



June 26, 2015

Ms. Cliona Mary Robb, Esquire  
Christian & Barton, LLP  
909 East Main Street, Suite 1200  
Richmond, Virginia 23219

**RE: Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company  
\*\*Changes to Rates, Effective July 1, 2015\*\***

Dear Cliona:

Pursuant to the *Amended and Restated Agreement for the Provision of Electric Service to Municipalities and Counties of the Commonwealth of Virginia from Virginia Electric and Power Company*, as amended by Amendment No. 1 (the "Agreement"), listed below by rider are the revised revenue requirements for the associated rate adjustment clauses, which are applicable to Virginia County and Municipal accounts. The resulting rider rates, effective for usage on and after July 1, 2015, were developed in accordance with the terms of the Agreement.

Rider	Rate Adjustment Clause	Annualized Revenue Requirement
R-CM	Rider R – Bear Garden	\$ 5,149,000
S-CM	Rider S – Virginia City Hybrid Energy Center	\$17,071,000
W-CM	Rider W – Warren County	\$10,058,000
B-CM	Rider B – Biomass Conversions	\$ 991,000
BW-CM	Rider BW – Brunswick County	\$ 7,507,000
T-CM	Rider T – Transmission	\$38,048,772

**Fuel Charge Rider A**

A revised Fuel Charge Rider A rate for Virginia County and Municipal accounts will become effective for usage on and after July 1, 2015. The Company estimates that the change in the July 1, 2015, Fuel Charge Rider A will result in a decrease in fuel revenue of \$11,561,969 compared to present annualized fuel revenue.

**Confidentiality of Updated Rider and Fuel Revenue Requirements**

Pursuant to Section L of the Agreement, it is understood and agreed that VEPGA and its members will treat the Riders and Fuel Information as confidential and that neither VEPGA nor its members will divulge the Riders and Fuel Information to a third party, unless required by law, until such time that the Riders and Fuel Information becomes public. As of June 1, 2015, the Riders and Fuel Information became public for all of the riders addressed herein.

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**Enclosed Rider Tariff Sheets**

Please find enclosed the following revised tariff sheets related to the change in rider rates, effective for usage on and after July 1, 2015, for the Virginia County and Municipal accounts:

- Rider R-CM;
- Rider S-CM;
- Rider W-CM;
- Rider B-CM;
- Rider BW-CM;
- Rider T-CM, and
- Fuel Charge Rider A.

Please contact Ms. Bonnie Horton at 804-771-4787, if you have any questions or need additional information.

Sincerely,



Robert J. Trexler  
Director - Regulation

Enclosures

cc: Horace P. Payne, Jr. Esquire  
Mr. Paul Haynes  
Ms. Bonnie Horton  
Ms. Debbie Bell  
Ms. Tanya Ross  
Mr. Stan Blackwell  
Mr. Phillip Sandino  
Ms. Gaylene Watson

# RIDER R-CM

## MUNICIPAL AND COUNTY

### BEAR GARDEN GENERATING STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.126¢/kWh	
110	0.126¢/kWh	
120	0.126¢/kWh	
130		\$0.377/kW <sup>2</sup>
131		\$0.377/kW <sup>2</sup>
132	0.117¢/kWh	
133	0.117¢/kWh	
134		\$0.377/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.126¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.126¢/kWh	
151	0.126¢/kWh	
154	0.126¢/kWh	
SMH	0.126¢/kWh	
SSL	0.126¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER S-CM

## MUNICIPAL AND COUNTY

### VIRGINIA CITY HYBRID ENERGY CENTER

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.418¢/kWh	
110	0.418¢/kWh	
120	0.418¢/kWh	
130		\$1.246/kW <sup>2</sup>
131		\$1.246/kW <sup>2</sup>
132	0.388¢/kWh	
133	0.388¢/kWh	
134		\$1.246/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.418¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.418¢/kWh	
151	0.418¢/kWh	
154	0.418¢/kWh	
SMH	0.418¢/kWh	
SSL	0.418¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER W-CM

## MUNICIPAL AND COUNTY

### WARREN COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.247¢/kWh	
110	0.247¢/kWh	
120	0.247¢/kWh	
130		\$0.734/kW <sup>2</sup>
131		\$0.734/kW <sup>2</sup>
132	0.228¢/kWh	
133	0.228¢/kWh	
134		\$0.734/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.247¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.247¢/kWh	
151	0.247¢/kWh	
154	0.247¢/kWh	
SMH	0.247¢/kWh	
SSL	0.247¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER B-CM

## MUNICIPAL AND COUNTY

### BIOMASS CONVERSIONS

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.024¢/kWh	
110	0.024¢/kWh	
120	0.024¢/kWh	
130		\$0.072/kW <sup>2</sup>
131		\$0.072/kW <sup>2</sup>
132	0.023¢/kWh	
133	0.023¢/kWh	
134		\$0.072/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.024¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.024¢/kWh	
151	0.024¢/kWh	
154	0.024¢/kWh	
SMH	0.024¢/kWh	
SSL	0.024¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER BW-CM

## MUNICIPAL AND COUNTY

### BRUNSWICK COUNTY POWER STATION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.184¢/kWh	
110	0.184¢/kWh	
120	0.184¢/kWh	
130		\$0.549/kW <sup>2</sup>
131		\$0.549/kW <sup>2</sup>
132	0.171¢/kWh	
133	0.171¢/kWh	
134		\$0.549/kW <sup>3</sup>
<b><u>Traffic</u></b>		
102	0.184¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.184¢/kWh	
151	0.184¢/kWh	
154	0.184¢/kWh	
SMH	0.184¢/kWh	
SSL	0.184¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to On-peak Electricity Supply Demand

# RIDER T-CM

## MUNICIPAL AND COUNTY

### TRANSMISSION

The following Rate Schedules shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per kWh Charge <sup>1</sup>	\$ per kW Charge
<b><u>Miscellaneous Light and Power</u></b>		
100	0.897¢/kWh	
110	0.897¢/kWh	
120	1.137¢/kWh	
130		\$2.691/kW <sup>2</sup>
131		\$2.691/kW <sup>2</sup>
132		\$2.691/kW <sup>3</sup>
133		\$2.691/kW <sup>3</sup>
134		\$2.691/kW <sup>4</sup>
<b><u>Traffic</u></b>		
102	0.877¢/kWh	
<b><u>Street Lighting</u></b>		
150	0.727¢/kWh	
151	0.727¢/kWh	
154	0.727¢/kWh	
SMH	0.727¢/kWh	
SSL	0.727¢/kWh	

<sup>1</sup>Applied to all Electricity Supply kWh billed under this Rate Schedule

<sup>2</sup>Applied to kW of Electricity Supply Demand

<sup>3</sup>Applied to kW of Electricity Supply Contract Demand

<sup>4</sup>Applied to On-peak Electricity Supply Demand



# **FUEL CHARGE RIDER A**

## **MUNICIPAL AND COUNTY**

The charge for service under Rate Schedules 100, 102, 110, 120, 130, 131, 132, 133, 134, 150, 151, 154, SMH, and SSL shall be increased by 2.268 cents per kilowatthour.