthly basis to Standard Basic solid state outdoor lighting fixtures, which are categorized into Luminaire Rate Tiers 1-10, as shown below:

<u>Luminaire Rate Tier</u>	<u>Monthly kWh Operating Range</u>	<u>Billed Monthly kWhs</u>	<u>Standard Basic LED Distribution Service Charge Per Unit Per Month or Each Existing MV/SV/MH Unit Converted to LED^{1,2}</u>
1	0 – 9	5	\$ 6.06
2	10 – 19	15	\$ 6.97
3	20 – 29	25	\$ 7.61
4	30 – 39	35	\$ 7.84
5	40 – 49	45	\$ 9.04
6	50 – 59	55	\$ 10.46
7	60 – 69	65	\$ 10.91
8	70 – 79	75	\$ 11.33
9	80 – 89	85	\$ 12.20
10	90 – 99	95	\$ 12.56

¹ See Schedule D for applicable provisions regarding conversion charges.

² Effective for usage on and after January 1, 2015, this schedule is effective to the conversion to LED of existing MV or SV luminaires, in accordance with Paragraph I.B., above.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

II. MONTHLY RATE (Continued)

2. The following Electric Delivery (Distribution) Service Charges are applicable to Standard Premium solid state outdoor lighting fixtures which are categorized into the following luminaire rate tiers:

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWhs	Standard Premium LED Distribution Service Charge Per Unit Per Month or Each Existing MV/SV/MH Unit Converted to LED ^{1,2}
1	0 – 9	5	\$18.66
2	10 – 19	15	\$18.77
3	20 – 29	25	\$19.03
4	30 – 39	35	\$19.27
5	40 – 49	45	\$19.97
6	50 – 59	55	\$20.06
7	60 – 69	65	\$21.99
8	70 – 79	75	\$22.08
9	80 – 89	85	\$22.64
10	90 – 99	95	\$22.73

¹ Effective for usage on and after February 1, 2017, this schedule is effective to the conversion to LED of existing MV or SV luminaires, in accordance with Paragraph I.D., above.

² Effective for usage on and after October 1, 2017, this schedule is effective to the conversion to LED of existing MH luminaires, in accordance with Paragraph I.F., above.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

II. MONTHLY RATE (Continued)

3. The following Electricity Supply Service Charges are applicable to Standard Basic and Standard Premium solid state outdoor lighting fixtures, which are categorized into Luminaire Rate Tiers 1-10, as shown below:

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWhs	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month or Each Existing MV/SV/MH Unit Converted to LED
1	0 – 9	5	\$0.15
2	10 – 19	15	\$0.44
3	20 – 29	25	\$0.73
4	30 – 39	35	\$1.02
5	40 – 49	45	\$1.32
6	50 – 59	55	\$1.61
7	60 – 69	65	\$1.90
8	70 – 79	75	\$2.19
9	80 – 89	85	\$2.49
10	90 – 99	95	\$2.78

- B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown, above, for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Paragraph II. A. above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement or the equivalent provision in any subsequent agreement, of which this schedule is a part.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

IV. TERMS AND CONDITIONS

- A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will provide overhead or underground installations in accordance with Section XII of the Terms and Conditions, or the equivalent provision in any subsequent agreement, of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted. The Customer shall provide, own, and maintain all fixed items such as conduit, hand holes, or pole foundations when such are required.
- B. The Customer shall report to the Company, as promptly as possible, any lights that are not operating properly.
1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:
 - a. for installations not involving an underground cable failure, three working days; or
 - b. for installations involving an underground cable repair, five working days; or
 - c. for installations involving an underground cable replacement:
 - 1) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - 2) 40 calendar days in all other cases.

The number of days described, above, assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing.

(Continued)

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY SOLID STATE OUTDOOR LIGHTING

IV. TERMS AND CONDITIONS (Continued)

The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.

- a. For all installations not involving an underground cable failure, eleven calendar days.
- b. For installations involving an underground cable repair, fifteen calendar days.
- c. For installations involving an underground cable replacement, 45 calendar days.

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit.

In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together and -- when appropriate -- shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

Attachment C

**VEPGA Member List
as of August 1, 2019**

VEPGA Members as of August 1, 2019

Albemarle Co. Board of Supervisors	Glasgow, Town of	Orange, Town of
Albemarle Co. Service Authority	Gordonsville, Town of	Pamplin, Town of
Albemarle Co. School Board	Greensville County	Powhatan County
Alberta, Town of	Grottoes, Town of	Prince Edward County
Alexandria Renew Enterprises	Halifax County	Prince William County
Alexandria City Schools	Hamilton, Town of	Prince William County Schools
Alexandria, City of	Hampton, City of	Prince William Co. Service Authority
Alleghany County	Hampton RDHA	Purcellville, Town of
Alleghany County Public Schools	Hampton Roads Sanitation District	Rappahannock Area CSB
Amelia County	Hanover County	Rappahannock Regional Jail
Appomattox, Town of	Harrisonburg, City of	Rockbridge County
Appomattox River Water Authority	Henrico County	Rockbridge County PSA
Arlington County Schools	Herndon, Town of	Rockingham County
Arlington County	Hopewell, City of	Remington, Town of
Ashland, Town of	Hopewell RDHA	Richmond, City of
Augusta County Service Authority	Hurt, Town of	Rivanna Water & Sewer Authority
Augusta County	Ivor, Town of	Rivanna Solid Waste Authority
Botetourt County	Jarratt, Town of	Riverside Regional Jail
Bowling Green, Town of	James City County	Southeastern PSA of VA
Boydton, Town of	James City Service Authority	Shenandoah County
Broadway, Town of	John Tyler ASAP	Shenandoah County Schools
Brunswick County	Kilmarnock, Town of	Smithfield, Town of
City of Buena Vista	Kenbridge, Town of	South Boston, Town of
Charlotte Court House, Town of	King George County Schools	South Central Wastewater Authority
Charles City County	King and Queen County	Southampton County
Charlottesville, City of	Keysville, Town of	South Hill, Town of
Charlottesville Schools	La Crosse, Town of	Stafford County
Charlottesville RDHA	Lawrenceville, Town of	Stafford County Schools
Chesterfield County	Leesburg, Town of	Staunton, City of
Chesapeake RDHA	Lancaster County	Staunton City Schools
Chesapeake, City of	Loudoun Water	Stoney Creek Sanitary District
Chesapeake, City of	Loudoun County Schools	Suffolk, City of
Clifton Forge, Town of	Loudoun County	Suffolk Public Schools
Claremont, Town of	Louisa County	Surry County
Campbell County	Louisa County Schools	Tappahannock, Town of
Campbell County Schools	Lovettsville, Town of	Timberville, Town of
Campbell Co. Utilities & Service Authority	Lunenburg County	Toms Brooks Mauertown Sanitary District
Colonial Heights, City of	Lunenburg County Schools	Virginia Beach, City of
Crater Planning District Commission	Lexington, City of	Virginia Beach City Schools
Culpeper, Town of	Mathews County	Virginia Railway Express
Cumberland County	Mathews County Schools	Vienna, Town of
Dinwiddie County	Mecklenburg County	Virginia Risk Sharing Association
Drakes Branch, Town of	Metropolitan Washington Airports Authority	Warrenton, Town of
Edinburg, Town of	Middleburg, Town of	Warsaw, Town of
Emporia, City of	Middlesex County	Waverly, Town of
Fairfax County Park Authority	Mineral, Town of	Williamsburg, City of
Fairfax County	Montross, Town of	Williamsburg-James City County Schools
Fairfax County Public Schools	Mount Jackson, Town of	Windsor, Town of
Fairfax County Public Schools	New Kent County	Woodstock, Town of
Fairfax County Water Authority	New Market, Town of	Westmoreland County
Fauquier County	Newport News, City of	Westmoreland County Schools
Falls Church, City Schools	Newport News RDHA	Waynesboro, City of
Falls Church, City of	Norfolk, City of	Waynesboro RDHA
Fluvanna County	Norfolk, City of	York County Schools
Fredericksburg City Schools	Norfolk Airport Authority	York County Public Works
Fredericksburg City	Nottoway County	
Gloucester County Schools	Nottoway County Schools	

ATTACHMENT D

GRID TRANSFORMATION PLAN CREDIT INFORMATION

Dominion Energy Virginia
2019 VEPGA Contract
Projected Grid Transformation Capital Expenditures included in Settlement Base Rates

	(1)	(2)	(3)	(4)
	System Monthly CAPX			
	Grid Resiliency &			
	AMI	CIP	Security	Total
Apr-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
May-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Jun-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Jul-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Aug-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Sep-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Oct-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Nov-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Dec-19	\$ 2,269,424	\$ 455,556	\$ 2,367,778	\$ 5,092,757
Jan-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Feb-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Mar-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Apr-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
May-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Jun-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Jul-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Aug-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Sep-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Oct-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Nov-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Dec-20	\$ 14,110,979	\$ 3,108,333	\$ 14,251,076	\$ 31,470,388
Jan-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Feb-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Mar-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Apr-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
May-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Jun-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Jul-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Aug-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Sep-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Oct-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Nov-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Dec-21	\$ 10,350,434	\$ 3,433,333	\$ 18,959,841	\$ 32,743,608
Jan-22	\$ 8,864,017	\$ 3,375,000	\$ 23,975,567	\$ 36,214,584
Feb-22	\$ 8,864,017	\$ 3,375,000	\$ 23,975,567	\$ 36,214,584
Mar-22	\$ 8,864,017	\$ 3,375,000	\$ 23,975,567	\$ 36,214,584
Apr-22	\$ 8,864,017	\$ 3,375,000	\$ 23,975,567	\$ 36,214,584
May-22	\$ 8,864,017	\$ 3,375,000	\$ 23,975,567	\$ 36,214,584
Jun-22	\$ 8,864,017	\$ 3,375,000	\$ 23,975,567	\$ 36,214,584
Total Rate Period Capex	\$ 367,145,868	\$ 102,850,000	\$ 563,694,409	\$ 1,033,690,277
Collar				\$ 50,000,000
Total Rate Period Capex Less Collar				\$ 983,690,277

Dominion Energy Virginia
2019 VEPGA Contract
Grid Transformation Revenue Requirement Summary
July 1, 2019 - June 30, 2022

Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Jul-Dec 2019	Jan-Dec 2020	Jan-Dec 2021	Jan-Jun 2022	July 2019 - Jun 2022
1	Rate Base Revenue Requirement - VEPGA					
2	AMI	\$ 22,951	\$ 367,928	\$ 841,065	\$ 543,633	\$ 1,775,577
3	CIP	\$ 6,648	\$ 115,578	\$ 313,903	\$ 233,911	\$ 670,040
4	Grid Resiliency & Security	\$ 40,052	\$ 631,484	\$ 1,783,413	\$ 1,414,746	\$ 3,869,696
5	Total	\$ 69,650	\$ 1,114,990	\$ 2,938,381	\$ 2,192,291	\$ 6,315,312
6	Depreciation Expense - VEPGA					
7	AMI	\$ 27,734	\$ 421,688	\$ 966,491	\$ 648,602	\$ 2,064,515
8	CIP	\$ -	\$ -	\$ -	\$ -	\$ -
9	Grid Resiliency & Security	\$ 18,729	\$ 277,312	\$ 768,015	\$ 613,020	\$ 1,677,076
10	Total	\$ 46,462	\$ 699,000	\$ 1,734,506	\$ 1,261,622	\$ 3,741,590
11	Total Revenue Requirement					
12	AMI	\$ 50,685	\$ 789,616	\$ 1,807,556	\$ 1,192,235	\$ 3,840,092
13	CIP	\$ 6,648	\$ 115,578	\$ 313,903	\$ 233,911	\$ 670,040
14	Grid Resiliency & Security	\$ 58,781	\$ 908,796	\$ 2,551,428	\$ 2,027,766	\$ 5,546,771
15	Total	\$ 116,113	\$ 1,813,990	\$ 4,672,887	\$ 3,453,912	\$ 10,056,902

Dominion Energy Virginia
2019 VEPGA Contract
Grid Transformation Revenue Requirement - AMI
July 1, 2019 - June 30, 2022

Description	Jul-Dec 2019	Jan-Dec 2020	Jan-Dec 2021	Jan-Jun 2022	July 2019 - Jun 2022
Rate Base Revenue Requirement - VEPGA	\$ 22,951	\$ 367,928	\$ 841,065	\$ 543,633	\$ 1,775,577
Depreciation Expense - VEPGA	\$ 27,734	\$ 421,688	\$ 966,491	\$ 648,602	\$ 2,064,515
Total Revenue Requirement	<u>\$ 50,685</u>	<u>\$ 789,616</u>	<u>\$ 1,807,556</u>	<u>\$ 1,192,235</u>	<u>\$ 3,840,092</u>

Dominion Energy Virginia
2019 VEPGA Contract
Grid Transformation Revenue Requirement - CIP
July 1, 2019 - June 30, 2022

Description	Jul-Dec 2019	Jan-Dec 2020	Jan-Dec 2021	Jan-Jun 2022	July 2019 - Jun 2022
Rate Base Revenue Requirement - VEPGA	\$ 6,648	\$ 115,578	\$ 313,903	\$ 233,911	\$ 670,040
Depreciation Expense - VEPGA	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Requirement	<u>\$ 6,648</u>	<u>\$ 115,578</u>	<u>\$ 313,903</u>	<u>\$ 233,911</u>	<u>\$ 670,040</u>

Dominion Energy Virginia
2019 VEPGA Contract
Grid Transformation Revenue Requirement - Grid Resiliency & Security
July 1, 2019 - June 30, 2022

Description	Jul-Dec 2019	Jan-Dec 2020	Jan-Dec 2021	Jan-Jun 2022	July 2019 - Jun 2022
Rate Base Revenue Requirement - VEPGA	\$ 40,052	\$ 631,484	\$ 1,783,413	\$ 1,414,746	\$ 3,869,696
Depreciation Expense - VEPGA	\$ 18,729	\$ 277,312	\$ 768,015	\$ 613,020	\$ 1,677,076
Total Revenue Requirement	<u>\$ 58,781</u>	<u>\$ 908,796</u>	<u>\$ 2,551,428</u>	<u>\$ 2,027,766</u>	<u>\$ 5,546,771</u>

Dominion Energy Virginia
2019 VEPGA Contract
Grid Transformation Revenue Requirement Summary
VEPGA Allocation Factors

GT Plan	%	Factor
AMI	4.2681%	PLANT_ACCT_370
CIP	5.9091%	Total Transmission & Distribution Plant
Grid Resiliency & Security	7.0199%	Total Distribution Plant

ATTACHMENT E

ATTACHMENT E-1

ATTACHMENT E-1

Virginia Electric and Power Company
VEPGA Revenue Requirements and Total Average Rates
To be Effective on July 1, 2019

I. Revenue Requirements Based on Forecasted 12 MO 7/01/19 - 6/30/20 Usage:

<u>Base Rates</u>	<u>Revenues</u>			<u>Average Rate Per kWh 1/</u>		
	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Distribution and Generation	\$213,476,457	\$213,476,457	\$0	\$0.04699	\$0.04699	\$0.00000
<u>Generation Riders</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
VHEC - Rider S	\$13,992,543	\$12,495,202	(\$1,497,341)	\$0.00308	\$0.00275	(\$0.00033)
Bear Garden - Rider R	\$4,246,305	\$3,338,928	(\$907,377)	\$0.00093	\$0.00073	(\$0.00020)
Warren County - Rider W	\$7,451,457	\$6,364,105	(\$1,087,352)	\$0.00164	\$0.00140	(\$0.00024)
Biomass - Rider B	\$3,273,802	\$2,165,176	(\$1,108,626)	\$0.00072	\$0.00048	(\$0.00024)
Brunswick County - Rider BW	\$7,797,817	\$6,854,774	(\$943,043)	\$0.00172	\$0.00151	(\$0.00021)
Greensville County - Rider GV	\$6,099,979	\$7,963,031	\$1,863,052	\$0.00134	\$0.00175	\$0.00041
2016 Solar Projects - Rider US-2	\$997,559	\$917,559	(\$80,000)	\$0.00022	\$0.00020	(\$0.00002)
Rider US-3	\$0	\$665,000	\$665,000	\$0.00000	\$0.00015	\$0.00015
Strategic Underground - Rider U PHASE 1	\$836,235	\$3,371,839	\$2,535,604	\$0.00018	\$0.00074	\$0.00056
Strategic Underground - Rider U PHASE 2	<u>\$1,703,014</u>	<u>\$4,497,531</u>	<u>\$2,794,517</u>	<u>\$0.00037</u>	<u>\$0.00099</u>	<u>\$0.00062</u>
Total	\$46,398,710	\$48,633,145	\$2,234,435	\$0.01021	\$0.01070	\$0.00049
<u>Transmission Rider</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Transmission Rider - Rider T	\$43,528,728	\$40,666,916	(\$2,861,812)	\$0.00958	\$0.00895	(\$0.00063)
<u>Fuel Riders</u>	<u>Current</u>	<u>Proposed**</u>	<u>Change</u>	<u>Current*</u>	<u>Proposed*</u>	<u>Change</u>
Rider A - Fuel Rider*	\$110,361,540	\$110,361,540	\$0	\$0.02429	\$0.02429	\$0.00000

*Fuel Rider determined in separate calculation and is based on actual fuel forecasted sales (See Schedule 7 Tab in Fuel Calculation).

**Calculated Fuel revenue is based on official company fuel forecasted sales found on Tabs 2 and 6 in the VEPGA Fuel workbook.

II. Average Rates Based on Forecasted 12 MO 7/01/19 - 6/30/20 Usage:

<u>Revenue</u>	<u>Forecasted @ Current (Jul 18-Jun 19) Rates</u>			Total <u>Revenue</u>		
	<u>Base Rate</u>	<u>Non-Fuel Rider</u>	<u>Fuel</u>			
<u>kWh Sales</u>	<u>Revenue 1/</u>	<u>Revenue 2/</u>	<u>Revenue 3/</u>			
4,543,496,896	\$213,476,457	\$89,927,438	\$110,361,540	\$413,765,435		
<u>Average Rates S/kWh</u>	<u>Base Rate</u>	<u>G&T Rider</u>	<u>Fuel</u>	Total <u>Revenue</u>	2019 <u>Change</u>	2019 <u>Change</u>
<u>kWh Sales</u>	<u>Revenue 1/</u>	<u>Revenue 2/</u>	<u>Revenue 3/</u>			
4,543,496,896	\$0.04699	\$0.01979	\$0.02429	\$0.09107	(\$0.00014)	-0.15%

1/ Based on Weighted average base rates in 2017 as calculated by Dominion for 2019 base rate negotiations.

2/ Based on forecasted 7/19-6/20 sales. Includes Transmission, Generation, and Distribution Riders.

3/ Based on forecasted 7/19-6/20 kWh sales.

ATTACHMENT E-2

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL shall be increased by 2.429 cents per kilowatthour.

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.056¢/kWh	
110	0.056¢/kWh	
120	0.056¢/kWh	
130		\$0.177/kW ²
131		\$0.177/kW ²
132	0.051¢/kWh	
134		\$0.177/kW ³
<u>Traffic</u>		
102	0.056¢/kWh	
<u>Street Lighting</u>		
150	0.056¢/kWh	
151	0.056¢/kWh	
154	0.056¢/kWh	
SMH	0.056¢/kWh	
SSL	0.056¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.176¢/kWh	
110	0.176¢/kWh	
120	0.176¢/kWh	
130		\$0.561/kW ²
131		\$0.561/kW ²
132	0.162¢/kWh	
134		\$0.561/kW ³
<u>Traffic</u>		
102	0.176¢/kWh	
<u>Street Lighting</u>		
150	0.176¢/kWh	
151	0.176¢/kWh	
154	0.176¢/kWh	
SMH	0.176¢/kWh	
SSL	0.176¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER GV-CM

MUNICIPAL AND COUNTY

GREENSVILLE POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.204¢/kWh	
110	0.204¢/kWh	
120	0.204¢/kWh	
130		\$0.652/kW ²
131		\$0.652/kW ²
132	0.188¢/kWh	
134		\$0.652/kW ³
<u>Traffic</u>		
102	0.204¢/kWh	
<u>Street Lighting</u>		
150	0.204¢/kWh	
151	0.204¢/kWh	
154	0.204¢/kWh	
SMH	0.204¢/kWh	
SSL	0.204¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER R-CM

MUNICIPAL AND COUNTY

BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.086¢/kWh	
110	0.086¢/kWh	
120	0.086¢/kWh	
130		\$0.273/kW ²
131		\$0.273/kW ²
132	0.079¢/kWh	
134		\$0.273/kW ³
<u>Traffic</u>		
102	0.086¢/kWh	
<u>Street Lighting</u>		
150	0.086¢/kWh	
151	0.086¢/kWh	
154	0.086¢/kWh	
SMH	0.086¢/kWh	
SSL	0.086¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER S-CM

MUNICIPAL AND COUNTY

VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.320¢/kWh	
110	0.320¢/kWh	
120	0.320¢/kWh	
130		\$1.023/kW ²
131		\$1.023/kW ²
132	0.295¢/kWh	
134		\$1.023/kW ³
<u>Traffic</u>		
102	0.320¢/kWh	
<u>Street Lighting</u>		
150	0.320¢/kWh	
151	0.320¢/kWh	
154	0.320¢/kWh	
SMH	0.320¢/kWh	
SSL	0.320¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	1.035¢/kWh	
110	1.035¢/kWh	
120	1.312¢/kWh	
130		\$3.104/kW ²
131		\$3.104/kW ²
132		\$3.104/kW ³
134		\$3.104/kW ⁴
<u>Traffic</u>		
102	1.011¢/kWh	
<u>Street Lighting</u>		
150	0.839¢/kWh	
151	0.839¢/kWh	
154	0.839¢/kWh	
SMH	0.839¢/kWh	
SSL	0.839¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER U PHASE 1-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 1

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.086¢/kWh	
110	0.086¢/kWh	
120	0.086¢/kWh	
130		\$0.276/kW ²
131		\$0.276/kW ²
132	0.080¢/kWh	
134		\$0.276/kW ³
<u>Traffic</u>		
102	0.086¢/kWh	
<u>Street Lighting</u>		
150	0.086¢/kWh	
151	0.086¢/kWh	
154	0.086¢/kWh	
SMH	0.086¢/kWh	
SSL	0.086¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER U PHASE 2-CM

MUNICIPAL AND COUNTY

STRATEGIC UNDERGROUND PROGRAM – PHASE 2

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.115¢/kWh	
110	0.115¢/kWh	
120	0.115¢/kWh	
130		\$0.368/kW ²
131		\$0.368/kW ²
132	0.106¢/kWh	
134		\$0.368/kW ³
<u>Traffic</u>		
102	0.115¢/kWh	
<u>Street Lighting</u>		
150	0.115¢/kWh	
151	0.115¢/kWh	
154	0.115¢/kWh	
SMH	0.115¢/kWh	
SSL	0.115¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-2-CM

MUNICIPAL AND COUNTY

2016 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.024¢/kWh	
110	0.024¢/kWh	
120	0.024¢/kWh	
130		\$0.075/kW ²
131		\$0.075/kW ²
132	0.022¢/kWh	
134		\$0.075/kW ³
<u>Traffic</u>		
102	0.024¢/kWh	
<u>Street Lighting</u>		
150	0.024¢/kWh	
151	0.024¢/kWh	
154	0.024¢/kWh	
SMH	0.024¢/kWh	
SSL	0.024¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER US-3-CM

MUNICIPAL AND COUNTY

2018 SOLAR PROJECTS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.017¢/kWh	
110	0.017¢/kWh	
120	0.017¢/kWh	
130		\$0.054/kW ²
131		\$0.054/kW ²
132	0.016¢/kWh	
134		\$0.054/kW ³
<u>Traffic</u>		
102	0.017¢/kWh	
<u>Street Lighting</u>		
150	0.017¢/kWh	
151	0.017¢/kWh	
154	0.017¢/kWh	
SMH	0.017¢/kWh	
SSL	0.017¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER W-CM

MUNICIPAL AND COUNTY

WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.163¢/kWh	
110	0.163¢/kWh	
120	0.163¢/kWh	
130		\$0.521/kW ²
131		\$0.521/kW ²
132	0.150¢/kWh	
134		\$0.521/kW ³
<u>Traffic</u>		
102	0.163¢/kWh	
<u>Street Lighting</u>		
150	0.163¢/kWh	
151	0.163¢/kWh	
154	0.163¢/kWh	
SMH	0.163¢/kWh	
SSL	0.163¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

ATTACHMENT E-3

VEPGA - Generation Riders R, S, B, GV, US-2, US-3, W & BW

	Va Juris Rate Year			
VEPGA Update	Riders R, S, GV, B & W	Rider BW, US-2	Rider US-3	True-up Period
January 2019	Apr 1, 2019 - Mar 31, 2020	Sept 1, 2019 - Aug 31, 2020	June 1, 2019 - May 31, 2020	Calendar Year 2017
January 2020	Apr 1, 2020 - Mar 31, 2021	Sept 1, 2020 - Aug 31, 2021	June 1, 2020 - May 31, 2021	Calendar Year 2018
January 2021	Apr 1, 2021 - Mar 31, 2022	Sept 1, 2021 - Aug 31, 2022	June 1, 2021 - May 31, 2022	Calendar Year 2019
January 2022	Apr 1, 2022 - Mar 31, 2023	Sept 1, 2022 - Aug 31, 2023	June 1, 2022 - May 31, 2023	Calendar Year 2020

2019 - 2022

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
VEPGA Rev Req't Update for all Generation Riders	SCC Order Va Juris Rider US-2	SCC Order Va Juris Riders R, S, GV, US-3, B & W	Va Juris Riders R, S, GV, B & W Rev Req't effective Apr 1		Va Juris Update Filing for Riders R, S, GV, B & W. VA Juris Rider US-3 Rev Req't effective June 1	January VEPGA Rev Req't update effective Jul 1 & SCC Order Va Juris Rider BW		Va Juris Rider BW, US-2 Rev Req't effective Sept 1		Va Juris Filing for Rider BW	

VEPGA - Transmission Rider T

VEPGA Update	Va Juris Rate Year	True-up Period
January 2019	Sept 1, 2018 - Aug 31, 2019	Calendar Year 2018
January 2020	Sept 1, 2019 - Aug 31, 2020	Calendar Year 2019
January 2021	Sept 1, 2020 - Aug 31, 2021	Calendar Year 2020
January 2022	Sept 1, 2021 - Aug 31, 2022	Calendar Year 2021

2019 - 2022

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
VEPGA Rev Req't Update for Rider T				Va Juris Rider T Filing		January VEPGA Rider T Rev Req't update effective Jul 1 & SCC Order Va Juris Rider T		Va Juris Rider T Rev Req't effective Sep 1			

VEPGA - Distribution Riders U Phase 1, U Phase 2

VEPGA Update	Va Juris Rate Year	True-up Period
January 2019	Feb 1, 2018 - Jan 31, 2019	Calendar Year 2018
January 2020	Feb 1, 2018 - Jan 31, 2019	Calendar Year 2019
January 2021	Feb 1, 2018 - Jan 31, 2019	Calendar Year 2020
January 2022	Feb 1, 2018 - Jan 31, 2019	Calendar Year 2021

2019 - 2022

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
VEPGA Rev Req't Update for Riders U Phase 1, U Phase 2	Va Juris Rider U Rev Req't effective Feb 1	Va Juris Rider U Filing				January VEPGA Rider U Phase 1 and U Phase 2 Rev Req't update effective Jul 1					SCC Order Va Juris Rider T

VEPGA - Environmental Rider E

VEPGA Update	Va Juris Rate Year	True-up Period
January 2020	Nov 1, 2019 - Aug 31, 2020	Calendar Year 2019
January 2021	Nov 1, 2020- Aug 31, 2021	Calendar Year 2020
January 2022	Nov 1, 2021 - Aug 31, 2022	Calendar Year 2021

2019 - 2022

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
VEPGA Rev Req't Update for Rider E						January VEPGA Rider E Rev Req't update effective Jul 1	SCC Order Va Juris Rider E			Va Juris Rider E Rev Req't effective Nov 1	Va Juris Rider E Filing



September 24, 2019

Ms. Susan M. Hafeli, Chair,
Virginia Energy Purchasing Governmental Association
Office of Environmental and Energy Coordination
12000 Government Center Parkway, Suite 330
Fairfax, Virginia 22035

Re: Side Letter Agreement

Dear Ms. Hafeli:

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), a Virginia public service company, and the Virginia Energy Purchasing Governmental Association (“VEPGA”), on July 31, 2019, entered into an Agreement in Principle (“Agreement in Principle”) for an agreement under which Dominion Energy Virginia will provide electric service to the accounts of VEPGA members (“VEPGA Customers”) for a period beyond the Agreement dated August 1, 2014, that has been amended nine times and that, pursuant to a one-year extension and a subsequent one-month extension, is scheduled to terminate on July 31, 2019 (“2014 Contract”).

The Agreement in Principle sets forth matters to be addressed in an agreement under which Dominion Energy Virginia will provide electric service to the accounts of VEPGA members (“VEPGA Customers”) for a period beyond the 2014 Contract. Such agreement shall become effective on August 1, 2019, and shall terminate on June 30, 2022 (“2019 Contract”). In the Agreement in Principle, the Company and VEPGA agreed that the 2019 Contract would be accompanied by a side-letter agreement, and this document constitutes that side letter agreement.

For good and valuable consideration, the Company and VEPGA agree to the following terms of this side-letter agreement:

1. The Company agrees to arrange and host contract refresher meetings in the Northern, Central, and Eastern Regions during the fall of 2019.
2. The Company agrees that it will, in a timely fashion, submit for VEPGA’s consideration prior to the negotiations for the next contract, a comprehensive rate design proposal for base rates that assumes for purposes of the proposal no overall revenue increase or decrease. This proposal will address the following:

- a. a gradual shift in revenues from generation rates to distribution rates;
 - b. gradual movement of classes toward parity; and
 - c. how items a and b will impact VEPGA accounts grouped by each VEPGA member (i.e., impact on Fairfax County Government accounts, impact on Virginia Beach Government accounts, etc.).
3. The Company agrees to work with VEPGA during the terms of the 2019 Contract to establish a mechanism for memorializing Joint Action Committee (“JAC”) agreements.
 4. The Company agrees that it will hold discussions with VEPGA during the term of the 2019 Contract regarding pedestrian lighting, distributed antenna systems (“DAS”) income-sharing, and street light banners. This does not imply a position by Dominion Energy Virginia on those items.
 5. The parties agree to discuss in future negotiations that the depreciation expense and other costs related to plant that has since been identified as impaired plant was included in the revenue requirement contemplated by the 2019 Contract. In such future negotiations, VEPGA will consider the Company’s proposal for handling its recovery of any remaining unrecovered balance and the recovery of unrecovered balances of any plant that is deemed to be impaired for a future date. This does not imply a position by VEPGA on these items.

NEXT STEPS

Please find enclosed two originals of the foregoing side letter agreement. Kindly signify VEPGA’s agreement to this correspondence by signing it on behalf of VEPGA and returning one fully executed document to my attention, keeping the other for your records.

SIGNATURE PAGE TO FOLLOW

Ms. Susan M. Hafeli
September 24, 2019
Page 3

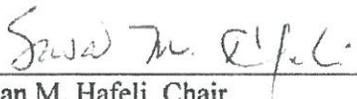
Sincerely,

VIRGINIA ELECTRIC AND POWER COMPANY

By: 
Robert J. Trexler, Director – Regulation

ACCEPTED AND AGREED:

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: 
Susan M. Hafeli, Chair

cc: Horace P. Payne, Jr.
Robert J. Trexler
Paul B. Haynes
Paul McLeod
Jeri Northedge
Susan J. Hollcroft
Timothy P. Stuller, Jr.
Rick Raike
Glenn Watkins
Louis R. Monacell
Cliona Mary Robb

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