

**AMENDMENT NO. 4 TO THE
AMENDED AND RESTATED
AGREEMENT FOR THE PROVISION OF
ELECTRIC SERVICE TO MUNICIPALITIES
AND COUNTIES OF THE
COMMONWEALTH OF VIRGINIA
FROM VIRGINIA ELECTRIC AND POWER COMPANY**

THIS AMENDMENT No. 4 (“Amendment No. 4”) is made and entered into as of, June 12, 2017 (the “Effective Date”) by and between **VIRGINIA ELECTRIC AND POWER COMPANY**, a Virginia public service corporation (“Dominion Energy Virginia,” formerly known as “Dominion Virginia Power,” or the “Company”), and **VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION**, a joint powers association representing member units of political subdivisions of the Commonwealth of Virginia (“VEPGA”). This Amendment No. 4 revises the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company* made and entered into on August 1, 2014 (“Agreement”), as initially amended by Amendment No. 1 made and entered into as of March 24, 2015 (“Amendment No. 1”), as further amended by Amendment No. 2 made and entered into as of March 18, 2016 (“Amendment No. 2”), and as most recently amended by Amendment No. 3 made and entered into as of September 27, 2016 (“Amendment No. 3”). Dominion Energy Virginia and VEPGA shall be referred to hereafter collectively as the “Parties.”

RECITALS

WHEREAS, the Agreement in Section C, subsection 2 addresses VEPGA generation rate adjustment clauses Rider B-CM for the Biomass Conversions, Rider BW-CM for the Brunswick County Power Station, Rider R-CM for the Bear Garden Generating Facility, Rider S-CM for the Virginia City Hybrid Energy Center, and Rider W-CM for the Warren County Power Station (collectively referred to as the “VEPGA Generation RACs”) and directs Dominion Energy Virginia to notify VEPGA by January 25, 2017 of the updated revenue requirements for the VEPGA Generation RACs to become effective for usage on and after July 1, 2017, with costs for the VEPGA Generation RACs to be allocated among VEPGA rate schedules using VEPGA’s choice of the following methods: 1) an allocation methodology of 50% energy and 50% demand or 2) an across-the-board percentage change in each of the VEPGA Generation RACs; and

WHEREAS, the Agreement in Section C, subsection 3 addresses VEPGA transmission rate adjustment clause Rider T-CM and directs Dominion Energy Virginia to notify VEPGA by January 25, 2017 of the updated revenue requirement for VEPGA Rider T-CM to become effective for usage on and after July 1, 2017; and

WHEREAS, the Agreement in Section D addresses VEPGA fuel rates and charges and directs Dominion Energy Virginia to notify VEPGA by January 25, 2017 of the fuel rate to be included in VEPGA Fuel Charge Rider A to become effective for usage on and after July 1, 2017; and

WHEREAS, the Agreement in Section C, subsection 4 addresses new rate adjustment clauses and states that in the event Dominion Energy Virginia receives State Corporation

Commission of Virginia ("SCC") approval for any new rate adjustment clauses during the term of the Agreement, a comparable rate adjustment clause will be implemented in a similar manner for VEPGA, and the Parties pursuant to Amendment No. 2 added VEPGA Rider GV-CM for the Greensville Power Station, and Dominion Energy Virginia now proposes to add VEPGA Rider US-2-CM for the Company's 2016 Solar Projects and to add two new generation riders for the Company's Strategic Underground Program ("SUP"), VEPGA Rider U Phase 1 -CM and VEPGA Rider U Phase 2 -CM; and

WHEREAS, the Agreement in Section L addresses the Parties' mutual agreement that VEPGA and its members will treat as confidential and utilize only for budgetary purposes the annual updates to VEPGA Riders and Fuel Information and directs that neither VEPGA nor its members will divulge the VEPGA Riders and Fuel Information to any third party, unless required to do so by law, until such time that the VEPGA Riders and Fuel Information becomes public; and

WHEREAS, the Parties have previously agreed in Amendment No. 1 to update riders effective as of July 1, 2015 and effective as of October 1, 2015 for VEPGA Rider G-CM, have previously agreed in Amendment No. 2 to update riders effective as of July 1, 2016, and have previously agreed in Amendment No. 3 to revise VEPGA Rider G-CM as of October 1, 2016 and VEPGA Rate Schedule SSL-Solid State Outdoor Lighting for usage on and after February 1, 2017; and

WHEREAS, the Parties have mutually agreed to implement the VEPGA Generation RACs, VEPGA Rider T-CM, VEPGA Fuel Charge Rider A, and VEPGA Rider GV-CM; as well as to add VEPGA Rider US-2-CM (for which SCC approval for the corresponding rider for jurisdictional customers is pending in Case No. PUE-2016-00113), VEPGA Rider U Phase 1-CM (for which SCC approval for the corresponding rider for jurisdictional customers was approved on August 22, 2016 in Case No. PUE-2015-00114), and VEPGA Rider U Phase 2-CM (for which SCC approval for the corresponding rider for jurisdictional customers is pending in Case No. PUE-2016-00136), all as set forth below in this Amendment No. 4.

NOW, THEREFORE, in consideration of the mutual covenants in this Amendment No. 4 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. **Attachment A** to this Amendment No. 4 sets forth the VEPGA annualized generation, transmission, distribution, and fuel rider revenue requirements to be implemented by Dominion Energy Virginia to VEPGA for usage on and after July 1, 2017.
2. VEPGA chooses to utilize an across-the-board percentage change to calculate the rates for VEPGA's Rider B-CM, Rider BW-CM, Rider R-CM, Rider S-CM, Rider W-CM, Rider GV-CM, and Rider US-2-CM ("Attachment A VEPGA Generation Riders"), through Item 1, above.
3. VEPGA Rider US-2-CM is subject to revision based on final SCC action in Case No. PUE-2016-00113, and future rider charges for generation shall be adjusted to incorporate the impact of such revision.
4. VEPGA Rider U Phase 2-CM is subject to revision based on final SCC action in Case No. PUE-2016-00136, and future rider charges related to SUP implementation shall be

adjusted to incorporate the impact of such revision.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 4 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: Thomas P. Wohlfarth
Thomas P. Wohlfarth
Senior Vice President—Regulatory Affairs

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: _____
Susan M. Hafeli
Chair

adjusted to incorporate the impact of such revision.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 4 effective as of the Effective Date.

VIRGINIA ELECTRIC AND POWER COMPANY

By: _____
Thomas P. Wohlfarth
Senior Vice President—Regulatory Affairs

VIRGINIA ENERGY PURCHASING GOVERNMENTAL ASSOCIATION

By: Susan M. Hafeli
Susan M. Hafeli
Chair

**ATTACHMENT A
AMENDMENT NO. 4
Virginia Electric and Power Company
VEPCO Revenues and Average Rates
To be Effective on July 1, 2017**

I. Revenue Requirements Based on Forecasted 12 MO 7/01/17 - 6/30/18 Usage:

	Current Rate		Proposed Rate X		Change	\$0	Average Rate Per kWh		
	kWh	Revenue	kWh	Revenue			Current Revenue / Forecasted kWh	Proposed Revenue / Forecasted kWh	Change
Base Rates									
Distribution and Generation	\$221,004,564	1/	\$221,004,564	1/	\$0		\$0.04702	\$0.04702	\$0.00000
Generation Riders									
VHEC - Rider S	\$15,192,414		\$13,889,112	3/	(\$1,303,302)		\$0.00323	\$0.00296	(\$0.00028)
Beat Garden - Rider R	\$4,375,807		\$4,144,772		(\$231,035)		\$0.00093	\$0.00088	(\$0.00005)
Warren County - Rider W	\$7,027,668		\$7,937,300		\$909,632		\$0.00150	\$0.00169	\$0.00019
Biomass - Rider B	\$2,004,546		\$1,470,034		(\$534,512)		\$0.00043	\$0.00031	(\$0.00011)
Brunswick County - Rider BW	\$7,002,016		\$6,600,451		(\$401,565)		\$0.00149	\$0.00140	(\$0.00009)
Greensville County - Rider GV	\$2,604,204		\$5,224,873		\$2,620,669		\$0.00055	\$0.00111	\$0.00056
2016 Solar Projects - Rider US-2	\$0		\$612,399		\$612,399		\$0.00000	\$0.00013	\$0.00013
Strategic Underground - Rider U PHASE 1	\$0		\$872,936		\$872,936		\$0.00000	\$0.00019	\$0.00019
Strategic Underground - Rider U PHASE 2	\$0		\$1,760,671		\$1,760,671		\$0.00000	\$0.00037	\$0.00037
Total	\$38,206,656		\$42,512,548		\$4,305,892		\$0.00813	\$0.00905	\$0.00092
Transmission Rider									
Transmission Rider - Rider T	\$35,032,461		\$30,336,122		(\$4,696,339)		\$0.00745	\$0.00645	(\$0.00100)
Fuel Riders									
Rider A - Fuel Rider	\$106,596,000		\$115,291,000		\$8,695,000		\$0.02268	\$0.02453	\$0.00185

II. Average Rates Based on Forecasted 12 MO 7/01/17 - 6/30/18 Usage:

Revenue	Forecasted @ Current (Jul 17-Jun 18) Rates		Forecasted @ Proposed (Jul 17-Jun 18) Rates		Change	2017
	kWh Sales	Revenue	kWh Sales	Revenue		
Base Rates						
Distribution and Generation	4,700,000,000	\$221,004,564	4,700,000,000	\$221,004,564	\$0	
Generation Riders						
VHEC - Rider S						
Beat Garden - Rider R						
Warren County - Rider W						
Biomass - Rider B						
Brunswick County - Rider BW						
Greensville County - Rider GV						
2016 Solar Projects - Rider US-2						
Strategic Underground - Rider U PHASE 1						
Strategic Underground - Rider U PHASE 2						
Total		\$400,839,681		\$409,144,234	\$8,304,553	2.07%
Transmission Rider						
Transmission Rider - Rider T						
Fuel Riders						
Rider A - Fuel Rider						

1/ Based on 2014 contract final rate design utilizing average base rate per kWh by rate schedule multiplied by current forecasted kWh sales by rate schedule.
2/ Based on forecasted 7/17-6/18 billing determinants by rate schedule multiplied by current rider rates by rate schedule.
3/ Dominion Energy Virginia proposed revenue requirement