

RATE SCHEDULES

EFFECTIVE

AUGUST 1, 2014

SCHEDULE 100

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for miscellaneous light and power service for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Non-Demand Billing

(When current and historical use is less than 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge

- 1) For Metered Service \$5-666.59 per Billing Month per Meter
- 2) For Unmetered Service \$2-062.40 per Billing Month

b. Plus Distribution Energy Charge All kWh

@ 1.298¢ per kWh

2. Electricity Supply (ES) Service Charges

~~a.~~ Electricity Supply Energy Charge ~~—~~ All ES kWh

@ 4.420¢ per kWh

3. Each kWh used is subject to all applicable riders.

B. Demand Billing

(When current or historical use is at least 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge

\$5-666.59 per Billing Month per Meter

b. Plus Distribution Energy Charge All kWh

@ 1.298¢ per kWh

(Continued)

SCHEDULE 100

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

II. MONTHLY RATE (Continued)

B. Demand Billing (Continued)

2. Electricity Supply (ES) Service Charges

a. Electricity Supply Energy Charge

First 150 kWh per kW	@	4.420¢ per kWh
Next 150 kWh per kW	@	3.320¢ per kWh
Next 150 kWh per kW	@	2.684¢ per kWh
Additional kWh	@	2.037¢ per kWh

3. Each kWh used is subject to all applicable riders.

C. For purposes of billing for unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

D. The minimum charge for Miscellaneous Light and Power Service shall be such as may be contracted for pursuant to Section VII of the Terms and Conditions of the Agreement of which this schedule is a part.

III. NON-DEMAND BILLING VS. DEMAND BILLING

A. The non-demand billing charges of Paragraph II.A. apply to the eCustomers whose monthly kWh usage during the current and previous 11 billing months is 9,999 kWh or less, or where a demand meter is not present.

B. The demand billing charges of Paragraph II.B. apply to the eCustomers whose monthly kWh usage during any billing month of the current and previous 11 billing months is 10,000 kWh or more, and where a demand meter is present.

IV. DETERMINATION OF DEMAND

A. A kW demand meter will be installed when the Customer has used 7,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW.

B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

SCHEDULE 100

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

MISCELLANEOUS LIGHT AND POWER SERVICE

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

VI. FESTOON AND OTHER DECORATIVE LIGHTING

- A. Festoon and other decorative lighting facilities installed, owned and maintained by or for the Customer may be attached to Company-owned poles provided, the Customer pays to the Company the rates and charges contained in Section II of this schedule and appropriate charge(s) as outlined in the Temporary Service Charge schedule attached hereto. Additionally, attachments of festoon or other decorative lighting facilities to Company poles shall not be made before the Customer requests in writing to make such attachments, obtains approval from the Company for such attachments, and executes any agreements for such attachments as may be required by the Company. Permission to attach on poles or structures not owned by the Company must be secured by the Customer from the owner of such poles or structures.
- B. The Customer assumes all responsibility for such festoon or other decorative lighting installations.

SCHEDULE 102

(Continued)

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

IV. SIGNALS ARE RESPONSIBILITY OF CUSTOMER

All traffic control signals shall be installed, owned, and maintained by the Customer at the cost and expense of the Customer.

V. METERED SERVICE VERSUS UNMETERED SERVICE

A. Except as specifically mentioned below in Paragraphs V.B. and V.C.3. below, Metered service shall be required for any traffic service facilities installed at an intersection where no traffic control facilities were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that has no facilities as of July 1, 2007.

B. Stand-alone school flashing lights and other similar installations, which are not located at an intersection and are not connected to the electric service package at the intersection, may remain unmetered.

C. In this paragraph, "Reconfiguration" shall mean any addition of new traffic control devices, removal of existing traffic control devices, and/or any relocation or upgrade of existing traffic control devices at an unmetered intersection where traffic control facilities existed prior to July 1, 2007 ("Grandfathered Unmetered Intersection").

1. Whenever (a) Reconfiguration occurs at a Grandfathered Unmetered Intersection or (b) the Customer (i) exchanges an incandescent bulb for a light emitting diode bulb or (ii) installs video equipment at a Grandfathered Unmetered Intersection, the Customer has the right to submeter the subsequent kWh usage at the Grandfathered Unmetered Intersection for 24 hours. The Customer shall notify the Company by letter of such submetered kWh usage and provide documentation of such submetered data for the Company's records.

2. The Company, at its sole discretion, may install a submeter at such Grandfathered Unmetered Intersection for audit purposes to verify the accuracy of the Customer's submetering.

3. If the kWh usage, which is submetered by the Customer following Reconfiguration at a Grandfathered Unmetered Intersection, is 500 kWh or more per month, the Company shall have the right to install a meter at such Grandfathered Unmetered Intersection.

SCHEDULE 110

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

II. MONTHLY RATE (Continued)

B. Demand Billing

(When current or historical use is at least 10,000 kWh per month. For details, see Paragraph III.)

1. Distribution Service Charges

a. Basic Customer Charge \$~~5,666.59~~ per Billing Month per Meter

b. Plus Distribution Energy Charge
All kWh @ 1.103¢ per kWh

2. Electricity Supply (ES) Service Charges

~~a.~~ Electricity Supply Energy Charge

~~1)a.~~ For the summer billing months of June through September:

First 150 kWh per kW @ 4.677¢ per kWh

Next 150 kWh per kW @ 3.577¢ per kWh

Next 150 kWh per kW @ 2.940¢ per kWh

Additional kWh @ 2.294¢ per kWh

~~2)b.~~ For the base billing months of October through May:

First 150 kWh per kW @ 4.163¢ per kWh

Next 150 kWh per kW @ 3.065¢ per kWh

Next 150 kWh per kW @ 2.427¢ per kWh

Additional kWh @ 1.779¢ per kWh

3. Each kWh used is subject to all applicable riders.

C. The minimum charge shall be such as may be contracted for pursuant to Section VII of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 110

(Continued)

MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES

ALL-ELECTRIC SERVICE AND DUAL FUEL SYSTEMS

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to the eCustomers whose monthly kWh usage during the current and previous 11 billing months is 9,999 kWh or less, or where a demand meter is not present.
- B. The demand billing charges of Paragraph II.B. apply to the eCustomers whose monthly kWh usage during any billing month of the current and previous 11 billing months is 10,000 kWh or more, and where a demand meter is present.

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 7,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

SCHEDULE 120

MUNICIPAL, COUNTY, ~~HOUSING~~ AND OTHER AUTHORITIES

WATER PUMPING, SEWAGE PUMPING AND SEWAGE DISPOSAL SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service for water pumping, sewage pumping and sewage disposal service for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge \$~~5.666.59~~ per Billing Month per Meter
2. Plus Distribution Energy Charge
All kWh @ 1.335¢ per kWh

B. Electricity Supply (ES) Service Charges

- ~~1.~~ Electricity Supply Energy Charge
All ~~o~~n-peak ES kWh @ 4.289¢ per kWh
- All ~~o~~ff-peak ES kWh @ 2.637¢ per kWh

C. Each kWh used is subject to all applicable riders.

D. The minimum charge shall be such as may be contracted for pursuant to Section ~~VI~~ of the Terms and Conditions of the Agreement of which this schedule is a part.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section ~~VIII~~ of the Terms and Conditions of which this schedule is a part.

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-peak Hours (Except Certain Holidays)

1. For the period of June 1 through September 30, on-peak hours are 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are 7 a.m. to 10 p.m., Mondays through Fridays.

(Continued)

SCHEDULE 120

(Continued)

MUNICIPAL, COUNTY, ~~HOUSING~~ AND OTHER AUTHORITIES

WATER PUMPING, SEWAGE PUMPING AND SEWAGE DISPOSAL SERVICE

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Continued)

B. Off-peak Hours

1. All hours other than those listed in ~~Section Paragraph~~ IV.A., above, are off-peak hours.
2. All hours of the following holidays are off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

~~SCHEDULE 122~~

~~MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES~~

~~TIME-OF-USAGE SERVICE~~

~~I. APPLICABILITY~~

~~This schedule is applicable for Electricity Supply Service and Electric Delivery Service to any municipality or county, or board, agency or authority thereof, but shall be limited so that the Company provides Electric Service under this schedule to an aggregate of no more than 100 services of all municipalities and counties, or boards, agencies or authorities thereof.~~

~~II. MONTHLY RATE~~

~~A. Distribution Service Charges~~

~~1. Basic Customer Charge ————— \$8.11 per Billing Month per Meter~~

~~2. Distribution Demand Charge~~

~~All On-peak kW ————— @ \$2.855 per kW~~

~~B. Electricity Supply (ES) Service Charges~~

~~1. Electricity Supply Demand Charge~~

~~a. For the summer billing months of June through September:
All On-peak ES kW ————— @ \$5.337 per kW~~

~~b. For the base billing months of October through May:
All On-peak ES kW ————— @ \$3.426 per kW~~

~~2. Electricity Supply Energy Charge~~

~~All On-peak ES kWh ————— @ 4.254¢ per kWh~~

~~All Off-peak ES kWh ————— @ 2.328¢ per kWh~~

~~C. Each kWh used is subject to all applicable riders.~~

~~D. The minimum charge shall be such as may be contracted for pursuant to Section VII of the Terms and Conditions of the Agreement of which this schedule is a part. In the absence of a contracted amount, the minimum charge shall be the Basic Customer Charge stated above.~~

(Continued)

~~Electric Virginia ————— Superseding Schedule Effective 07-01-07.~~

~~Municipal County ————— This Schedule Effective For Usage On and After 04-01-11.~~

~~SCHEDULE 122~~

~~(Continued)~~

~~MUNICIPAL, COUNTY, HOUSING AND OTHER AUTHORITIES~~

~~TIME-OF-USAGE SERVICE~~

~~III. DETERMINATION OF ON PEAK ELECTRICITY SUPPLY DEMAND~~

~~The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.~~

~~IV. DETERMINATION OF ON PEAK AND OFF PEAK HOURS~~

~~A. On-peak Hours (Except Certain Holidays)~~

- ~~1. For the period of June 1 through September 30, on-peak hours are 10 a.m. to 10 p.m., Mondays through Fridays.~~
- ~~2. For the period of October 1 through May 31, on-peak hours are 7 a.m. to 10 p.m., Mondays through Fridays.~~

~~B. Off-peak Hours~~

- ~~1. All hours other than those listed in Section IV.A., above, are off-peak hours.~~
- ~~2. All hours of the following holidays are off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~V. PAYMENTS~~

~~Bills are due and payable from the billing date as provided in Section VII of the Terms and Conditions of which this schedule is a part.~~

~~VI. TERM OF CONTRACT~~

~~The term of contract for the provision of Electric Service under this Schedule shall be as mutually agreed upon, but not less than one year.~~

SCHEDULE 130

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

I. APPLICABILITY

This schedule is applicable for 50 kW or more of Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county or any board, agency or authority thereof; for miscellaneous light and power service.

II. 30-DAY RATE

A. Distribution Service Charges

1.	Basic Customer Charge per Billing Month	\$78.5091.41
2.	Plus Distribution Demand Charge	
a.	Primary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$2.079
	Next 4,300 kW of Distribution Demand (per kW)	\$1.663
	Additional kW of Distribution Demand (per kW)	\$1.431
b.	Secondary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$3.068
	Next 4,300 kW of Distribution Demand (per kW)	\$2.455
	Additional kW of Distribution Demand (per kW)	\$2.112
3.	Plus rkVA Demand Charge	
	All rkVA of Demand (per rkVA)	\$0.165

B. Electricity Supply Service Charges

1.	Electricity Supply Demand Charge	
	All kW of Electricity Supply Demand (per kW)	\$7.931
2.	Plus Electricity Supply Adjustment Demand Charge	
	First 700 kW of Distribution Demand (per kW)	(\$1.011)
	Next 4,300 kW of Distribution Demand (per kW)	(\$0.809)
	Additional kW of Distribution Demand (per kW)	(\$0.697)
3.	Plus Electricity Supply kWh Charge	
	First 24,000 ES kWh (per kWh)	1.763¢
	Next 186,000 ES kWh* (per kWh)	1.007¢
	Additional ES kWh (per kWh)	0.667¢

* If Electricity Supply Demand is 1,000 kW or more, add 210 kWh for each kW of Electricity Supply Demand over 1,000 kW.

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective **For Usage On and After ~~07-01-07~~ 04-01-11**. This Schedule Effective For Usage On and After ~~04-01-11~~ **08-01-14**.

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

II. 30-DAY RATE (Continued)

D. The minimum charge shall be as much as may be contracted for pursuant to Section VII of the Terms and Conditions of the Agreement of which this schedule is a part, or in the absence of a contracted amount, the minimum charge shall be the sum of the charges in Paragraphs II.A., II.B.1., and II.B.2., above.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND

A. Except as provided under Paragraph III.B., the kW of demand billed under Paragraph II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval during the current billing month; or
2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months; or
3. 50 kW.

B. Where the kW of demand determined under Paragraph III.A. is 1,000 kW or more, the kW of demand billed under Paragraph II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
 - a. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of June 1 through September 30;
 - b. 7 a.m. to 10 p.m., Mondays through Fridays, for the period of October 1 through May 31;
2. 90% of the highest kW of demand at this location as determined under Paragraph III. B. 1., above, during the billing months of June through September of the preceding eleven billing months; or
3. 1,000 kW.

(Continued)

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND (Continued)

C. The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand billed under Paragraph II.A.2.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under [Paragraph II.A.2.](#) shall be such as may be contracted for [in accordance with Section VI of the Terms and Conditions of the Agreement of which this schedule is a part](#), but not less than the higher of:

A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months; or

B. 50 kW.

V. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only where the Electricity Supply Demand is determined under [Paragraph III. B.](#) The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, the rkVA Demand Charge, and the quantity of kWh in the first two blocks of the Electricity Supply kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PAYMENTS

Bills are due and payable from the billing date as provided in [Section VIII](#) of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective [For Usage On and After ~~07-01-07~~ 04-01-11](#). This Schedule Effective For Usage On and After ~~04-01-11~~ [08-01-14](#).

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

VIII. SERVICE AVAILABLE

Normally, service will be supplied in accordance with Section II of the Terms and Conditions of the Agreement of which this schedule is a part.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer that requires standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to provide. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with Paragraph XIII.A. of the Terms and Conditions of the Agreement of which this schedule is a part;
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand;
- C. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. shall be the contract demand.

X. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph IV., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area;
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph X.A. or Paragraph X.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 130

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE

XI. TERM OF CONTRACT

The term of contract for the provision of Electric Service under this ~~S~~chedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE 131

MUNICIPAL AND COUNTY

THERMAL STORAGE

I. APPLICABILITY

This schedule is applicable for 50 kW or more of Electricity Supply Service and Electric Delivery Service on a voluntary basis under the Company's Thermal Energy Storage Program to any account (Customer) who operates electric thermal energy storage equipment. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

II. 30-DAY RATE

A. Distribution Service Charges

1.	Basic Customer Charge per Billing Month	\$ 78.50 <u>91.41</u>
2.	<u>Plus</u> Distribution Demand Charge	
a.	Primary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$2.079
	Next 4,300 kW of Distribution Demand (per kW)	\$1.663
	Additional kW of Distribution Demand (per kW)	\$1.431
b.	Secondary Voltage Customer	
	First 700 kW of Distribution Demand (per kW)	\$3.068
	Next 4,300 kW of Distribution Demand (per kW)	\$2.455
	Additional kW of Distribution Demand (per kW)	\$2.112
3.	<u>Plus</u> rkVA Demand Charge	
	All rkVA of Demand (per rkVA)	\$0.165

B. Electricity Supply (ES) Service Charges

1.	Electricity Supply Demand Charge	
	All kW of Electricity Supply Demand (per kW)	\$7.931
2.	<u>Plus</u> Electricity Supply Adjustment Demand	
	First 700 kW of Distribution Demand (per kW)	(\$1.042)
	Next 4,300 kW of Distribution Demand (per kW)	(\$0.833)
	Additional kW of Distribution Demand (per kW)	(\$0.717)
3.	<u>Plus</u> Electricity Supply Energy Charge	
	First 210 kWh per kW of Electricity Supply Demand (per kWh)	1.007¢
	Additional ES kWh (per kWh)	0.667¢

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

II. 30-DAY RATE (Continued)

D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part, or in the absence of a contracted amount the minimum charge shall be the sum of the charges in Paragraphs II.A., II.B.1., and II.B.2., above.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND AND ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.1. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:

1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31; or

2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30; or

B. 90% of the highest kW of demand at this location as determined under Paragraph III.A. during the billing months of June through September of the preceding eleven billing months; or

C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph III.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

D. The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand billed under Paragraph II.A.2.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under Paragraph II.A.2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months; or
- B. 50 kW.

V. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Electricity Supply Demand is 1,000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, and the quantity of kWh in the initial block of the Electricity Supply Energy Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this Schedule is a part.

VIII. SERVICE AVAILABLE

Normally, service will be supplied in accordance with Section II of the Terms and Conditions of the Agreement of which this Schedule is a part.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After 04-01-11 08-01-14.

SCHEDULE 131

(Continued)

MUNICIPAL AND COUNTY

THERMAL STORAGE

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer that requires standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A. of the Terms and Conditions of the Agreement:-
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand:-
- C. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. shall be the contract demand.

X. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
 - 1. The Distribution Demand, determined in accordance with Paragraph IV., above, for the current billing month is 500 kW or more;
 - 2. The Company provides no transformation from the voltage normally found in the area:-
 - 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.
- C. A Secondary Voltage Customer is any Customer not defined in Paragraph X.A. or Paragraph X.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XI. TERM OF CONTRACT

The term of contract for the provision of Electric Service under this Schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

III. 30-DAY VARIABLE RATE (Continued)

2. **Plus** Electricity Supply Adjustment Demand Charge

a. Primary Voltage Customer

First 5,000 kW of Distribution Demand @ (\$0.215) per kW

Additional kW of Distribution Demand @ (\$0.128) per kW

b. Secondary Voltage Customer

All kW of Distribution Demand @ (\$0.770) per kW

3. **Plus** Electricity Supply Energy Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	11 a.m.- 9 p.m.	31.918¢	3.035¢
B	11 a.m.- 9 p.m.	1.941¢	1.060¢
C	7 a.m. – 10 p.m.	1.060¢	0.539¢

b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	31.918¢	3.603¢
B	6 a.m.- noon & 5 p.m.- 9 p.m.	1.941¢	1.177¢
C	6 a.m.- noon & 5 p.m.- 9 p.m.	1.177¢	0.790¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

III. 30-DAY VARIABLE RATE (Continued)

- C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.
- D. The minimum charge shall be such as may be contracted for pursuant to Section VII of the Terms and Conditions of the Agreement of which this schedule is a part but not less than the sum of the charges in Paragraphs III.A., III.B.1., and III.B.2., above.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Electricity Supply Energy Charge day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall be "C" by default.

V. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND

- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:
 - 1. The highest average kW demand measured during the current billing month; or
 - 2. 85% of the highest average kVA demand measured during the current billing month.
- B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to provide, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

(Continued)

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

VI. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The credit for the Electricity Supply Adjustment Demand is required in order to accommodate the transition to fully supported distribution costs. The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand billed under Paragraph III.A.2.

VII. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VIII. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Electricity Supply Adjustment Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally, service will be provided in accordance with Section II of the Terms and Conditions of the Agreement of which this Schedule is a part.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 132

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

XI. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.

B. A Primary Voltage Customer is any Customer who meets all of the following criteria:

1. The Distribution Demand, determined in accordance with Paragraph VII., above, for the current billing month is 500 kW or more;

~~XI. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER (Continued)~~

2. The Company provides no transformation from the voltage normally found in the area;

3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.

C. A Secondary Voltage Customer is any Customer not defined in Paragraph XI.A. or XI.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XII. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

XIII. TERM OF CONTRACT

The minimum term of applicability for this schedule shall be for one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

SCHEDULE 134

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

I. APPLICABILITY

This schedule is applicable for Electricity Supply Service and Electric Delivery Service for miscellaneous light and power service only to an account (Customer) for any municipality or county, or board, agency or authority thereof who receives transmission or primary voltage, as defined in Paragraph VIII of this schedule, and whose peak measured average 30-minute interval demand has reached or exceeded 1,500 kW during at least three billing months within the previous 12 consecutive billing months occurring immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph X of this schedule.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$91.41 per billing month.

2. Plus Distribution Contract Demand Charge

First 5,000 kW of Distribution Contract Demand @ \$1.992 per kW

Additional kW of Distribution Contract Demand @ \$1.231 per kW

B. Electricity Supply (ES) Service Charges

1. On-Peak Electricity Supply Demand Charge

All On-Peak Electricity Supply Demand @ \$8.480 per kW

2. Plus Electricity Supply kWh Charge

All On-peak ES kWh @ 0.543¢ per kWh

All Off-Peak ES kWh @ 0.370¢ per kWh

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

D. The minimum charge shall be as may be contracted for.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph III.A., above, are off-peak.

IV. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month; or

2. 85% of the highest average kVA demand measured during the current billing month.

B. The Distribution Contract Demand billed under Paragraph II.A.2. shall be the maximum demand the Company is to provide, but not less than 1,500 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.

C. The Distribution Contract Demand shall be billed only where the service voltage is less than 69 kV.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;
- B. 90% percent of the highest kW of demand at this location as determined under Paragraph V.A., above, during the billing months of June through September of the preceding 11 billing months;
- C. 1,000 kW.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the On-Peak Electricity Supply Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

SCHEDULE 134

(Continued)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE, TRANSMISSION OR PRIMARY VOLTAGE

VIII. DEFINITION OF TRANSMISSION AND PRIMARY VOLTAGE CUSTOMER

- A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A Primary Voltage Customer is any Customer who meets all of the following criteria:
1. The Distribution Contract Demand, determined in accordance with Paragraph IV., above, for the current billing month is 1,500 kW or more;
 2. The Company provides no transformation from the voltage normally found in the area. However, the Customer shall not be allowed to purchase the Company's transformation facilities for the purposes of being classified as a Primary Voltage Customer under this schedule;
 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.

IX. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this schedule is a part.

X. TERM OF CONTRACT

The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

SCHEDULE 150

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

I. APPLICABILITY

~~Service on this Schedule is applicable to any account (Customer) for the provision of high pressure sodium roadway, directional and area lighting service to any for any municipality or county, or any board, agency or authority thereof for Electricity Supply Service and Electric Delivery Service for the provision of high pressure sodium roadway, directional and area lighting service.~~
Service on this Schedule is applicable to Electricity Supply Service and Electric Delivery Service available to any account (Customer) for the provision of high pressure sodium roadway, directional and area lighting service to any for any municipality or county, or any board, agency or authority thereof for Electricity Supply Service and Electric Delivery Service for the provision of high pressure sodium roadway, directional and area lighting service.

II. MONTHLY RATE

A. Roadway, Directional and Area Lighting Service

1. The following Electricity Supply Service and Electric Delivery (Distribution) Service Charges are applicable to Type 1 fixtures, which consist of the following fixture types: open vertical; enclosed (drop or flat lens); small colonial; traditional colonial; contemporary, sphere; and the rectangular.

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	<u>Distribution Service Charge Per Unit Per Month</u>	<u>Electricity Supply Service Charge Per Unit Per Month</u>
5,000	82	30	\$ 6.12	\$ 0.91
8,000	120	40	\$ 6.44	\$ 1.21
14,000	202	70	\$ 6.94	\$ 2.11
23,000	315	105	\$ 9.41	\$ 3.18
42,000	490	160	\$14.25	\$ 4.84
127,000	1,130	380	\$16.48	\$11.51

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

2. The following Electricity Supply Service and Electric Delivery (Distribution) Service Charges are applicable to Type 2 fixtures, which consist of the following fixture types: ultra (drop or flat lens); acorn; carlyle; and the decorative colonial.

a. Distribution Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
5,000	82	30	\$14.90	\$6.45
8,000	120	40	\$15.09	\$6.73
14,000	202	70	\$15.39	\$7.09
23,000	315	105	\$17.50	\$8.63
42,000	490	160	\$20.76	\$9.78

b. Electricity Supply Service Charge

Approximate Lumens	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Additional Unit on Same Pole
5,000	82	30	\$0.91	\$0.91
8,000	120	40	\$1.20	\$1.20
14,000	202	70	\$2.12	\$2.12
23,000	315	105	\$3.19	\$3.19
42,000	490	160	\$4.85	\$4.85

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

3. Directional Lighting Service

a. Distribution Service Charge

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	Distribution Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$17.40	\$4.87
42,000	490	160	\$15.23	\$7.43
127,000	1,130	380	\$17.32	\$8.77

b. Electricity Supply Service Charge

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	Electricity Supply Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$ 3.18	\$ 3.18
42,000	490	160	\$ 4.84	\$ 4.84
127,000	1,130	380	\$11.50	\$11.50

4. Expressway — Specifically designed luminaires ~~which allow~~ ing greater pole spacing and increased pole greater spacing and up to 40 foot setbacks from the ~~outside lane~~ edge of highways.

a. Distribution Service Charge

<u>Approximate Lumens</u>	<u>Input Wattage</u>	<u>Monthly kWh</u>	Distribution Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$30.40	\$16.74
42,000	490	160	\$31.04	\$17.38

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

b. Electricity Supply Service Charge

Approximate <u>Lumens</u>	Input <u>Wattage</u>	Monthly <u>kWh</u>	Electricity Supply Service Charge Per Unit Per Month	
			<u>First Unit Per Pole</u>	<u>Each Additional Unit on Same Pole</u>
23,000	315	105	\$3.18	\$3.18
42,000	490	160	\$4.84	\$4.84

5. Additional Distribution Service Charges for Fluted Poles and for Aluminum Bridge Poles Meeting Requirements of Schedule 152:

Some of the luminaires available under Paragraphs II.A.1. and II.A.2., above, are known as pole top luminaires to be installed on either a concrete pole or a tapered textured fiberglass pole. Should the Customer want a 10 to 14 foot fluted decorative pole in lieu of the concrete or tapered textured fiberglass pole, the total Distribution Service Charge per month will be the appropriate Distribution Service Charge from Paragraph II.A.1. or Paragraph II.A.2., above, plus the appropriate Distribution Service Charge, below. For luminaires installed on bridge poles meeting the requirements of Schedule 152, the total Distribution Service Charge per month will be the appropriate Distribution Service Charge from Paragraph II.A.1., above, plus item II.A.5.a., below.

	<u>Distribution Service Charge</u>
a. aluminum fluted decorative pole or bridge pole	\$16.08
b. fiberglass fluted decorative pole	\$ 6.43

The sum of the appropriate pole charges in this paragraph and the charges from Paragraph II.A.1. or II.A.2., above, shall be used to determine the Excess of Four Years' Revenue pursuant to Section IXII of the Terms and Conditions of the Agreement of which this schedule is a part.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

II. MONTHLY RATE (Continued)

6. Availability of Additional Fixtures

As additional fixtures become available for inclusion in the Company's system, the Company will endeavor to assign such fixtures an appropriate rate under this ~~S~~schedule.

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the "Monthly kWh" shown above for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in ~~Section Paragraph~~ II. A., above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this ~~S~~schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make either overhead or underground installations in accordance with Section ~~IX~~II of the Terms and Conditions of the Agreement of which this ~~S~~schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After -07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

IV. TERMS AND CONDITIONS (Continued)

- B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.
1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:
 - a. for installations not involving an underground cable failure, three working days; or
 - b. for installations involving an underground cable repair, five working days; or
 - c. for installations involving an underground cable replacement:
 - 1) in cases where the cable is in Customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - 2) 40 calendar days in all other cases.

The number of days described above assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.
 - a. For all installations not involving an underground cable failure, eleven calendar days.
 - b. For installations involving an underground cable repair, fifteen calendar days.
 - c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE 150

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE HIGH PRESSURE SODIUM

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit. In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgement determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this ~~S~~schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together, and when appropriate shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.
4. This Paragraph ~~IV~~.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

SCHEDULE 151

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) on this schedule for any municipality or county, or any board, agency or authority thereof for the incandescent, mercury vapor and urbanlites lighting units, listed below, ~~is available to any municipality or county, or any board, agency or authority thereof for Electricity Supply Service and Electric Delivery Service,~~ for roadway, directional and area lighting service, only where the ~~for~~ installations existing as of January 1, 1986, ~~only~~. Other units listed below are available only as described in the next paragraph.

Existing incandescent (until removed under the Company's incandescent removal plan), mercury vapor or urbanlite units as listed below will continue to be supplied at those locations being served as of January 1, 1986, at the rates set forth below. In addition, replacement mercury vapor-lamped luminaires have been unavailable since April 15, 2008. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed as of January 1, 1986, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor-lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor-lamped luminaire of similar lumen output and light distribution which will be billed under Rate Schedule 150.

In the event such an existing unit is discontinued at Customer's option, it shall not thereafter be available at such location. No additional such units will be supplied, and in the event any such other unit shall fail and cannot be made operative in the field, at Customer's option the Company will, at Company's cost, after reasonable notification to Customer, either (a) remove and not replace the defective fixtures, or (b) replace the same with Company's high pressure sodium vapor fixture of Customer's choice which will thereafter be billed at the appropriate rate.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE

A. Roadway, Directional and Area Lighting Service

1. Mercury Vapor (MV)

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
3,300	Mercury Vapor	125	40	\$ 5.98	\$ 1.21
7,000	Mercury Vapor	208	70	\$ 6.29	\$ 2.12
11,000	Mercury Vapor	294	100	\$ 7.89	\$ 3.03
20,000	Mercury Vapor	452	150	\$11.11	\$ 4.54
33,000	Mercury Vapor	765	250	\$16.91	\$ 7.55
53,000	Mercury Vapor	1,080	360	\$20.40	\$10.89

2. Urbanlites — Rectangular shaped luminaires which provide sharp cutoff light patterns along with decorative, environmental qualities, applicable to Roadway and Area Lighting Service.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
20,000	Mercury Vapor	452	150	\$20.29	\$ 4.54
14,000	Sodium Vapor	202	70	\$16.99	\$ 2.11
23,000	Sodium Vapor	315	105	\$17.27	\$ 3.18

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE (Continued)

3. Directional Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Distribution Service Charge	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$12.54	\$ 7.92
53,000	Mercury Vapor	1,080	360	\$19.11	\$10.05

Approximate Lumens	Type	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$ 4.54	\$ 4.54
53,000	Mercury Vapor	1,080	360	\$10.89	\$10.89

4. Incandescent (INC) Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit Per Month	
				Distribution Service Charge	Electricity Supply Service Charge
2,500	Incandescent	202	70	\$ 6.25	\$ 2.11
4,000	Incandescent	327	110	\$ 6.51	\$ 3.34
6,000	Incandescent	448	150	\$ 4.96	\$ 4.54
10,000	Incandescent	690	230	\$ 4.99	\$ 6.96

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After 07-01-07 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

II. MONTHLY RATE (Continued)

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown above for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Section II.A., above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this Schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make either overhead or underground installations in accordance with Section IXII of the Terms and Conditions of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

a. for installations not involving an underground cable failure, three working days; or

b. for installations involving an underground cable repair, five working days; or

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

IV. TERMS AND CONDITIONS (Continued)

- c. for installations involving an underground cable replacement:
 - i) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - ii) 40 calendar days in all other cases.
- d. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed as of January 1, 1986, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor-lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor-lamped luminaire of similar lumen output and light distribution which will be billed under Rate Schedule 150.

The number of days described above assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

- 2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company. This paragraph shall not apply to mercury vapor-lamped luminaires if the ballast or housing fails or if the lamps and/or photo-cells are no longer readily available from the Company's suppliers. Effective with the date of the first outage report to the Company for such mercury vapor luminaire, the Company will cease billing the Customer on this ~~S~~chedule.
 - a. For all installations not involving an underground cable failure, eleven calendar days.
 - b. For installations involving an underground cable repair, fifteen calendar days.
 - c. For installations involving an underground cable replacement, 45 calendar days.

(Continued)

SCHEDULE 151

(Continued)

MUNICIPAL AND COUNTY

ROADWAY, DIRECTIONAL AND AREA LIGHTING SERVICE INCANDESCENT, MERCURY VAPOR, AND URBANLITES CLOSED EXCEPT AS OUTLINED HEREIN

IV. TERMS AND CONDITIONS (Continued)

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit. In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work.

If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work) the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this Schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together, and when appropriate shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.

SCHEDULE 152

MUNICIPAL AND COUNTY

STREET LIGHTING FIXTURES ON BRIDGES AND OVERPASSES

The Company will install, own, and maintain its standard design aluminum bridge poles, fixtures, arms, shock pads, dampers, photo controls, lamps, wire, cable and associated connectors in accordance with the following provisions.

- A. The distance from the water level to the bridge deck does not exceed 115 feet.
- B. The length of the arm does not exceed eight feet.
- C. The luminaire is an ultra or enclosed horizontal, high pressure sodium luminaire rated at 8,000, 14,000, 23,000 or 42,000 lumens.
- D. The Customer meets all of the following requirements:
 - 1. In accordance with Company specifications, the Customer installs maintains, and operates all fixed items including, but not limited to, conduit, handholes, pole foundations, and anchor bolts:-
 - 2. At the time of installation, the Customer pays the appropriate charges for the installation of street lighting facilities as described in Section ~~XIII~~ of the Terms and Conditions of ~~this contract~~ the Agreement of which this schedule is a part:-
 - 3. The Customer shall provide the traffic control necessary to protect the Company's employees and the public when maintenance is required on the facilities supplied by the Company if (a) special safety equipment not used elsewhere on the Company's system is required or if (b) the Company does not have a reasonable need to maintain the required special safety equipment in the area and must transport its own equipment from a different region of the state:-
 - 4. The Customer agrees to continue to pay the monthly charge for a period of five years from the date of the original installation and continuing thereafter until ninety days written notice of termination is given by either ~~party~~ the Company or the Customer, notwithstanding the termination date of the Agreement to which this provision is a part.
- E. Repair of fixtures will be performed in the same manner and same time period as specified in Section IV of the Street Lighting Schedules. In such case, the schedule of repair will be coordinated with the Customer.
- F. The Customer shall pay the monthly charges for roadway, directional and area lighting service as described in Schedule 150, including the additional charge for bridge poles stated in Paragraph II.A.5.a of that schedule.

SCHEDULE 153

MUNICIPAL AND COUNTY

STREET LIGHTING - SPECIAL FIXTURES

If requested by the Customer, the Company shall install special street lighting fixtures and/or poles that (a) have been selected by the Customer, (b) are of standard manufacture (i.e., manufacturer's inventory items), and (c) do not require extraordinary handling or maintenance in accordance with the provisions below.

1. The Customer shall pay:
 - a. The Excess of Four Years' Revenue, in accordance with Section XII of the Agreement of which this schedule is a part, plus the applicable Tax Effect Recovery Factor (TERF), pursuant to item 3. in Schedule C - Miscellaneous and Standby Charges which is attached to the Agreement of which this schedule is a part, for a normal-standard street lighting installation normally provided by the Company;
 - b. All charges pursuant to Schedule 150, SMH, or SSL, as applicable, which apply to a normal-standard lighting installation of the same lamp-luminaire type (i.e., high pressure sodium, metal halide, LED, etc.) and size, plus all applicable riders;
 - c. A facilities charge pursuant to Schedule B for the difference in cost between a normal standard lighting installation and the special lighting installation.
2. The Customer shall provide all fixed items such as conduit, hand holes, manholes, pole bases conductor splice boxes, pole foundations, etc.
3. A perpetual inventory of these special fixtures/poles/replacement parts as may be required will be provided by the Customer to consist of not less than 10% of the installed fixtures/poles. Storage for the inventory shall be provided by the Customer.
4. If the fixtures/poles prove to require an excessive amount of maintenance, the Company and Customer will agree upon a modified facility charge rate.
5. Notwithstanding the termination date of the Agreement of which this schedule is a part, Customer agrees to have an initial term of five years for installation of the fixtures/poles continuing thereafter until 90 days written notice of termination is given.
6. Should the Customer request a change in the special fixtures/poles such change shall be paid for by the Customer.
7. Customer shall pay the Company its cost of purchasing any special fixtures, poles or parts for replacement for existing installations as well as for repair. Such cost shall be the greater of the invoice cost plus 10% or the invoice cost plus \$50.00.

(Continued)

Electric – Virginia
Municipal – County

Superseding Schedule Effective 04-01-11 Generally For Usage On and After 10-01-12, With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement. This Schedule Generally-Effective For Usage On and After 10-01-12 With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement 08-01-14.

SCHEDULE 153

(Continued)

MUNICIPAL AND COUNTY

STREET LIGHTING - SPECIAL FIXTURES

8. Maintenance and servicing of these special fixtures/poles shall be at a standard not less than that furnished to other fixtures provided by the Company to the Customer under the applicable rate schedule, and as specified in Section IV, Terms and Conditions, of Rate Schedules 150, SMH, and SSL.
9. Customer agrees that the special fixtures/poles to be requested will:
 - a. meet ANSI standards;
 - b. be of utility quality or better;
 - c. be capable of being maintained within Company safety standards;
 - d. ~~accept~~ utilize the Company's standard lamp and photo-control (~~mogul base~~ where applicable); and
 - e. meet Company's engineering requirements, safety requirements, and other specifications.
10. In the event any special lighting fixture and/or pole originally supplied by the Customer under this ~~S~~Schedule, or equivalent schedule under a previous agreement, becomes a standard lighting fixture and/or pole (referred to collectively as "installation") for which the Company has provided an applicable rate, the Company will serve such installation under the applicable rate. In such event, the Company will purchase from the Customer all repair parts, poles and luminaires purchased by the Customer for inventory and/or repair which the Customer was required by the Company to have in inventory as provided in Paragraph 3 of this ~~S~~Schedule. The Company shall purchase such materials from the Customer at the Company's existing rate for similar materials.

Electric – Virginia
Municipal – County

Superseding Schedule Effective ~~04-01-11~~ Generally
For Usage On and After 10-01-12, With an Earlier Effective
Date Limited to Circumstances As Set Forth in Amendment
No. 2 to the Agreement. This Schedule ~~Generally~~-Effective
For Usage On and After ~~10-01-12, With an Earlier Effective~~
~~Date Limited to Circumstances As Set Forth in Amendment~~
~~No. 2 to the Agreement~~ 08-01-14.

SCHEDULE 154

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

I. APPLICABILITY

This ~~S~~chedule is applicable to Electricity Supply Service and Electric Delivery Service and may be selected by any account (Customer) for any municipality or county or any board, agency or authority thereof; ~~for Electricity Supply Service and Electric Delivery Service to~~ Customer--installed, owned, and maintained street, area or other outdoor lighting facilities, which meet the Terms and Conditions of this ~~S~~chedule. Electric Service provided under this ~~S~~chedule shall not be used for other purposes.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

- a. For metered service the Basic Customer Charge is ~~\$5.676.59~~
- b. For unmetered service the Basic Customer Charge is ~~\$2.06~~2.40 per Delivery Point.

2. Plus Distribution kWh Charge

All kWh @ 2.673¢ per kWh

B. Electricity Supply (ES) Service Charges

~~1.~~ Electricity Supply kWh Charge

All ES kWh @ 0.761¢ per kWh

C. Each kilowatthour used is subject to all applicable riders.

D. For the purposes of billing unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

E. The monthly minimum charge shall be the rate specified in Paragraph II. A.1., above.

(Continued)

SCHEDULE 154

(Continued)

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

III. METERED SERVICE VERSUS UNMETERED SERVICE

~~A.~~ Metered service shall be required for any new installations when no installations were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that has no facilities at all; adding facilities to an intersection that has existing traffic facilities as of July 1, 2007, will not be considered a new installation.

IV. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement of which this ~~S~~schedule is a part.

V. TERMS AND CONDITIONS

A. Metered service shall be supplied to one Delivery Point. When metered service is provided, the Customer will install, own and maintain an appropriate approved structure to support the Company's metering facilities.

B. Unmetered service may be supplied to one or more Delivery Points pursuant to Paragraph III. When unmetered service is provided, the Company will connect to the Customer's conductors at the base of the lighting pole in a suitable space which meets the Company's specifications and approval, and the Customer shall not extend power distribution facilities from the light pole. The Customer shall provide, at each Delivery Point, suitable protective devices to protect the Company's facilities from overload. For Electric Service to underpass lighting and illuminated information signs, the location of the Delivery Point shall be as mutually agreed by the Company and the Customer.

C. ~~Unmetered. The~~ ~~Customer's-owned~~ lighting shall be switched by a photoelectric control that fails in the off position. Photoelectric controls shall be designed to energize the luminaire when the ambient light is 1.5 footcandles (a tolerance of ± 0.3 footcandles is allowed). The control shall be designed so that, once energized, the luminaire is de-energized before the ambient light increases to 2.5 footcandles. The control shall be located such that it is not blocked from the natural ambient light.

(Continued)

SCHEDULE 154

(Continued)

MUNICIPAL AND COUNTY

SERVICE TO CUSTOMER-OWNED STREET, AREA AND OTHER OUTDOOR LIGHTING FACILITIES OPERATED ONLY DURING NIGHT-TIME HOURS

V. TERMS AND CONDITIONS (Continued)

- D. The Company shall extend facilities to the Delivery Point(s) upon payment of the Excess of Four Year's Revenue, pursuant to Section XII of the Terms and Conditions of the Agreement of which this schedule is a part.; ~~When~~ When calculating the Excess of Four Year's Revenue, ~~pursuant to Section III of the Terms and Conditions,~~ fuel revenue shall be excluded.
- E. For unmetered service arrangements, the Customer shall provide written notification of the connected load initially served and shall notify the Company in writing prior to any increase in the connected load.

SCHEDULE SMH

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

I. APPLICABILITY

This ~~S~~ schedule is applicable to Electricity Supply Service and Electric Delivery Service for any account (Customer) for premium lighting equipment with metal halide lamping to any municipality or county, or any board, agency or authority thereof ~~for Electricity Supply Service and Electric Delivery Service to premium lighting equipment with metal halide lamping.~~

II. MONTHLY RATE

A. Streetscape Lighting Service

a1. Distribution Service Charge

Approximate Lumens	Nominal Wattage	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
7,000	100	124	41	\$31.24	\$13.61
10,000	150	173	57	\$32.38	\$13.86
13,000	200	228	76	\$38.79	\$13.67
24,000	320	365	121	\$39.17	\$14.04

b2. Electricity Supply Service Charge

Approximate Lumens	Nominal Wattage	Input Wattage	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
7,000	100	124	41	\$1.23	\$1.23
10,000	150	173	57	\$1.72	\$1.72
13,000	200	228	76	\$2.30	\$2.30
24,000	320	365	121	\$3.66	\$3.66

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown in II. A., above, for each lamp.

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On and After ~~02-01-09~~ 04-01-11. This Schedule Effective For Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

II. MONTHLY RATE (Continued)

C. Minimum Charge

The monthly minimum charge shall be the rate specified in ~~Section Paragraph II. A.~~, above, plus all applicable riders.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement ~~or the equivalent provision in any subsequent agreement~~, of which this ~~S~~schedule is a part.

IV. TERMS AND CONDITIONS

A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will make underground installations in accordance with Section XIII of the Terms and Conditions ~~of the Agreement of which this schedule is a part~~, or the equivalent provision in any subsequent agreement, of which this ~~S~~schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

B. The Customer shall report to the Company, as promptly as possible, any lights that are out or not burning properly.

1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:

- a. for installations not involving an underground cable failure, three working days;
or
- b. for installations involving an underground cable repair, five working days; or
- c. for installations involving an underground cable replacement:

(Continued)

Electric- Virginia
Municipal – County

Superseding Schedule Effective For Usage On
and After ~~02-01-09~~ 04-01-11. This Schedule Effective For
Usage On and After ~~04-01-11~~ 08-01-14.

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS (Continued)

- i) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair, and
- ii) 40 calendar days in all other cases.

The number of days described, above, assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing. The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.
 - a. For all installations not involving an underground cable failure, eleven calendar days.
 - b. For installations involving an underground cable repair, fifteen calendar days.
 - c. For installations involving an underground cable replacement, 45 calendar days.

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit.

In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

(Continued)

SCHEDULE SMH

(Continued)

MUNICIPAL AND COUNTY

STREETSCAPE METAL HALIDE SUPPLEMENTAL OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS (Continued)

3. As used in this ~~S~~schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together and -- when appropriate -- shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.

4. This Paragraph IV.B. will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

C. The Company will clean and re-lamp the metal halide luminaires offered under this ~~S~~schedule every four years.

SCHEDULE SSL
MUNICIPAL AND COUNTY
SOLID STATE OUTDOOR LIGHTING

I. **APPLICABILITY AND AVAILABILITY**

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for any municipality or county, or any board, agency or authority thereof for the provision of solid state outdoor lighting service. Initially, the Company is offering light emitting diode (“LED”) technology.

This schedule is available for the following types of service:

- A. Service to one or more LED luminaires attached to the same pole, where a new pole and electric conductor(s) will be required for such installation; or
- B. Effective for usage on and after January 1, 2015, conversion to an available LED luminaire from an existing mercury vapor (“MV”) or high pressure sodium vapor (“SV”) Type 1 open vertical or enclosed (drop or flat lens) luminaire, which is billed in accordance with Paragraph II.A.1. – Roadway, Directional and Area Lighting Service in the applicable of Rate Schedule 150 or Rate Schedule 151; or
- C. Effective for usage on and after January 1, 2015, service to a new LED luminaire on an existing pole where there are existing electric conductors available and no additional electric conductors will be required for such installation.

II. **MONTHLY RATE**

A. **Solid State Outdoor Lighting Service**

1. The following Electric Delivery (Distribution) Service Charges are applicable to solid state outdoor lighting fixtures which are categorized into the following luminaire rate tiers:

Electric- Virginia
Municipal – County

This Superseding Schedule Effective For Usage On and After 10-01-12 With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement. This Schedule Effective For Usage On and After 08-01-14.

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY

SOLID STATE OUTDOOR LIGHTING RATE

II. MONTHLY RATE (Continued)

Luminaire Rate Tier	Monthly kWh Operating Range	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole [*]	Each Additional Unit on Same Pole <u>or</u> <u>Each Existing MV/SV</u> <u>Unit Converted to LED[#]</u>
1	0 – 9	5	\$10.78	\$ 6.73
2	10 – 19	15	\$11.75	\$ 7.47
3	20 – 29	25	\$12.28	\$ 8.00
4	30 – 39	35	\$12.81	\$ 8.52
5	40 – 49	45	\$13.34	\$ 9.05
6	50 – 59	55	\$13.87	\$ 9.59
7	60 – 69	65	\$14.39	\$10.11
8	70 – 79	75	\$14.92	\$10.64
9	80 – 89	85	\$15.45	\$11.20
10	90 – 99	95	\$15.98	\$11.73

^{*} Where a new pole is required for service to the installation.

[#] Effective for usage on and after January 1, 2015, this schedule is effective to the conversion to LED of existing MV or SV luminaires, in accordance with Paragraph I.B., above.

- The following Electricity Supply Service Charges are applicable to solid state outdoor lighting fixtures which are categorized into the following luminaire rate tiers:

Electric- Virginia
Municipal – County

This Superseding Schedule Effective For Usage On and After 10-01-12 With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement. This Schedule Effective For Usage On and After 08-01-14.

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY

SOLID STATE OUTDOOR LIGHTING RATE

II. MONTHLY RATE (Continued)

Luminaire Rate Tier	Monthly kWh Operating Range	Monthly kWh	Electricity Supply Service Charge Per Unit Per Month	
			First Unit Per Pole*	Each Additional Unit on Same Pole <u>or</u> <u>Each Existing MV/SV Unit Converted to LED#</u>
1	0 – 9	5	\$0.13	\$0.13
2	10 – 19	15	\$0.38	\$0.38
3	20 – 29	25	\$0.63	\$0.63
4	30 – 39	35	\$0.89	\$0.89
5	40 – 49	45	\$1.14	\$1.14
6	50 – 59	55	\$1.39	\$1.39
7	60 – 69	65	\$1.65	\$1.65
8	70 – 79	75	\$1.90	\$1.90
9	80 – 89	85	\$2.15	\$2.15
10	90 – 99	95	\$2.41	\$2.41

* Where a new pole is required for service to the installation.

Effective for usage on and after January 1, 2015, this schedule is effective to the conversion to LED of existing MV or SV luminaires, in accordance with Paragraph I.B., above.

B. Each kilowatthour used is subject to all applicable riders. Distribution and Electricity Supply kilowatthours used shall be the “Monthly kWh” shown, above, for each lamp.

C. Minimum Charge

The monthly minimum charge shall be the rate specified in Section-Paragraph II. A. above.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement or the equivalent provision in any subsequent agreement, of which this schedule is a part.

Electric- Virginia
Municipal – County

This Superseding Schedule Effective For Usage On and After 10-01-12 With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement. This Schedule Effective For Usage On and After 08-01-14.

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY

SOLID STATE OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS

- A. The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. The Company will provide overhead or underground installations in accordance with Section ~~XIII~~ of the Terms and Conditions, or the equivalent provision in any subsequent agreement, of which this schedule is a part. Installations on buildings or structures belonging to the Customer or to others will not be permitted. The Customer shall provide, own, and maintain all fixed items such as conduit, hand holes, or pole foundations when such are required.
- B. The Customer shall report to the Company, as promptly as possible, any lights that are not operating properly.
1. Following such report, the Company will, except in storm or other unusual weather or operating conditions, endeavor to replace or repair such lights within the number of days described below:
 - a. for installations not involving an underground cable failure, three working days; or
 - b. for installations involving an underground cable repair, five working days; or
 - c. for installations involving an underground cable replacement:
 - 1) in cases where the cable is in customer-owned conduit, 20 calendar days following the Customer's notification to the Company of the completion of any required conduit repair; and
 - 2) 40 calendar days in all other cases.

The number of days described, above, assumes the Company is not required to obtain a permit for such work in public ways, or is permitted to perform such work under a blanket permit. The Company shall be allowed additional time commensurate with the time required to obtain case-specific permits.

Electric- Virginia
Municipal – County

~~This Superseding~~ Schedule Effective For Usage On and After 10-01-12 With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement. This Schedule Effective For Usage On and After 08-01-14.

SCHEDULE SSL

(Continued)

MUNICIPAL AND COUNTY

SOLID STATE OUTDOOR LIGHTING RATE

IV. TERMS AND CONDITIONS (Continued)

2. Regardless of the reason for repair, if the streetlight has not been repaired within the applicable time limit, below, the Company will automatically adjust the billing.

The amount of any refund or credit for such lights shall be prorated for the days of outage following the first report to the Company.

- a. For all installations not involving an underground cable failure, eleven calendar days.
- b. For installations involving an underground cable repair, fifteen calendar days.
- c. For installations involving an underground cable replacement, 45 calendar days.

If the Company cannot either perform the required work without obtaining a permit for work in public ways or cannot perform the required work under a blanket permit for work in public ways, the above time limits shall be extended by any duration in excess of three calendar days from the date the Company submitted the application for a case-specific permit to the date the Company received the approved permit.

In the event the Company must await completion of any work by the Customer (including but not limited to Customer's repair of Customer-owned conduit or pole foundations), all time limits shall be calculated from the day the Company receives notification from the Customer of the completion of such work. If, after receiving notification that the Customer's work is completed (including corrections of unsatisfactory work), the Company in its reasonable judgment determines that any Customer-performed work is unsatisfactory, the time limit shall be recalculated from the day the Company subsequently receives notification from the Customer that such unsatisfactory work has been corrected.

3. As used in this schedule, underground cable repair shall mean uncovering an underground cable fault and splicing the faulted underground cable together and -- when appropriate -- shall further include incidental replacement of up to five feet of underground cable to bridge a damaged cable segment. More extensive replacement work shall be considered as an underground cable replacement except as may be otherwise determined by the Company. The Company shall determine whether the most appropriate method of restoring service is through underground cable repair or underground cable replacement.

4. This Paragraph [IV.B.](#) will not be applicable to outages caused by extraordinary circumstances requiring abnormal repairs.

Electric- Virginia
Municipal – County

~~This Schedule~~ Schedule Effective For Usage On and After 10-01-12 With an Earlier Effective Date Limited to Circumstances As Set Forth in Amendment No. 2 to the Agreement. [This Schedule Effective For Usage On and After 08-01-14.](#)

SCHEDULE A

MUNICIPAL AND COUNTY

TEMPORARY SERVICE CHARGE

Upon request of the Customer, temporary service shall be supplied under the following conditions:

- A. Advance payment to the Company will not be required prior to connection of the service. A Temporary Service Charge which, except as modified by Paragraphs B. and C., shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premises, but in no case shall such charge be less than ~~\$23.48~~23.95.
- B. Temporary service shall be furnished at a future permanent service location in accordance with the following:
 1. The charge for temporary service shall be the total of the items listed below:
 - a. The Temporary Service Charge shall be the net cost (including all applicable overhead costs) that is in excess of the cost of furnishing permanent service~~:-~~.
 - b. When primary lines and/or transformers are to be installed for supplying temporary service and the Temporary Service Charge does not include the cost of removing all such primary lines and/or transformers, the Customer shall pay the line extension charges (if any) for permanent service at that location.
 2. Permanent underground and pad mounted facilities which operate at more than 600 volts normally shall not be installed to provide temporary service~~:-~~.
 3. All provisions of this Agreement for the extension of permanent service facilities shall also apply to the permanent portion of any extension made in accordance with this Paragraph B.
- C. When the construction necessary to install the required service is a service drop (single-phase, 3-wire, overhead) or underground service from an existing secondary, or from an existing padmounted transformer, the Customer may elect to pay, in lieu of the charges described in Paragraph A. or B., the currently effective flat charge as approved by the ~~Virginia~~ State Corporation Commission of Virginia, provided that the temporary service meets the required specifications. However, if the Customer requests the Company to prepare an estimate under either Paragraph A. or B., above, then the flat charge under this Paragraph C. will not be applicable.

SCHEDULE B

MUNICIPAL AND COUNTY

EXCESS FACILITIES SERVICE RATE

When the Customer is provided excess of normal facilities in accordance with Section ~~XIII~~ of the Terms and Conditions of the Agreement of which this schedule is a part, the Customer will pay a facilities charge as follows:

- A. The Customer agrees to pay the Company a Monthly Facilities Charge in addition to all other charges for Electric Service in accordance with the applicable rate schedule. The Monthly Facilities Charge will equal ~~to (i) 1.581.46%~~ of the estimated new installed cost of all excess distribution and substation facilities provided by the Company ~~in addition to those facilities which the Company would normally provide, plus (ii) 1.26%~~ of the estimated new installed cost of all excess transmission facilities provided by the Company to provide Electric Service to the Customer at one Delivery Point. ~~The Monthly Facilities Charge will be in addition to the charge for Electric Service in accordance with the applicable rate schedule.~~
- B. In lieu of the charge specified in Paragraph A. above, the Customer agrees to pay, the Company, (ai) a ~~One-time~~ Facilities Charge equal to the estimated new installed cost of all excess distribution and substation facilities provided by the Company plus (ii) a Monthly Facilities Charge equal to 0.54% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (iii) a One-time Facilities Charge equal to the estimated new installed cost of all excess transmission facilities provided by the Company, plus (iv) a Monthly Facilities Charge equal to 0.36% of the estimated new installed cost of all excess transmission facilities provided by the Company to provide Electric Service to the Customer at one Delivery Point. The applicable Monthly Facilities Charge from (ii) and/or (iv), above in this Paragraph B. shall be in addition to the charge for Electric Service in accordance with the applicable rate schedule.~~those the Company would normally provide. The applicable One-time Facilities Charge from (i) and/or (iii), above, in this Paragraph B. shall be multiplied by the Tax Effect Recovery Factor specified in Schedule C - Miscellaneous and Standby Charges, plus (b) a Monthly Facilities Charge equal to 0.66% of said cost.~~
- C. The percentages used to determine the Monthly Facilities Charge, as described in Paragraphs A. and B., above, shall be updated to the same level and on the same date as the Virginia Jurisdictional percentages are updated in Section IV of the Company's Virginia Jurisdictional Terms and Conditions.

SCHEDULE C

MUNICIPAL AND COUNTY

MISCELLANEOUS AND STANDBY CHARGES

1. Connection Charge

A Service eConnection eCharge of \$~~15.00~~25.31 per service shall apply for each new or additional service initiated.

2. Minimum Temporary Service Charge

The charge for the initiation of temporary service shall not be less than \$~~23.48~~23.95 per instance.

3. Tax Effect Recovery Factor (TERF)

A Tax Effect Recovery Factor of 1.29 shall be applied to monies collected and classified as contributions in aid of construction. This factor is subject to change concurrent with any change authorized by the State Corporation Commission of Virginia for other retail customers in Virginia. Additionally, TERF charges shall no longer apply to the extent revised law eliminates contributions in aid of construction as a component of the Company's taxable income.

4. Minimum Charge for Parallel or Standby Service

Where parallel or standby service is supplied under Schedule 130 or 131, the charges shall be as provided therein. Where such service is supplied under another rate schedule, a demand meter shall be installed and the monthly charge for parallel or standby operation service shall be the sum of a., and b. below:

a. The greater of:

(1) Contract demand per kW (as determined @ \$3.01
in Section ~~XIII~~ of Agreement of which
this schedule is a part)

or

(2) Monthly Minimum Charge per Electricity Supply kWh @ 2.803¢

plus the amount determined below, but not less than zero

b. (Total Distribution and Electricity Supply kWh Charge for the Billing Period as Determined Under the Applicable Rate Schedule) –
(Electricity Supply kWh for the Billing Period X Rate per kWh Listed in 4a.2. Above) +
(Electricity Supply kWh for the Billing Period X Fuel Charge Rider A)

5. Alternate Service Meter Minimum Charge

For alternate service locations billed in accordance with ~~XIII~~.C.1. through ~~XIII~~.C.5. of the Terms and Conditions of the Agreement of which this schedule is a part, the minimum amount billed for the electricity at the alternate service meter shall be \$23.62.

SCHEDULE D

MUNICIPAL AND COUNTY

MERCURY VAPOR LUMINAIRE CONVERSION CHARGES

I. APPLICABILITY

This schedule is applicable to the conversion of existing in-service mercury vapor lamped luminaires, to luminaires with an alternative standard lamp type where the replacement luminaires are placed on the same poles or posts as the retired luminaires.

For an existing mercury vapor luminaire, which is non-functional due to a failure of the luminaire's housing, ballast, or electrical components other than a lamp or photo-control ("non-functional luminaire"), the Company will replace, at no charge to the Customer, such non-functional luminaire with a comparable high pressure sodium luminaire and lamp of similar lumen output and photometric distribution characteristics using the same existing support of the retired luminaire.

For luminaires that are in close proximity to the nonfunctional luminaire, when requested by the Customer, the Company will coordinate with the Customer any conversion that involves replacing otherwise functional existing mercury vapor lighting equipment so that the Customer can inform the public in advance of such conversion.

The Customer charge for conversion of any otherwise functional existing mercury vapor lighting equipment, regardless of its proximity to other lighting equipment, and provided that the replacement luminaire is placed on the same pole or post as the retired luminaire, will be calculated pursuant to Section II of this schedule. In no case shall the Customer charge be less than zero.

II. CUSTOMER CHARGE

For an otherwise functional existing in-service mercury vapor luminaire, for which the Customer requests conversion to a comparable high pressure sodium luminaire that will be billed under Rate Schedule 150 as a Type 1 luminaire, and which uses the same existing support as the retired luminaire, the Customer charge shall be a flat rate of \$149.00 per luminaire.

For other requests where the Customer wishes to convert an otherwise functional existing in-service mercury vapor luminaire, to an alternative style standard luminaire, an alternative standard lamp type, or an alternative standard lamp size, and where the replacement luminaire is placed on the same pole or post as the retired luminaire, the Customer charge shall be the total estimated project cost less a \$149.00 conversion credit per luminaire converted. If, however, the ~~net additional~~ Excess of Four -yYears' rRevenue (excluding fuel revenue pursuant to Section ~~[XII]~~ of which this schedule is a part) exceeds the specified credit amount, then the total credit allowed will be the amount of such Excess of Four Years' Revenuenet additional revenue.

III. TAX EFFECT RECOVERY FACTOR ("TERF")

TERF shall not be applied to conversion charges as described under Paragraph ~~XIII~~ H. of the Terms and Conditions of the Agreement of which this schedule is a part.

SCHEDULE E

MUNICIPAL AND COUNTY

STREET LIGHTING PATROL SERVICE

Upon request by the Customer, the Company will furnish to Customer a patrolling service of one or more units consisting of a motor vehicle and operator (who shall be an employee of Company) to patrol the streets, roadways, alleys and other accessible public areas within the Customer's jurisdictional limits, as designated by Customer, and report street lights furnished by Company which are not in proper operating condition. The charge for such service shall be at the rate of ~~\$114.90~~120.55 per hour for each patrolling unit furnished. Such service shall be for such hours and days of the week as agreed upon by the Company and Customer. In the event such patrolling service is furnished, hereunder, each patrol shall give prompt notice of all such lights not properly operating to Company and to Customer (with reasonable identification thereof) and such notice shall satisfy all notice requirements in Paragraph IV.B. of Schedules 150,151, ~~and SMH, and SSL~~ of the Agreement of which this ~~S~~schedule is a part. Such patrol rate is subject to adjustment for increased costs by the Company at the beginning of each succeeding year of this Agreement.

SCHEDULE SGCM

MUNICIPAL AND COUNTY

STANDBY GENERATOR

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable on a voluntary basis to any account (Customer) who: (1) purchases Electric Service in accordance with any applicable rate schedule for miscellaneous light and power; all-electric buildings and dual fuel systems; and water pumping, sewage pumping, and sewage disposal service, (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) the standby generation electrically is connected to only one companion account. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when service is not available from the Company. Revisions to this schedule may be made in accordance with the provisions in the Agreement of which this schedule is a part.

This schedule is available only to any Customer who does not participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or in any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer. If, during the Winter, operation is requested during both potential curtailment periods of a single day, these will be counted as two of the 13 total curtailments allowed.
- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.

(Continued)

SCHEDULE SGCM

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the load connected to the Customer's generation.

B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$1.278 per kW. For the billing months of May through October, the Customer shall be paid \$2.556 per kW.

C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month. Contract Summer CL may be increased by mutual agreement subsequent to the October billing month but prior to the May billing month. Contract Winter CL may be increased by mutual agreement subsequent to the April billing month but prior to the November billing month.

(Continued)

SCHEDULE SGCM

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the applicable rate schedule for the purchase of Electric Service.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE SGCM-1

MUNICIPAL AND COUNTY

STANDBY GENERATOR

I. APPLICABILITY AND AVAILABILITY

- A. This schedule is applicable only to any account (eCustomers) receiving service under Schedule SGCM as of July 30, 1997.
- B. Furthermore, applicability is limited to any Customers who: (1) purchases Electric Service in accordance with any applicable rate schedule for miscellaneous light and power; all-electric buildings and dual fuel systems; and water pumping, sewage pumping, and sewage disposal service, (2) ~~have~~has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) ~~have~~has the standby generation electrically connected to only one companion account. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when Electric Service is not available from the Company. Revisions to this schedule may be made in accordance with the provisions in the Agreement of which this Schedule is a part.
- C. This schedule is available only to any Customer who does not participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or in any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer. If, during the Winter, operation is requested during both potential curtailment periods of a single day, these will be counted as two of the 13 total curtailments allowed.

(Continued)

SCHEDULE SGCM-1

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.
- D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the Customer's respective Summer and Winter Existing Capacity. Summer and Winter Existing Capacity is defined as the Customer's Summer and Winter CL, respectively, that was in effect under Schedule SGCM in the 1997 Summer season and the 1996/1997 Winter season.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the Customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests, but in no case greater than the respective season's CL. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$4.50 per kW. For the billing months of May through October, the Customer shall be paid \$8.00 per kW.

(Continued)

SCHEDULE SGCM-1

(Continued)

MUNICIPAL AND COUNTY

STANDBY GENERATOR

III. DETERMINATION OF PAYMENT TO CUSTOMER (Continued)

C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month.

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the applicable rate schedule for the purchase of Electric Service.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE SP

MUNICIPAL AND COUNTY SPECIAL PROVISIONS

This ~~S~~ schedule sets forth special provisions applicable to certain services supplied to the account (Customer).

~~I~~The special provisions of this paragraph apply to service locations which have either (1) service where the Customer owns the transformer with service provided at Company's primary distribution voltage level or (2) a service used *solely* to provide metered service to Customer-owned street lights.

The following provision shall be applicable to rates and charges for Electric Service purchased at such service locations from the Company:

A. For those services where the Customer owns the transformer(s) with service delivered at the Company's primary distribution voltage normally found in the area:

1. When the service is billed on the appropriate flat miscellaneous light and power rate schedules (Schedules 100, 110 and 120), only the per kilowatthour charges of (a) the rate schedule and (b) all applicable riders shall be discounted by five percent (5%).

2. When the service is billed on demand schedules (Schedules ~~122~~, 130 and, 131 ~~and 132~~), only the per kilowatthour charges of (a) the rate schedule and (b) all applicable riders shall be discounted by two percent (2%).

B. For those services furnished where the service is used solely to supply a metered service to Customer-owned street lights (i.e., distribution plus entire lighting system) the rate to be charged will be the appropriate pumping rate less a 1/2¢ reduction in the Electricity Supply Energy Off-peak kWh rate for each Electricity Supply kWh metered off-peak. Each applicable kWh used is subject to all applicable riders. The 1/2¢ reduction, referenced above, shall not apply to the rate included in any applicable rider.

C. The minimum charge shall be such as may be contracted for pursuant to ~~Paragraph Section VII~~ of the Terms and Conditions of the Agreement of which this ~~S~~ schedule is a part. In no case shall the minimum charge be less than the Basic Customer Charge, as stated in the appropriate rate schedule.

RIDERS

EFFECTIVE

AUGUST 1, 2014

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, ~~122~~, 130, 131, 132, 134, 150, 151, 154, SMH, and SSL, shall be increased by ~~2.670~~2.516 cents per kilowatthour.

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$/per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.0180.027¢/kWh	
110	0.0180.027¢/kWh	
120	0.0180.027¢/kWh	
122	0.018¢/kWh	
130		\$0.0570.080/kW ²
131		\$0.0570.080/kW ²
132	0.0170.025¢/kWh	
134		\$0.080/kW ³
<u>Traffic</u>		
102	0.0180.027¢/kWh	
<u>Street Lighting</u>		
150	0.0180.027¢/kWh	
151	0.0180.027¢/kWh	
154	0.0180.027¢/kWh	
SMH	0.0180.027¢/kWh	
SSL	0.0180.027¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$/kW per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.0750.145¢/kWh	
110	0.0750.145¢/kWh	
120	0.0750.145¢/kWh	
422	0.075	
130		\$0.2280.433/kW ²
131		\$0.2280.433/kW ²
132	0.0690.135¢/kWh	
134		\$0.433/kW ³
<u>Traffic</u>		
102	0.0750.145¢/kWh	
<u>Street Lighting</u>		
150	0.0750.145¢/kWh	
151	0.0750.145¢/kWh	
154	0.0750.145¢/kWh	
SMH	0.0750.145¢/kWh	
SSL	0.0750.145¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER G - CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis as a companion rate to any Customer who contracts with the Company for the purchase of renewable energy credits (RECs) for all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service in accordance with either Schedule 100, 110, 120, 130, ~~122, 131, or 132,~~ or 134.

II. DESCRIPTION OF RECs

All RECs will be Green-e Energy Certified. Green-e Certified RECs frequently, but are not guaranteed to, satisfy applicable requirements of nationally recognized green initiatives, as they exist on January 1, 2010.

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS

This Rider will provide the Customer the option to purchase RECs from generation facilities that use renewable energy resources to produce electricity. The Monthly Rate for RECs (MRR) equals 0.2 cents per kWh. The Company maintains the right to change the MRR at any time, with two month's notice to the Customer.

A. The Rider provides two (2) options. A Customer shall select from one of the following:

1. Option 1

100% of the Customer's monthly consumption is subject to the MRR. The formula for determining the amount that will be billed to a customer is:

Monthly kWh consumption x MRR, or

2. Option 2

A Customer designates his or her level of participation by choosing a fixed dollar contribution per month, in multiples of \$2.00, for the purchase of RECs. The amount that will be billed to a Customer is the multiple selected by the Customer. The amount of RECs purchased by the Customer under this option is determined by the following formula:

Total dollar contribution / MRR

(Continued)

RIDER G - CM

(Continued)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PROGRAM

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS (Continued)

- B. The charges determined under this Rider shall be in addition to all other charges of the companion rate schedule under which the Customer is also receiving Electricity Supply Service.

IV. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

RIDER J - CM

MUNICIPAL AND COUNTY

INTERRUPTIBLE ELECTRIC WATER HEATING SERVICE RESIDENTIAL SERVICES — CLOSED

This Interruptible Electric Water Heating Service Rider will be available only to individually metered residential services in those areas that the Company has installed transmitting equipment that allow interruptions of the electric water heater service.

This rider is applicable only if the residential service has an electrical storage water heater in normal daily use that is subject to interruptions by the Company. The type, design, and size of tank in the water heater, the size and number of heater units and the method of its operation are subject to approval by the Company.

The account (Customer) will be credited \$4.00 per billing month for electric water heating services subject to interruption. However, this credit will not reduce billing below the minimum charges for Miscellaneous Light and Power or All Electric Building Services.

Electric water heating service will be available for at least twelve hours per day.

Rider J is not applicable to nonresidential services and may be revised in accordance with the provisions in the Agreement of which this rider is a part.

Effective September 30, 1997, this rider is closed and available only to Customers that were being served on this rider on the closure date at the location where service was being provided at that time. In addition, if a Customer voluntarily elects to discontinue service under this rider or the water heater control device fails at the Customer's service location, this rider will no longer be available at that service location.

RIDER K

MUNICIPAL AND COUNTY

ELECTRIC COOKING IN EDUCATIONAL FACILITIES

I. APPLICABILITY

This rider is applicable in accordance with the Availability Requirements stated below to electric services for educational facilities billed under Schedules 100, 130, and 131.

II. AVAILABILITY REQUIREMENTS

The Monthly Credit stated in Paragraph III, below, is available to any educational facility meeting the following requirements:

- A. The facility must have a permanently installed qualifying all-electric kitchen which was installed on or after July 1, 1994.
- B. The total connected load (based on nameplate ratings) of qualifying electric cooking equipment within the new all-electric kitchen must be at least 50 kW. Qualifying equipment types include: fryers, griddles, ranges, and ovens.
- C. The cooking facilities must be in regular use. Generally, this requirement is met if the cooking facilities are used daily except for weekends and other temporary periods during which the facility is not in operation. Schools operated on a typical school schedule meet this requirement.
- D. The facility does not have any cooking facilities fueled by sources other than electricity.
- E. The facility meets all other requirements of the Company.

III. MONTHLY CREDIT

For facilities meeting the above qualifications, a monthly credit shall be determined by the Company as shown below. The monthly credit shall be determined initially upon the provision of service under this rider and shall be revised appropriately upon any change in the Customer's operation, change in the qualifying equipment, or change in the amount of credit per kWh.

	Connected Load of Qualifying Equipment
multiplied by:	8,760 hours
equals:	Annual kWh at 100% Load Factor
multiplied by:	Estimated Annual Load Factor of the Installation (decimal form)
equals:	Estimated Annual kWh
divided by:	12 months
equals:	Estimated Monthly kWh
multiplied by:	0.7¢ Credit per kWh
equals:	Total Monthly Credit

RIDER L

MUNICIPAL AND COUNTY

GEOTHERMAL HEATING AND AIR CONDITIONING

I. APPLICABILITY

This rider is applicable in accordance with the Availability Requirements stated below to electric services billed under Schedules 100, and 130.

II. AVAILABILITY REQUIREMENTS

The Monthly Credit stated in Paragraph III., below, is available to any facility meeting the following requirements:

A. The facility must have a permanently installed qualifying geothermal heating and air conditioning system which was installed on or after July 1, 1994.

B. The new geothermal system must be either a hybrid system utilizing a boiler and/or cooling tower to supplement an earth-coupled system or a total earth-coupled system.

C. The system, regardless of its type, must meet the following technical requirements:

1. For the system which was installed on or before July 31, 2014:

1a. It must have a capacity of at least 15 tons.

2b. It must have a cooling mode Energy Efficiency Ratio (EER) of at least 11.0 @ 70°F EWT - entering water temperature.

3c. It must have a heating mode Coefficient of Performance (COP) of at least 3.0 @ 50°F EWT - entering water temperature.

4d. It must be tested in accordance with the Air-Conditioning and Refrigeration Institute (ARI) Standard 325 or 330 as the standard existed at the time of the system's installation.

5e. It must supply at least 50% of the facility's heating and cooling requirements.

6f. Efficiency ratings for ~~new-the system~~ installations on or before June 30, 2014 shall be as specified above or in accordance with the then effective latest edition of ASHRAE Standard 90.1, whichever efficiency ~~is-was~~ is greater.

2. For the system which is installed on or after August 1, 2014:

a. The requirements of Paragraphs II.C.1.a, II.C.1.d., and II.C.1.e, above, and

b. Efficiency ratings for new installations shall be the minimum required by the latest Department of Energy (DOE) standard; the minimum required by the latest edition of ASHRAE Standard 90.1; or the minimum required for ENERGY STAR qualified units, whichever is greater.

D. The geothermal heating system must be in regular daily use during the heating and cooling seasons. Generally, this requirement is met if the system is used daily, except for weekends and other temporary periods when the facility is not in operation. Schools operated on a typical schedule meet this requirement.

E. The facility meets all other requirements of the Company.

(Continued)

RIDER L

(Continued)

MUNICIPAL AND COUNTY

GEOTHERMAL HEATING AND AIR CONDITIONING

III. MONTHLY CREDIT

For facilities meeting the above qualifications, a monthly credit shall be determined by the Company as shown below. The monthly credit shall be determined initially upon the provision of service under this rider and shall be revised appropriately upon any change in the Customer's operation, change in the qualifying equipment, or change in the amount of credit per kWh.

	Connected Load of Qualifying Geothermal Equipment
multiplied by:	8,760 hours
equals:	Annual kWh at 100% Load Factor
multiplied by:	Estimated Annual Load Factor of Equipment (decimal form)
equals:	Estimated Annual kWh
divided by:	12 months
equals:	Estimated Monthly kWh
multiplied by:	0.22¢ Credit per kWh
equals:	Total Monthly Credit

RIDER R-CM

MUNICIPAL AND COUNTY

BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$/kW per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.119 <u>0.117</u> ¢/kWh	
110	0.119 <u>0.117</u> ¢/kWh	
120	0.119 <u>0.117</u> ¢/kWh	
122	0.119	
130		\$0.363 <u>\$0.350</u> /kW ²
131		\$0.363 <u>\$0.350</u> /kW ²
132	0.109¢/kWh	
<u>134</u>		<u>\$0.350</u> /kW ³
<u>Traffic</u>		
102	0.119 <u>0.117</u> ¢/kWh	
<u>Street Lighting</u>		
150	0.119 <u>0.117</u> ¢/kWh	
151	0.119 <u>0.117</u> ¢/kWh	
154	0.119 <u>0.117</u> ¢/kWh	
SMH	0.119 <u>0.117</u> ¢/kWh	
SSL	0.119 <u>0.117</u> ¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER S-CM

MUNICIPAL AND COUNTY

VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$/kW per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.40 <u>0.416</u> ¢/kWh	
110	0.40 <u>0.416</u> ¢/kWh	
120	0.40 <u>0.416</u> ¢/kWh	
122	0.402 ¢/kWh	
130		\$1.222 <u>\$1.239</u> /kW ²
131		\$1.222 <u>\$1.239</u> /kW ²
132	0.367 <u>0.386</u> ¢/kWh	
<u>134</u>		<u>\$1.239</u> /kW ³
<u>Traffic</u>		
102	0.40 <u>0.416</u> ¢/kWh	
<u>Street Lighting</u>		
150	0.40 <u>0.416</u> ¢/kWh	
151	0.40 <u>0.416</u> ¢/kWh	
154	0.40 <u>0.416</u> ¢/kWh	
SMH	0.40 <u>0.416</u> ¢/kWh	
SSL	0.40 <u>0.416</u> ¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$/kW per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.4930.497¢/kWh	
110	0.4930.497¢/kWh	
120	0.6260.630¢/kWh	
122		—\$2.218/kW ²
130		\$1.4801.491/kW ²
131		-\$1.4801.491/kW ²
132		-\$1.4801.491/kW ³
134		\$1.491/kW ⁴
<u>Traffic</u>		
102	0.4830.486¢/kWh	
<u>Street Lighting</u>		
150	0.4000.403¢/kWh	
151	0.4000.403¢/kWh	
154	0.4000.403¢/kWh	
SMH	0.4000.403¢/kWh	
SSL	0.4000.403¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER W-CM

MUNICIPAL AND COUNTY

WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.1380.183¢/kWh	
110	0.1380.183¢/kWh	
120	0.1380.183¢/kWh	
122	0.138¢/kWh	
130		\$0.4230.544/kW ²
131		\$0.4230.544/kW ²
132	0.1280.169¢/kWh	
134		\$0.544/kW ³
<u>Traffic</u>		
102	0.1380.183¢/kWh	
<u>Street Lighting</u>		
150	0.1380.183¢/kWh	
151	0.1380.183¢/kWh	
154	0.1380.183¢/kWh	
SMH	0.1380.183¢/kWh	
SSL	0.1380.183¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RATE SCHEDULES

EFFECTIVE

NOVEMBER 1, 2014

SCHEDULE 102

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

I. APPLICABILITY

This schedule is applicable to Electricity Supply Service and Electric Delivery Service to any account (Customer) for traffic control signals for any municipality or county, or board, agency or authority thereof.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

- a. For Metered Service \$6.59 per Billing Month per Meter
- b. For Unmetered Service or when the current and historical kWh usage is 49 kWh or less per month for an otherwise metered account. For details, see Paragraph V.D. \$2.40 per Billing Month

2. Plus Distribution Energy Charge

All kWh @ 0.801¢ per kWh

B. Electricity Supply (ES) Service Charges

Electricity Supply Energy Charge

All ES kWh @ 3.293¢ per kWh

C. Each kWh used is subject to all applicable riders.

D. For purposes of billing for unmetered service, kilowatthours shall be estimated based upon connected load multiplied by hours usage.

E. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part.

III. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of which this schedule is a part.

(Continued)

SCHEDULE 102

(Continued)

MUNICIPAL AND COUNTY

TRAFFIC CONTROL SERVICE

IV. SIGNALS ARE RESPONSIBILITY OF CUSTOMER

All traffic control signals shall be installed, owned, and maintained by the Customer at the cost and expense of the Customer.

V. METERED SERVICE VERSUS UNMETERED SERVICE

- A. Except as specifically mentioned below in Paragraph V.B., metered service shall be required for any traffic service facilities installed at an intersection where no traffic control facilities were in place before July 1, 2007. By way of example and not limitation, a new installation consists of installing facilities at an intersection that had no facilities as of July 1, 2007.
- B. Stand-alone school flashing lights and other similar installations, which are not located at an intersection and are not connected to the electric service package at the intersection, may remain unmetered.
- C. In this paragraph, "Reconfiguration" shall mean any addition of new traffic control devices, removal of existing traffic control devices, and/or any relocation or upgrade of existing traffic control devices at an unmetered intersection where traffic control facilities existed prior to July 1, 2007 ("Grandfathered Unmetered Intersection").
1. Whenever (a) Reconfiguration occurs at a Grandfathered Unmetered Intersection or (b) the Customer (i) exchanges an incandescent bulb for a light emitting diode bulb or (ii) installs video equipment at a Grandfathered Unmetered Intersection, the Customer has the right to submeter the subsequent kWh usage at the Grandfathered Unmetered Intersection for 24 hours. The Customer shall notify the Company by letter of such submetered kWh usage and provide documentation of such submetered data for the Company's records.
 2. The Company, at its sole discretion, may install a submeter at such Grandfathered Unmetered Intersection for audit purposes to verify the accuracy of the Customer's submetering.
 3. If the kWh usage, which is submetered by the Customer following Reconfiguration at a Grandfathered Unmetered Intersection, is 500 kWh or more per month, the Company shall have the right to install a meter at such Grandfathered Unmetered Intersection.

D. Effective November 1, 2014, a Customer, whose account is metered and whose monthly kWh usage is 49 kWh or less in the current and previous 11 billing months, shall be billed the Unmetered Basic Customer Charge in Paragraph I.A.1.b., above. However, a Customer whose account is metered and whose monthly kWh usage is 50 kWh or more in the current and previous 11 billing months shall be billed the Metered Basic Customer Charge in Paragraph I.A.1.a., above.

SCHEDULE 133

(EXPERIMENTAL)

MUNICIPAL AND COUNTY

LARGE MISCELLANEOUS LIGHT AND POWER SERVICE - VARIABLE PRICING

I. APPLICABILITY

- A. This schedule is applicable to Electricity Supply Service and Electric Delivery Service, on a voluntary basis, to any account (Customer) for a municipality or county, or board, agency or authority thereof, provided the Customer's peak measured average 30-minute interval demand has reached or exceeded 500 kW during the current or previous 11 consecutive billing months immediately prior to the Customer's effective date for service under this schedule and provided the Customer meets one of the following criteria:
1. The Customer initiates Electric Service with the Company at the service location on or after August 1, 2014; or
 2. The Customer currently receives Electricity Supply Service and Electric Delivery Service from the Company in accordance with Rate Schedule 132 and – in the Company's sole determination – a Company-produced billing analysis indicates that future billing on Rate Schedule 133 is not more economical for the Customer's account at the service location, unless the Customer modifies the way in which Electric Service is used at the service location.
- B. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph XV of this schedule.
- C. This schedule is part of a dynamic-pricing pilot during the term of the Agreement. The last date a Customer may volunteer for service under this schedule is July 1, 2017, unless this schedule becomes permanent prior to such date. Otherwise, the Company will provide written notice to the Customer by July 1, 2017 that this pilot will end on June 30, 2018.

II. AVAILABILITY

- A. This schedule is not available at a location until such time that the Company has installed all necessary metering equipment.
- B. This schedule is not available to customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program, or any Company-sponsored peak-shaving demand response program.
- C. This schedule is available to no more than 25 active accounts.

(Continued)

SCHEDULE 133
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

**LARGE MISCELLANEOUS LIGHT AND
POWER SERVICE - VARIABLE PRICING**

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge per Billing Month \$91.10

2. Plus Distribution Demand Charge

a. Primary Voltage Customer

All kW of Distribution Demand @ \$1.486 per kW

b. Secondary Voltage Customer

First 500 kW of Distribution Demand @ \$2.510 per kW

Additional kW of Distribution Demand @ \$2.167 per kW

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Base Energy Charge

All Base kWh @ 1.4697¢ per kWh

2. Plus Electricity Supply Peak Energy Charge

All ES Peak kWh will be billed at the applicable rates, below.

a. For the period April 16 through October 15, inclusive:

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate Per ES kWh</u>
<u>A</u>	<u>1 p.m. to 6 p.m.</u>	<u>7.9462¢</u>
	<u>10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.</u>	<u>4.0922¢</u>
	<u>All other hours</u>	<u>0.9157¢</u>
<u>B</u>	<u>1 p.m. to 6 p.m.</u>	<u>4.8436¢</u>
	<u>10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.</u>	<u>2.8142¢</u>
	<u>All other hours</u>	<u>0.4490¢</u>
<u>C</u>	<u>1 p.m. to 6 p.m.</u>	<u>2.1036¢</u>
	<u>10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.</u>	<u>1.4964¢</u>
	<u>All other hours</u>	<u>0.0025¢</u>

(Continued)

SCHEDULE 133
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

**LARGE MISCELLANEOUS LIGHT AND
POWER SERVICE - VARIABLE PRICING**

III. 30-DAY VARIABLE RATE (Continued)

b. For the period October 16 through April 15, inclusive:

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate Per ES kWh</u>
<u>A</u>	<u>5 a.m. to noon & 5 p.m. to 10 p.m.</u> <u>All other hours</u>	<u>6.9257¢</u> <u>3.8626¢</u>
<u>B</u>	<u>5 a.m. to noon & 5 p.m. to 10 p.m.</u> <u>All other hours</u>	<u>4.6584¢</u> <u>2.4383¢</u>
<u>C</u>	<u>5 a.m. to noon & 5 p.m. to 10 p.m.</u> <u>All other hours</u>	<u>1.7142¢</u> <u>0.5618¢</u>

(NOTE: For the annual period between June 1 and May 31 the following year, classification A will apply for no more than 30 days and classification C will apply for no less than 280 days.)

3. Plus Critical Period Surcharge (applies to both Base and Peak energy, in addition to above rates)

All Critical Period ES kWh @ 46.9000¢ per kWh

C. Each kWh used and/or kW, as applicable, is subject to all applicable riders.

D. The minimum charge shall be such as may be contracted for pursuant to Section VI of the Terms and Conditions of the Agreement of which this schedule is a part but not less than the sum of the charges in Paragraph III.A., above.

(Continued)

SCHEDULE 133
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

**LARGE MISCELLANEOUS LIGHT AND
POWER SERVICE - VARIABLE PRICING**

IV. DESIGNATION OF CRITICAL PERIODS

- A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31 the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods during this twelve-month period.
- B. During the Heating Season, a Critical Period typically will fall between 5 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a single Critical Period typically will fall between noon and 7 p.m. (Back-to-back periods during the Cooling Season typically will fall between 10 a.m. and 10 p.m.)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

- A. The Electricity Supply Energy Charge day classification for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) after 6 p.m. the preceding day. Should the Company fail to make its determination by 6 p.m., the classification shall be "C" by default.
- B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<u>Season</u>	<u>Period Description</u>	<u>Available No Later Than</u>
<u>Cooling</u>	<u>A single period for the day</u>	<u>11 a.m. the applicable day</u>
<u>Cooling</u>	<u>Two back-to-back periods</u>	<u>9 a.m. the applicable day</u>
<u>Heating</u>	<u>Morning period</u>	<u>9 p.m. the preceding day</u>
<u>Heating</u>	<u>Evening period</u>	<u>3 p.m. the applicable day</u>

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

- C. While the internet will be the official notification, the Company will attempt to provide secondary notification directly to the Customer via communication media readily available. It is the Customer's responsibility to notify the Company of the Customer's current and updated secondary contact information.

(Continued)

SCHEDULE 133
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

**LARGE MISCELLANEOUS LIGHT AND
POWER SERVICE - VARIABLE PRICING**

**VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND
ELECTRICITY SUPPLY CONTRACT DEMAND**

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or
2. 85% of the highest average kVA demand measured during the current billing month.

B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to provide, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

VII. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VIII. DETERMINATION OF BASE DEMAND

For each day of the current billing month, the Company will determine the minimum 30-minute average kW demand measured by the Company. From the daily minimum values for the current billing month, the Company will determine the median value. That median will be compared with the demand values determined similarly for the previous eleven billing months, and from these twelve monthly values, the Base Demand is determined as the minimum of the twelve. (In the case of a force majeure resulting in a power outage lasting for more than half of the billing month, the Base Demand will be normalized.)

(Continued)

SCHEDULE 133
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

**LARGE MISCELLANEOUS LIGHT AND
POWER SERVICE - VARIABLE PRICING**

IX. DETERMINATION OF BASE AND PEAK ENERGY

For each 30-minute interval of the current billing month, any energy delivered during such interval, up to a 50% of the Base Demand, is determined to be Base kWh, with any additional energy delivered during such interval determined to be Peak kWh. (50% relates to the length of the interval. Had such interval been 60 minutes, the percentage would have been 100%.)

X. METER READING AND BILLING

When the actual number of days for the billing month is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, and the minimum charge of the 30-day rate, and any charge(s) per kW applied under Paragraph III.C. will each be multiplied by the actual number of days in the billing period and divided by 30.

XI. SERVICE AVAILABLE

Normally, service will be provided in accordance with Section II of the Terms and Conditions of the Agreement of which this Schedule is a part.

XII. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with Section XIII.A of the Terms and Conditions of the Agreement of which this schedule is a part and in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XIII. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE CUSTOMER

A. A Transmission Voltage Customer is any Customer whose delivery voltage is 69 kV or above.

(Continued)

SCHEDULE 133
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

**LARGE MISCELLANEOUS LIGHT AND
POWER SERVICE - VARIABLE PRICING**

**XIII. DEFINITION OF TRANSMISSION, PRIMARY, AND SECONDARY VOLTAGE
CUSTOMER (Continued)**

B. A Primary Voltage Customer is any Customer who meets all of the following criteria:

- 1. The Distribution Demand, determined in accordance with Paragraph VII., above, for the current billing month is 500 kW or more;**
- 2. The Company provides no transformation from the voltage normally found in the area.**
- 3. The Customer does not receive any discount in accordance with Rate Schedule SP – Special Provisions.**

C. A Secondary Voltage Customer is any Customer not defined in Paragraph XIII.A. or XIII.B., above, as a Transmission Voltage Customer or a Primary Voltage Customer.

XIV. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement or the equivalent provision in any subsequent agreement, of which this schedule is a part.

XV. TERM OF CONTRACT

The term of for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

SCHEDULE RG-CM

(EXPERIMENTAL)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY SUPPLY SERVICE

I. APPLICABILITY

A. This schedule is applicable to Electricity Supply Service and Electric Delivery Service, on a voluntary basis, to any account (Customer) for a municipality or county, or board, agency or authority thereof which (a) currently receives service in accordance with Schedule 130 or Schedule 134 (“The Principal Tariff”) and (b) elects to displace some portion of The Principal Tariff energy supply with the supply of Renewable energy (as defined below). Such supply of Renewable energy will be purchased by the Company on behalf of the Customer in accordance with this schedule. The planned supply of Renewable energy under this schedule shall be at least 1,000 MWh per year and shall not exceed 24,000 MWh per year. This schedule is not applicable where the Customer elects to net meter in accordance with Section XIV of the Terms and Conditions of the Agreement, of which this schedule is a part.

B. “Renewable energy” means electric energy (kWh) derived from sources as defined in Va. Code § 56-576. Such sources currently include sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power. Renewable energy also does not include energy derived from coal, oil, natural gas, or nuclear power.

II. AVAILABILITY

This schedule is available only during the period of time that all of the following criteria are met:

A. No more than 20 active Customers have elected service under this schedule; and

B. In aggregate, there are no more than 50,000 MWh of planned supply under this schedule per year; and

C. The effective date of the Customer’s contract under this schedule is no later than June 30, 2017.

III. MODIFIED BILLING UNDER THE PRINCIPAL TARIFF

Billing under The Principal Tariff will reflect 100% of deliveries from the Company to the Customer except as follows:

(Continued)

SCHEDULE RG-CM
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY SUPPLY SERVICE

III. MODIFIED BILLING UNDER THE PRINCIPAL TARIFF (Continued)

- A. For each 30-minute interval where the Customer's energy consumed exceeds the supply of Renewable energy purchased by the Company on behalf of the Customer, the Company will reduce the energy billed to the Customer under Paragraph II.C. of The Principal Tariff by the amount of Renewable energy supplied by the Company to the Customer under this schedule. Further, when Schedule 130 is The Principal Tariff, the Company will reduce the Electricity Supply (ES) kWh (blocked as first 24,000; next 186,000 (as may be extended), or additional), as applicable, billed to the Customer under Paragraph II.B.2. of The Principal Tariff by the energy (blocked as first 24,000; next 186,000 (as may be extended), or additional) supplied by the Company to the Customer under this schedule. However, when Schedule 134 is The Principal Tariff, the Company will reduce the On-peak or Off-peak (as applicable) ES kWh billed to the Customer under Paragraph II.B.2. of The Principal Tariff by the On-peak or Off-peak energy supplied by the Company to the Customer under this schedule.**
- B. For each 30-minute interval where the supply of Renewable energy purchased by the Company on behalf of the Customer exceeds the energy consumed by the Customer, the Company will reduce to zero the energy billed to the Customer under Paragraph II.C. of The Principal Tariff. Further, when Schedule 130 is the Principal Tariff, the Company will reduce to zero the ES kWh (blocked as first 24,000; next 186,000 (as may be extended), or additional) billed to the Customer under Paragraph II.B.2 of the Principal Tariff. When Schedule 134 is the Principal Tariff, the Company will reduce to zero the On-peak or Off-peak (as applicable) ES kWh billed to the Customer under Paragraph II.B.2. of The Principal Tariff.**

IV. MONTHLY RATE

- A. Distribution Service Charges**
Each kilowatt-hour used is subject to all applicable riders.
- B. Electricity Supply (ES) Service Charges**

- 1. Administrative Charge of \$500 per billing month.**

(Continued)

SCHEDULE RG-CM
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY SUPPLY SERVICE

IV. MONTHLY RATE (Continued)

2. Plus the Company's actual cost of purchasing the Renewable energy on behalf of the Customer (or an allocated share of such cost if multiple Customers are supplied from the same resource). The details regarding the actual cost will be specified in a written contract between the Company and the Customer. For any 30-minute interval where the Renewable energy purchased by the Company on behalf of the Customer exceeds the energy delivered to the Customer for that same 30-minute period, the Customer shall be obligated to pay for such excess. However, the Company will credit the Customer for such excess based on the Company's estimate of its avoided energy cost.
3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, except fuel-related riders (e.g., Fuel Charge Rider A).

V. PAYMENTS

Bills are due and payable from the billing date as provided in Section VIII of the Terms and Conditions of the Agreement or the equivalent provision in any subsequent agreement, of which this schedule is a part.

VI. TERM OF CONTRACT

The Company and Customer shall execute a contract ("RG-CM Agreement") detailing requirements associated with the Company's supply of Renewable energy to be delivered under this schedule. The term of contract under this schedule shall coincide with the term of the RG-CM Agreement. However, should the Customer's load change such that The Principal Tariff no longer applies to the Customer, service under this schedule shall terminate upon final billing under The Principal Tariff, subject to the provisions of the RG-CM Agreement.

RIDERS

EFFECTIVE

NOVEMBER 1, 2014

FUEL CHARGE RIDER A

MUNICIPAL AND COUNTY

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 133, 134, 150, 151, 154, SMH, and SSL shall be increased by 2.516 cents per kilowatthour.

RIDER B-CM

MUNICIPAL AND COUNTY

BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.027¢/kWh	
110	0.027¢/kWh	
120	0.027¢/kWh	
130		\$0.080/kW ²
131		\$0.080/kW ²
132	0.025¢/kWh	
<u>133</u>	<u>0.025¢/kWh</u>	
134		\$0.080/kW ³
<u>Traffic</u>		
102	0.027¢/kWh	
<u>Street Lighting</u>		
150	0.027¢/kWh	
151	0.027¢/kWh	
154	0.027¢/kWh	
SMH	0.027¢/kWh	
SSL	0.027¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER BW-CM

MUNICIPAL AND COUNTY

BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.145¢/kWh	
110	0.145¢/kWh	
120	0.145¢/kWh	
130		\$0.433/kW ²
131		\$0.433/kW ²
132	0.135¢/kWh	
<u>133</u>	<u>0.135¢/kWh</u>	
134		\$0.433/kW ³
<u>Traffic</u>		
102	0.145¢/kWh	
<u>Street Lighting</u>		
150	0.145¢/kWh	
151	0.145¢/kWh	
154	0.145¢/kWh	
SMH	0.145¢/kWh	
SSL	0.145¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER G - CM

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis as a companion rate to any Customer who contracts with the Company for the purchase of renewable energy credits (RECs) for all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service in accordance with either Schedule 100, 110, 120, 130, 131, 132, 133, or 134.

II. DESCRIPTION OF RECs

All RECs will be Green-e Energy Certified. Green-e Certified RECs frequently, but are not guaranteed to, satisfy applicable requirements of nationally recognized green initiatives, as they exist on January 1, 2010.

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS

This Rider will provide the Customer the option to purchase RECs from generation facilities that use renewable energy resources to produce electricity. The Monthly Rate for RECs (MRR) equals 0.2 cents per kWh. The Company maintains the right to change the MRR at any time, with two month's notice to the Customer.

A. The Rider provides two (2) options. A Customer shall select from one of the following:

1. Option 1

100% of the Customer's monthly consumption is subject to the MRR. The formula for determining the amount that will be billed to a customer is:

Monthly kWh consumption x MRR, or

2. Option 2

A Customer designates his or her level of participation by choosing a fixed dollar contribution per month, in multiples of \$2.00, for the purchase of RECs. The amount that will be billed to a Customer is the multiple selected by the Customer. The amount of RECs purchased by the Customer under this option is determined by the following formula:

Total dollar contribution / MRR

(Continued)

RIDER G - CM

(Continued)

MUNICIPAL AND COUNTY

RENEWABLE ENERGY PROGRAM

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS (Continued)

- B. The charges determined under this Rider shall be in addition to all other charges of the companion rate schedule under which the Customer is also receiving Electricity Supply Service.

IV. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

RIDER R-CM

MUNICIPAL AND COUNTY

BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.117¢/kWh	
110	0.117¢/kWh	
120	0.117¢/kWh	
130		\$0.350/kW ²
131		\$0.350/kW ²
132	0.109¢/kWh	
<u>133</u>	<u>0.109¢/kWh</u>	
134		\$0.350/kW ³
<u>Traffic</u>		
102	0.117¢/kWh	
<u>Street Lighting</u>		
150	0.117¢/kWh	
151	0.117¢/kWh	
154	0.117¢/kWh	
SMH	0.117¢/kWh	
SSL	0.117¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER S-CM

MUNICIPAL AND COUNTY

VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.416¢/kWh	
110	0.416¢/kWh	
120	0.416¢/kWh	
130		\$1.239/kW ²
131		\$1.239/kW ²
132	0.386¢/kWh	
<u>133</u>	<u>0.386¢/kWh</u>	
134		\$1.239/kW ³
<u>Traffic</u>		
102	0.416¢/kWh	
<u>Street Lighting</u>		
150	0.416¢/kWh	
151	0.416¢/kWh	
154	0.416¢/kWh	
SMH	0.416¢/kWh	
SSL	0.416¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

RIDER T-CM

MUNICIPAL AND COUNTY

TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.497¢/kWh	
110	0.497¢/kWh	
120	0.630¢/kWh	
130		\$1.491/kW ²
131		\$1.491/kW ²
132		\$1.491/kW ³
<u>133</u>		<u>\$1.491/kW³</u>
134		\$1.491/kW ⁴
<u>Traffic</u>		
102	0.486¢/kWh	
<u>Street Lighting</u>		
150	0.403¢/kWh	
151	0.403¢/kWh	
154	0.403¢/kWh	
SMH	0.403¢/kWh	
SSL	0.403¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to kW of Electricity Supply Contract Demand

⁴Applied to On-peak Electricity Supply Demand

RIDER W-CM

MUNICIPAL AND COUNTY

WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge ¹	\$ per kW Charge
<u>Miscellaneous Light and Power</u>		
100	0.183¢/kWh	
110	0.183¢/kWh	
120	0.183¢/kWh	
130		\$0.544/kW ²
131		\$0.544/kW ²
132	0.169¢/kWh	
<u>133</u>	<u>0.169¢/kWh</u>	
134		\$0.544/kW ³
<u>Traffic</u>		
102	0.183¢/kWh	
<u>Street Lighting</u>		
150	0.183¢/kWh	
151	0.183¢/kWh	
154	0.183¢/kWh	
SMH	0.183¢/kWh	
SSL	0.183¢/kWh	

¹Applied to all Electricity Supply kWh billed under this Rate Schedule

²Applied to kW of Electricity Supply Demand

³Applied to On-peak Electricity Supply Demand

SCHEDULE DG-CM

EFFECTIVE

JUNE 1, 2015

SCHEDULE DG-CM
(EXPERIMENTAL)

MUNICIPAL AND COUNTY

DISTRIBUTED GENERATION PILOT PROGRAM

I. APPLICABILITY

This schedule is applicable to any account (Customer) for any municipality or county, or board, agency or authority thereof that has a minimum of 1,000 kW of aggregated load curtailment capability supported by generation behind such account – in a manner that meets PJM requirements.

II. AVAILABILITY

- A. Effective June 1, 2015, this schedule is available on a voluntary, experimental basis to eligible Customers (“DG Pilot Program”).
- B. The terms of the DG Pilot Program are subject to and must comply with changes to PJM market rules that affect this DG Pilot Program.
- C. The DG Pilot Program will conclude on May 31, 2018, unless the Company suspends the DG Pilot Program earlier.

II. GENERAL REQUIREMENTS

- A. The Company is the curtailment service provider and will be identified as DOMCSP.
- B. PowerSecure International, Inc. (“PowerSecure”) will implement the DG Program Pilot. The Customer and PowerSecure will enter into an agreement (“DG Agreement”), subject to the approval of the Company.
- C. The Customer shall allow PowerSecure to dispatch remotely and to monitor the operation of the Customer’s generator. In addition, the Customer may select between several options for service which include the above mentioned monitoring and dispatch but, also, operation and maintenance of the generation system. The operation and maintenance of the generation system may be required by PowerSecure depending on the complexity of the system and the contract negotiated with all parties.
- D. Interconnection of the Customer’s generator must be approved by the Company in accordance with Section XXV of the Company’s Virginia Jurisdictional filed *Terms and Conditions for the Provision of Electric Service*.

(Continued)

SCHEDULE DG-CM
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

DISTRIBUTED GENERATION PILOT PROGRAM

III. LOAD CURTAILMENT - GENERAL

- A. DOMCSP will enroll the Customer's load curtailment into the PJM capacity and energy markets, as further described below.**
- B. DOMCSP and the Customer will agree mutually to the determination of the value and timing of the Customer's load curtailment bids into the PJM Emergency Program.**
- C. Upon request of the Customer, the Customer and PowerSecure will mutually agree on the level and type of assistance that PowerSecure will provide to the Customer.**
- D. PowerSecure will coordinate with the Customer to evaluate the size of the Customer's potential load in megawatts ("MW") that will be available during an event for use as capacity and energy.**
- E. The Company will review, confirm, and approve the size of the potential load (in Item II.D.) in finalizing the potential load for use as capacity and energy.**
- F. The Company will provide the interface with PJM for market interaction (e.g., offers, initiation, testing, and settlement).**
- G. Validation of the Customer's load curtailment during events will be done according to PJM requirements. The Customer shall be required to provide the Company all required meter data.**

III. Load Curtailment – Capacity

- A. DOMCSP shall bid the Customer's capacity into either the Base Residual Auction or Incremental Auctions, as agreed to between the Customer and the Company.**
- B. The Customer shall select among the following PJM demand response capacity options:**
 - 1. Limited (June through September);**
 - 2. Extended Summer; or**
 - 3. Annual (participation at anytime).**

(Continued)

SCHEDULE DG-CM
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

DISTRIBUTED GENERATION

III. Load Curtailment – Capacity (Continued)

- C. The Customer and DOMCSP will agree mutually to the Customer's minimum offer price to participate in the RPM auction, as well as which specific auctions in which the Customer will participate.
- D. Load curtailment (i.e., the MW credit and payments) shall be contingent upon the Customer's meeting PJM requirements and qualifications for capacity – including, but not limited to, metering, measurement and verification, start-up notice, settlement, and testing.
- E. The Customer's capacity payment will be based on the PJM Base Residual Auction (three-year auction) or the PJM Incremental Auction (during the three-year period prior to the start of the "Delivery Year," which runs from (June 1 – May 31), depending upon in which auction the Customer's generator clears for a particular Delivery Year.
- F. The Customer and the Company will share the capacity payment in a two-way split. The percentages shall be 75 percent for the Customer and 25 percent for the Company.
- G. The Customer agrees to pay liquidated damages to the Company if a cleared generator is not available for service for the Delivery Year corresponding to the capacity obligation, as capacity markets are forward market commitments. Liquidated damages shall consist of the greater of (1) the Company's direct cost of purchasing replacement capacity equivalent to the amount of the Customer's generator that is unavailable for service or (2) the PJM deficiency charge applicable to the Customer's cleared generator that is unavailable for service.

IV. Load Curtailment – Energy

- A. The Customer's load curtailment will be bid into PJM's energy market in accordance with capacity and energy market rules for either Emergency or Pre-Emergency Demand Response, as applicable, and may be structured, within those rules, to limit the operating time of the Customer's generation.

(Continued)

SCHEDULE DG-CM
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

DISTRIBUTED GENERATION

IV. Load Curtailment – Energy (Continued)

- B. The Company and the Customer shall agree mutually to the Customer’s preferred bid price. The Customer shall be allowed to change its preferred bid price once every six months. However, should significant shifts in PJM markets occur or should the maximum operation of the Customer’s air permit become imminent, such that the Customer’s preferred bid price becomes too low or frequently eligible for participation in PJM energy market events, the Company and the Customer will endeavor to agree mutually – outside of the six-month window – to a new preferred bid price for the Customer.**
- C. The Customer shall agree to provide the Company and PowerSecure the necessary energy cost data for energy market offers including, but not limited to, fuel type, heat rate, variable operation and maintenance, for two purposes: (a) to be used in determining the net energy market settlement and (b) to provide guidance on energy market participation (only for PJM emergency demand response calls or otherwise).**
- D. Any net revenue (total revenue from the load curtailment minus any PJM ancillary fees) that is equal to or less than the Customer’s energy cost shall be the responsibility of the Customer.**
- E. Any net revenue (total revenue from the load curtailment minus any PJM ancillary fees) that is greater than the Customer’s energy cost shall be divided in a three-way split between the Company, the Customer, and PowerSecure.**

V. Customer Responsibilities

- A. With assistance from PowerSecure, the Customer shall be responsible for qualifying the generator for use in load curtailments and shall not be exempt from other requirements. Such qualifications may include, but are not limited to the following: environmental permits; metering requirements; interconnection requirements, and PJM market requirements.**
- B. The Customer shall provide correct and current direct contact information to the Company and to PowerSecure, both individually and collectively.**

(Continued)

SCHEDULE DG-CM
(EXPERIMENTAL)

(Continued)

MUNICIPAL AND COUNTY

DISTRIBUTED GENERATION PILOT PROGRAM

V. Customer Responsibilities (Continued)

- C. The Customer shall be responsible for paying all costs in accordance with the mutual agreement made between the Customer and PowerSecure.**
- D. The Customer shall be responsible for performance and payment of any performance penalties incurred in the Company's DG Pilot Program based on commitment of the Customer's assets into PJM markets, regardless of whether or not the Customer discontinues participation in the Company's DG Pilot Program.**